



Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>	<u>TIME OF USE</u>	<u>INTER- CONNECT</u>	<u>RENEWABLE RIDER</u>	<u>CO-OP SOLAR</u>
<u>2018</u>							
January	301,508	1,270	1,942	174	1,847	377	
February	302,653	1,145	1,969	200	1,898	378	
March	303,585	932	2,242	201	1,968	376	1,484
April	305,173	1,588	2,545	197	2,031	378	1,481
May	306,852	1,679	2,794	202	2,091	383	1,475
June	308,085	1,233	3,007	204	2,161	387	1,471
July	309,570	1,485	3,400	206	2,232	395	1,465
August	311,129	1,559	3,178	214	2,320	398	1,460
September	311,320	191	2,224	887	2,396	405	1,456
October	312,852	1,532	2,343	893	2,486	408	1,449
November	314,773	1,921	2,119	900	2,590	414	1,445
December	314,855	82	2,003	903	2,641	425	1,444
<u>2019</u>							
January	316,120	1,265	2,065	907	2,734	430	1,441
February	317,142	1,022	2,104	907	2,809	433	1,433
March	318,300	1,158	2,474	911	2,885	439	1,431
April	319,513	1,213	2,794	915	3,001	449	1,429
May**	320,677	1,164	3,208	916	3,098	467	1,420
June	321,453	776	2,943	923	3,157	483	1,413
July	323,497	2,044	3,665	931	3,230	501	1,400
August	325,225	1,728	3,145	936	3,345	514	1,388
September	325,988	763	2,517	942	3,444	544	1,381

* Active Accounts are meters and lights only.

** May 31, 2019 Active Accounts adjusted to reflect estimate of pending disconnects



Statements of Income and Patronage Capital

	Actual SEPTEMBER 2019	MTD Budget SEPTEMBER 2019	Actual SEPTEMBER 2018	Actual SEPTEMBER 2019	YTD Budget SEPTEMBER 2019	Actual SEPTEMBER 2018
KWH Purchased (available for sale)	713,239,202	592,680,756	550,340,617	5,337,756,215	5,141,171,531	5,179,977,088
KWH Sold	680,625,663	556,971,669	522,030,193	5,015,862,089	4,835,850,611	4,893,337,011
OPERATING REVENUES:						
Sale of Electricity	\$ 64,382,430	\$ 52,325,071	\$ 51,555,728	\$ 485,655,265	\$ 483,087,162	\$ 472,775,473
LCRA Fuel Power Cost Recovery Factor (Over)Under	(3,737,464)	-	(1,458,919)	(28,686,269)	-	2,514,741
Power Cost Adjustment (Over)Under	2,733,250	-	(2,558,893)	(4,084,744)	-	1,915,296
Transmission Cost of Service (TCOS) (Over)Under	(1,989,133)	-	(449,977)	(4,853,244)	-	(5,261,816)
Other Revenue	1,313,375	1,191,840	1,189,423	10,732,793	\$ 10,847,950	10,650,660
Transmission Revenue (Lease)	398,635	440,510	440,514	4,398,953	3,964,590	3,970,281
Transmission Revenue (Access)	1,039,050	682,770	682,766	6,671,347	6,144,930	6,163,127
Operating Revenues - Total	\$ 64,140,143	\$ 54,640,191	\$ 49,400,642	\$ 469,834,102	\$ 504,044,632	\$ 492,727,761
COST OF POWER:						
Purchased Power	\$ 40,906,424	\$ 31,008,213	\$ 27,575,854	\$ 285,269,778	\$ 294,878,697	\$ 282,607,966
LCRA Fuel Power Cost Recovery Factor	(3,737,464)	-	(1,458,919)	(28,686,269)	-	2,514,741
Cost of Power - Total	\$ 37,168,960	\$ 31,008,213	\$ 26,116,935	\$ 256,583,509	\$ 294,878,697	\$ 285,122,707
GROSS MARGIN	\$ 26,971,183	\$ 23,631,978	\$ 23,283,707	\$ 213,250,593	\$ 209,165,935	\$ 207,605,054
OPERATING & MAINTENANCE EXPENSES:						
Transmission Operations	\$ 231,209	\$ 192,793	\$ 178,100	\$ 1,851,868	\$ 1,738,749	\$ 1,524,332
Transmission Maintenance	201,561	316,362	315,616	2,134,194	2,287,051	2,424,923
Distribution Operations	3,488,361	3,508,713	3,438,009	32,319,141	31,900,871	28,663,879
Distribution Maintenance	2,128,376	1,565,618	1,117,613	14,184,334	13,558,587	12,594,756
Consumer Accounts	2,450,058	2,168,821	2,198,816	20,361,495	19,263,489	17,592,529
Customer Service & Information	330,269	291,387	242,445	2,778,017	2,521,069	2,679,077
Economic Development	148,702	108,104	118,248	1,190,820	1,104,028	1,188,967
Administrative & General	2,195,939	2,088,068	2,156,965	19,334,329	20,038,688	18,480,169
Depreciation & Amortization Expense	4,472,843	5,027,514	4,499,153	40,407,849	42,462,715	39,780,213
Tax Expense	116,602	99,460	87,572	824,854	769,350	831,384
Operating & Maintenance Expenses - Total	\$ 15,763,920	\$ 15,366,840	\$ 14,352,537	\$ 135,386,901	\$ 135,644,597	\$ 125,760,229
MARGIN BEFORE INTEREST	\$ 11,207,263	\$ 8,265,138	\$ 8,931,170	\$ 77,863,692	\$ 73,521,338	\$ 81,844,825
INTEREST EXPENSE:						
Interest on Long - Term Debt	\$ 3,159,590	\$ 3,345,887	\$ 3,049,722	\$ 28,051,981	\$ 30,432,268	\$ 27,587,841
Interest Charged to Construction	(234,982)	(166,667)	(177,724)	(1,543,901)	(1,500,003)	(1,697,908)
Interest Expense - Other	9,853	78,132	4,818	88,764	286,688	42,409
Interest Expense - Total	\$ 2,934,461	\$ 3,257,352	\$ 2,876,816	\$ 26,596,844	\$ 29,218,953	\$ 25,932,342
MARGIN AFTER INTEREST	\$ 8,272,802	\$ 5,007,786	\$ 6,054,354	\$ 51,266,848	\$ 44,302,385	\$ 55,912,483
OTHER INCOME (EXPENSE):						
Interest Income - Other	\$ 44,483	\$ 11,454	\$ 14,879	\$ 162,655	\$ 144,233	\$ 216,687
Other Capital Credits	1,587,236	1,193,620	-	1,979,275	1,709,760	1,860,158
Other Income (Expense)	(24,839)	(24,110)	(93,499)	(186,724)	(130,290)	778,699
Other Income (Expense) - Total	\$ 1,606,880	\$ 1,180,964	\$ (78,620)	\$ 1,955,206	\$ 1,723,703	\$ 2,855,544
NET MARGIN (LOSS)	\$ 9,879,682	\$ 6,188,750	\$ 5,975,734	\$ 53,222,054	\$ 46,026,088	\$ 58,768,027
COMPREHENSIVE INCOME	\$ 9,879,682		\$ 5,975,734	\$ 53,222,054		\$ 58,768,027
PATRONAGE CAPITAL - BEGINNING OF PERIOD	502,907,483		489,628,193	458,957,514		436,437,823
Patronage Capital Retired	(17,165)		(19,439)	25,864		(57,262)
Transfers to Other Equities	(28,856)		(22,358)	535,713		413,542
PATRONAGE CAPITAL - TOTAL	\$ 512,741,145		\$ 495,562,130	\$ 512,741,145		\$ 495,562,130



Balance Sheet

	SEPTEMBER 2019	DECEMBER 2018	\$ VARIANCE	% CHANGE	SEPTEMBER 2018
ASSETS					
UTILITY PLANT:					
In Service:					
Transmission	\$ 107,810,761	\$ 108,110,511	\$ (299,750)	(0.28%)	\$ 101,643,750
Distribution	1,520,194,761	1,479,943,124	40,251,637	2.72%	1,448,632,732
General & Electric	197,383,494	196,104,602	1,278,892	0.65%	183,320,452
Utility Plant - In service	1,825,389,016	1,784,158,237	41,230,779	2.31%	1,733,596,934
Long-Term Capital Projects	105,653,965	63,244,834	42,409,131	67.06%	90,959,022
Utility Plant - Total	1,931,042,981	1,847,403,071	83,639,910	4.53%	1,824,555,956
Accumulated Depreciation	(315,376,075)	(298,206,899)	(17,169,176)	5.76%	(300,537,191)
Utility Plant - Net	1,615,666,906	1,549,196,172	66,470,734	4.29%	1,524,018,765
LONG TERM INVESTMENTS:					
Capital Term Certificates & Other	14,754,572	13,845,105	909,467	6.57%	13,713,750
CURRENT ASSETS:					
Cash	13,973,409	2,354,840	11,618,569	493.39%	3,175,650
Accounts Receivable:					
Members	37,742,296	22,625,021	15,117,275	66.82%	35,828,323
Other	3,646,189	3,302,457	343,732	10.41%	3,294,145
LCRA Fuel Power Cost Recovery Receivable	20,825,352	-	20,825,352	100.00%	-
Allowance for Uncollectible Accts	(946,146)	(937,896)	(8,250)	0.88%	(532,114)
Accrued Unbilled Revenue	33,319,271	27,772,229	5,547,042	19.97%	23,642,490
Materials & Supplies	19,031,559	19,443,659	(412,100)	(2.12%)	19,781,494
Prepayments & Other	4,254,763	3,061,945	1,192,818	38.96%	3,858,241
Current Assets - Total	131,846,693	77,622,255	54,224,438	69.86%	89,048,229
DEFERRED CHARGES & OTHER ASSETS:					
Regulatory Assets	60,663,121	60,663,121	-	0.00%	66,229,722
LCRA Fuel Power Cost Recovery Under-Recovery	-	1,270,911	(1,270,911)	(100.00%)	1,353,206
Other Deferred Charges	229,786	417,793	(188,007)	(45.00%)	555,507
Deferred Charges & Other Assets - Total	60,892,907	62,351,825	(1,458,918)	(2.34%)	68,138,435
TOTAL ASSETS	\$ 1,823,161,078	\$ 1,703,015,358	\$ 120,145,720	7.05%	\$ 1,694,919,179



Balance Sheet

	SEPTEMBER 2019	DECEMBER 2018	\$ VARIANCE	% CHANGE	SEPTEMBER 2018
EQUITY & LIABILITIES					
EQUITY:					
Membership Certificates	\$ 13,303,207	\$ 12,784,618	\$ 518,589	4.06%	\$ 12,649,563
Permanent Equity	215,376,900	215,912,613	(535,713)	(0.25%)	189,420,871
Patronage Capital	512,741,145	458,957,514	53,783,631	11.72%	495,562,130
Equity - Total	741,421,252	687,654,745	53,766,507	7.82%	697,632,564
 LONG-TERM DEBT:					
02 Issue - \$450M - 2032	283,925,023	283,726,168	198,855	0.07%	297,514,883
08 Issue - \$300M - 2043	192,686,047	196,764,986	(4,078,939)	(2.07%)	198,098,793
15 Issue - \$25M - 2045	22,821,046	23,211,486	(390,440)	(1.68%)	23,339,096
15 Issue - \$78M - 2020	4,374,805	17,319,818	(12,945,013)	(74.74%)	21,576,031
16 Issue - \$15M - 2021	2,250,000	4,500,000	(2,250,000)	(50.00%)	5,250,000
16 Issue - \$80M - 2046	74,141,351	75,380,479	(1,239,128)	(1.64%)	75,785,772
17 Issue - \$80M - 2047	76,075,189	77,190,153	(1,114,964)	(1.44%)	7,800,000
17 Issue - \$13M - 2022	5,200,000	7,150,000	(1,950,000)	(27.27%)	77,554,200
19 Issue - \$100M - 2049	98,118,868	-	98,118,868	100.00%	-
Long-Term Debt - Total	759,592,329	685,243,090	74,349,239	10.85%	706,918,775
 CURRENT LIABILITIES:					
Lines of Credit	-	51,500,000	(51,500,000)	(100.00%)	22,000,000
Current Maturities of LTD	47,591,589	45,101,040	2,490,549	5.52%	44,136,154
Accounts Payable	53,193,384	48,879,684	4,313,700	8.83%	40,158,707
Consumer Deposits	5,792,313	6,332,614	(540,301)	(8.53%)	6,378,419
Accrued Taxes	11,458,342	11,460,895	(2,553)	(0.02%)	10,211,949
Accrued Interest	8,620,592	3,648,042	4,972,550	136.31%	8,585,249
LCRA Fuel Power Cost Recovery Liability	-	1,270,911	(1,270,911)	(100.00%)	1,353,206
Other Current Liabilities	14,982,566	13,634,018	1,348,548	9.89%	13,961,704
Current Liabilities - Total	141,638,786	181,827,203	(40,188,417)	(22.10%)	146,785,388
 DEFERRED CREDITS & OTHER NONCURRENT LIABILITIES					
Postretirement Benefits Obligation	79,578,435	81,905,157	(2,326,722)	(2.84%)	116,049,187
LCRA Fuel Power Cost Over-Recovery Balance	20,825,352	-	20,825,352	100.00%	-
Power Cost Adjustment Over-Recovery Balance	22,700,970	12,026,220	10,674,750	88.76%	9,781,505
Transmission Cost of Service Over-Recovery Balance	7,302,310	2,449,066	4,853,244	198.17%	3,440,878
Other Deferred Credits	50,101,644	51,909,877	(1,808,233)	(3.48%)	14,310,882
Deferred Credits - Total	180,508,711	148,290,320	32,218,391	21.73%	143,582,452
 TOTAL EQUITY & LIABILITIES	\$ 1,823,161,078	\$ 1,703,015,358	\$ 120,145,720	7.05%	\$ 1,694,919,179
 Equity as a Percent of Assets	40.67%	40.38%			41.16%



Cash Flow Statement

	YTD	
	SEPTEMBER 2019	SEPTEMBER 2018
OPERATING ACTIVITIES:		
Net Margins	\$ 53,222,054	\$ 58,768,027
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	\$ 40,407,849	\$ 39,780,213
Provision for Uncollectible Accounts	\$ (523,717)	\$ (281,849)
Capital Credits	\$ (1,979,275)	\$ (1,860,158)
Deferred Charges for Post-Retirement Plans	\$ 5,170,438	\$ 7,093,726
Payments on Post-Retirement Benefits	\$ (459,709)	\$ (919,168)
Payments to Defined Benefit Plan	\$ (7,037,451)	\$ (6,227,802)
Changes in assets and liabilities:		
Accounts Receivable - Net	\$ (35,754,392)	\$ (12,552,709)
Accrued Unbilled Revenue	\$ (5,547,042)	\$ 2,721,711
Materials & Supplies	\$ 412,100	\$ 1,226,628
Prepayments & Other Current Assets	\$ (1,192,818)	\$ (1,064,447)
Deferred Charges & Other Assets	\$ 1,458,918	\$ 772,002
Accrued & Accounts Payable	\$ 4,313,700	\$ (11,276,780)
Consumer Deposits	\$ (540,301)	\$ 116,466
Accrued Taxes	\$ (2,553)	\$ (61,234)
Accrued Interest	\$ 4,972,550	\$ 4,795,200
Other Current Liabilities	\$ 77,637	\$ 2,539,905
Other Deferred Credits & Liabilities	\$ 34,545,113	\$ (2,077,138)
Net Cash Provided by (Used in) Operating Activities	\$ 91,543,102	\$ 81,492,592
INVESTING ACTIVITIES:		
Net Additions to Property, Plant & Equipment	\$ (106,878,583)	\$ (101,134,331)
Capital Credit Retirements from Associated Organizations	\$ 1,069,808	\$ (2,690,465)
Net Cash Provided by (Used in) Investing Activities	\$ (105,808,774)	\$ (103,824,796)
FINANCING ACTIVITIES:		
Net Borrowings - Line of Credit	\$ (51,500,000)	\$ 22,000,000
Proceeds from issuance of Long-Term Debt	\$ 100,000,000	\$ -
Payments on Long-Term Debt	\$ (23,160,212)	\$ (22,570,130)
Retirement of Patronage Capital	\$ 25,864	\$ (57,262)
Increase in Memberships - Net	\$ 518,589	\$ 484,235
Net Cash Provided by (Used in) Financing Activities	\$ 25,884,241	\$ (143,157)
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ 11,618,569	\$ (18,755,044)
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	\$ 2,354,840	\$ 21,930,694
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$ 13,973,409	\$ 3,175,650



SEPTEMBER 2019

Key Indicators & Ratios

	MTD		YTD	
	SEPTEMBER 2019	SEPTEMBER 2018	SEPTEMBER 2019	SEPTEMBER 2018
Net margins	\$ 9,879,682	\$ 5,975,734	\$ 53,222,054	\$ 58,768,027
Margin as a % of total operating revenue	15.40%	12.10%	11.33%	11.93%
Total Operating Revenue per total mile of line	\$ 2,800	\$ 2,187	\$ 20,510	\$ 21,809
Members connected	5,995	5,437	58,481	60,272
Total miles of line:				
Transmission			302.89	302.89
Distribution overhead			17,154.46	17,130.81
Distribution underground			5,450.73	5,158.74
Total miles energized			22,908.08	22,592.44
Total active accounts			325,988	311,320
Total memberships			273,889	260,954
Meters per mile			14.23	13.78
Full-time employees			831	737
Average bill				
Residential	\$ 174	\$ 163	\$ 1,204	\$ 1,254
Small power	\$ 272	\$ 280	\$ 2,072	\$ 2,095
Large power/industrial	\$ 7,531	\$ 7,223	\$ 56,817	\$ 57,450
Public	\$ 2,619	\$ 2,388	\$ 19,589	\$ 18,656
Revenue per kWh				
Residential	\$ 0.0986	\$ 0.0998	\$ 0.1031	\$ 0.1022
Small power	\$ 0.0950	\$ 0.1053	\$ 0.0984	\$ 0.0979
Large power/industrial	\$ 0.0733	\$ 0.0766	\$ 0.0739	\$ 0.0754
Public	\$ 0.0741	\$ 0.0742	\$ 0.0748	\$ 0.0744
Average kWh usage				
Residential	1,765	1,631	11,672	12,273
Small power	2,861	2,658	21,059	21,402
Large power/industrial	102,691	94,265	768,935	762,257
Public	35,368	32,180	261,865	250,644



SEPTEMBER 2019

Key Indicators & Ratios

	MTD		YTD	
	SEPTEMBER 2019	SEPTEMBER 2018	SEPTEMBER 2019	SEPTEMBER 2018
Electrical bad debt write-off	\$ 40,170	\$ 36,739	\$ 701,025	\$ 508,274
Power bill invoices paid	\$ 40,517,249	\$ 27,601,926	\$ 285,454,956	\$ 282,717,411
Power bill invoices kWh	713,713,626	550,850,337	5,341,869,970	5,184,291,433
Cost per kWh	\$ 0.0568	\$ 0.0501	\$ 0.0534	\$ 0.0545
kWh purchased (available for sale)	713,239,202	550,340,617	5,337,756,215	5,179,977,088
kWh sold	680,625,663	522,030,193	5,015,862,089	4,893,337,011
kWh PEC system use	474,424	509,720	4,113,755	4,314,345
kWh line loss YTD			321,894,126	286,640,077
kWh line loss % YTD			6.03%	5.53%
kWh line loss % - Rolling 12 Month			5.78%	5.94%
% Cost of power to sale of electricity revenue	60.55%	55.46%	57.27%	60.41%
Equity as a % of total assets			40.67%	41.16%
LTD as a % of total utility plant			41.80%	41.16%
Rolling 12-month calculations:				
Margin as a % of revenue			8.82%	
Times Interest Earned Ratio			2.55	
Rate of Return			3.36%	
Percent capitalization				
Long-term debt			52.12%	
Equity			47.88%	
Member active account growth rate			4.53%	4.85%
Percentage of operating revenue change			-2.83%	10.47%
Percentage of operating and maintenance expense change ¹			15.74%	1.28%
Adjusted percentage of operating and maintenance expense change			11.45%	1.28%
Distribution operating expenses per average meter ²			397.65	357.93
Adjusted distribution operating expenses per average meter			382.29	357.93
Change in net utility plant			6.01%	6.52%

1 Includes \$4.9M of accelerated GIS amortization expense in current year rolling 12 month calculation (recorded in December 2018), resulting in approximately 4% increase in operating and maintenance expense change

2 Includes \$4.9M of accelerated GIS amortization expense in current year rolling 12 month calculation (recorded in December 2018), resulting in approximately \$15/meter increase