1. Purpose:

1.1. The Budget for Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative") is a financial document projecting revenues, expenses and Ceapital Improvement Plan expenditures. It is also a tool that is used to help monitor and assure financial integrity for the Cooperative. The Budget serves as an operational guideline and helps to link financial planning with day-to-day operations. The Budget is approved annually by the Board of Directors ("Board"). This Budget Policy establishes the framework and process for developing, adopting, comparing planned to actual spend, and amending the Budget as may be necessary, from time to time.

2. Scope:

21. The Budget establishes the maximum Board authorized funding levels for operating expenses and capital expenditures. On occasion, PEC management may determine that it is necessary, in the pursuit of company-cooperative goals and objectives, to request the Board to consider an amendment to the Budget.

3. Definitions:

- <u>31.</u> Budget A financial document projecting revenues, expenses, and Capital Improvement Plan expenditures approved annually by the Board.
- 3132Budget Amendment A Board approved change to the Budget.
- 23. Capital Improvement Plan ("CIP") The plan that Ooutlines and describes planned expenditures for Electric Plant in Servicethe construction or acquisition of assets to be placed in service. Expenditures are budgeted by CIP project.

 The CIP projects are then grouped or categorized.
- 3234CIP Budget Amounts anticipated to be spent on CIP projects.
- 35. CIP Budget Category A group or category of CIP projects. The listing of CIP Budget Category Codes is provided in **Appendix A**.
- <u>36. Department A functional division of the Cooperative that has measurable activities or attributes.</u>
- 33. Department a functional division that has measurable activities or attributes reporting to the following including Chief Executive Officer ("CEO"), General Counsel, Chief Financial Officer ("CFO"), Chief Operations Officer ("COO"), and Chief Information Officer ("CIO"), Executive Vice President, Public Affairs ("EVP").
 - 3437.Federal Energy Regulatory Commission ("FERC") Account The Cooperative's system of accounts is based on the Code of Federal Regulations, Title 7, Chapter XVII, Rural Utilities Service, Department of Agriculture, Part 1767, Subpart B Uniform System of Accounts, and is generally referred to as the FERC system of accounts. The listing of FERC Account groups and three-digit FERC Account numbers is provided in Appendix B. Electric Plant in Service Includes the original cost of assets owned and used for electric utility operations that has an expected useful life of more than one year. This includes intangible plant, production plant, transmission plant, distribution plant, regional transmission and market operation plant, and general plant (GP).
 - 3538 IT Framework The CIP Bbudget eCategory assigned to costs for hardware, software, & electronics (except tools for Operations) for the purpose of acquiring and_maintaining -technology- assets for the efficiency of the

Cooperative. Examples include: life cycle management of computers, fiber cabling for infrastructure, and telephone technology.

- 36. General Plant (GP) Is a component of Electric Plant in Service and includes land and land rights; structures and improvements; office furniture and equipment; transportation equipment; stores equipment; tools and shop and garage equipment; laboratory equipment; power operated equipment; communication equipment; miscellaneous equipment; and other tangible property.
- Major CIP Variance An unfavorable fiscal year-end CIP Budget Category variance that exceeds the Board allowance without a Budget Amendment. The Board allowance is established as an unfavorable variance of \$100,000 or 5.0% of the CIP Budget Category, whichever is greater. The listing of CIP Budget Category Codes is provided in Appendix A.
- <u>310.</u> Major Operating Variance An unfavorable fiscal year-end Operating Budget expense variance that exceeds the Board allowance without a Budget Amendment. The Board allowance is established as an unfavorable variance at the <u>Federal Energy Regulatory Commission ("FERC")FERC -Aaccount group level of \$100,000 or 5.0%, whichever is **greater**. The listing of FERC account groups and three (3) digit FERC account numbers are provided in Appendix B.</u>
- 37311. Management Consists of executive level, vice president level, director-level, and manager level positions. May include other positions or supervisors depending on the context.
- 38312 Minor Variance An unfavorable fiscal year-end variance that does not rise to the level of either a Major CIP Variance or a Major Operating Variance.
- 39313. Operating Budget Outlines and describes forecasted revenues and planned expenses related to providing service to member-owners. Revenues and expenses are budgeted by activities at the three-digit FERC aAccount level. (See example attached as Appendix B.)
- **3.10.** Required Amendment A Budget Amendment that will prevent a Major Variance. **3.13.**RUS The United States Rural Utilities Service (RUS). RUS administers programs and provides infrastructure or infrastructure improvements to rural communities. These include water/waste water treatment, electric power, and telecommunication services. RUS provides loan programs to rural utility service cooperatives to expand economic opportunities and improve the quality of life for rural residents.
- **3.14.** Strategic Plan Consists of PEC's vision, mission and values statements; key-corporate metrics; and Board adopted goals and Management initiatives as defined in PEC's Board approved strategic planning documents.
- 3.15. Utility Plant (UP) Includes Electric Plant in Service except GP; property held under a capital lease; electric plant purchased or sold; experimental electric plant unclassified; electric plant leased to others; electric plant held for future use; completed construction not classified; construction work in progress; accumulated provision for depreciation; and retirement work in progress.

4. Policy Statement and Implementation:

- **41.** Budget Preparation and Adoption.
 - 4.1.1. On an annual basis, <u>PEC Finance Department</u> staff (Budget Team) coordinates works with the executive management to establish Budget parameters and then coordinates the preparation of PEC's Budget with

Management in each Department.-

- 4.1.2. A draft Budget is prepared and reviewed by Management for completeness, accuracy, alignment with the strategic planning documents initiatives, and consistency with PEC goals and objectives, including cost controls.
- 4.1.3. After incorporating adjustments based on Management's review, a draft Budget is presented to the Board for review and consideration.
- 4.1.4. Should PEC become an RUS borrower, all budgeting processes will-comply with the RUS regulations.

42 Unused Funds -

- 4.2.1. Approved CIP <u>Budget</u> that is not used <u>may not</u>, is not eligible to be spent elsewhere. Unused CIP <u>Budget cannot</u> be transferred from one CIP <u>bBudget Ceategory to another CIP Bbudget Ceategory without Board approval. However, unused approved CIP <u>Budget may be transferred among approved projects that were budgeted within the same CIP <u>Budget Category with approval from the executive manager over the Department.</u>

 nor from one CIP project to another CIP project even within the same CIP budget category without Board approval.</u></u>
- 4.2.2. Unused Operating Budget cannot may be transferred from one FERC <u>Aaccount group to another FERC Aaccount group without approval from the executive manager</u> over the <u>divisionDepartment</u>.
- 4.2.3. Amounts may not be transferred between the Operating Budget and the CIP Budget without Board approval.
- 4.2.2.4.2.4. Approved CIP Budget may not be used toward the purchase of real estate without obtaining Board approval for the purchase of real estate pursuant to the Authority and Responsibilities Policy.

4.3. Budget Amendments

- 4.3.1. Budget amendments may be required for Major Operating Variances or Major CIP Variances.
- 4.3.1.4.3.2. Revenues are budgeted, but revenue variances will not require a Budget Amendment.
- 4.3.2.4.3.3. Purchased power and property taxes are budgeted, but variances will not require a Budget Amendment.
- 4.3.3.4.3.4. Line extensions are budgeted as part of CIP, but because the construction cost of lines to serve members are directly related to variable member growth and set by PEC's Tariff and Business Rules, variances will not require a Budget Amendment. Budgeting for amendments to line-extensions The CIP includes a budget category for new line extensions which are designated in PEC's Tariff and Business Rules for the construction cost of lines to serve consumers. Since the actual amounts necessary are directly related to variable member growth, and set by PEC Tariff and Business Rules, variances do not require a Budget Amendment.

44. Variances:

- 4.4.1. Reporting a Minor Variance to the Board is not required
- 4.4.1.4.2. Reporting a Reporting of Variances is determined by whether a Minor Variance or Major Operating Variance or Major CIP Variance has occurred to the Board is required.

5. Procedure Responsibilities

Budget Policy

PEDERNALES ELECTRIC COOPERATIVE, INC.

- **51.** The Budget should be maintained throughout the year at the level of spend that is authorized within each Department.
- Each Department's Management is responsible for complying with financial policies and ensuring expenditures are properly coded.
- 5253. The Budget Team will provide monthly variance reports to each Department outlining actual spend as compared to the CIP Budget and Operating Budget.
- 5354 Each Department's Management is responsible for providing a-monthly written explanations of Minor Variances to the Budget Team, monthly. This applies to both the CIP Budget and Operating Budget.
- 5455 Each Department's Management is responsible for obtaining a Budget Amendment before obligating PEC to an expenditure that will create a Major CIP Variance or a Major Operating Variance. Major CIP and Operating Variances will need to be presented to the Board by the Executive.
- 5556. The CEO has the authority, pursuant to the Authority and Responsibilities Policy, to authorize emergency and other time critical and essential, business expenditures that create a Major Variance and/or are not in the Budget. Authorizations of this nature will be reported to the Board by the CEO.

6. Enforcement

61. The CEO shall enforce this Policy. Executives, Vice Presidents, and other members of Management shall ensure adherence with this Policy. Violations of this Policy may result in disciplinary or corrective action, up to and including, termination.

7. Superseding Effect

7.1. This Policy supersedes all previous policies and memoranda concerning the subject matter. Only the Approver may authorize exceptions to this Policy.
7.1.

8. References and Related Documents:

Policy Title:	Budget Policy
Review Frequency:	Every 2 Years
Last Reviewed:	March 21, 2016, April 9, 2018, June 23, 2018, December 13, 2019
Date Adopted:	March 21, 2016
Effective Date:	July 01, 2018
Amendment Dates:	July 01, 2018 <u>December 13, 2019</u>
Approver:	Board of Directors
Applies to:	All PEC Employees and Board of Directors
Administrator:	Finance - Controller
Superseding Effect	This Policy supersedes all previous policies and memoranda concerning the subject matter. Only the Approver may authorize exceptions to this policy.

Appendix A- - CIP Budget Categories:

Distribution

100	Lines – New (i.e., Extensions)
200	Tie-Lines
300	Conversion and Line Changes
400	Substations, Switching Stations, Metering Points, etc New
500	Substations, Switching Stations, Metering Points, etc Changes
600	Miscellaneous Distribution Equipment
700	Other Distribution Items

Transmission

800 Lines - New

900 Substations, Switching Stations – New

TRL Line and Station - Changes
TRM Other Transmission Lines

Other Utility

AMI Communication / AMI

General Plant

FAC Facilities

ITD IT Framework

VEH Vehicles

TEQ Tools & Equipment

Appendix B – PEC's FERC Account Group

FERC .	Account	<u>: Groups</u> :	
SOE	Sale of Electricity		
OER	Other Electric Revenue		
COP	Cost of	Power	
TOE		ission Operation Expense	
TME		ission Maintenance Expense	
DOE		tion Operations Expense	
DME	Distribution Maintenance Expense		
CAC	Consumer Accounts Expense		
CSV _	Customer Service & Information Expense		
ECO _	Sales Expense (Economic Development)		
A&G			
TAX	Tax Expense		
INT		Expense	
NON	Other In	ncome & Deductions (i.e., Non-Operating Income/Expense)	
<u>FERC</u>	Account	s by FERC Account Group:	
GROUP	FERC #		
SOE		Electricity	
	440	Residential Sales	
	442	Commercial & Industrial Sales	
	445	Other Sales to Public Authorities (College & Military Discount)	
0=5			
OER		Electric Revenue	
	450	Forfeited Discounts (penalties, late fee, etc.)	
	451 454	Miscellaneous Service Revenues (establishment fee, connect & reconnect fee, etc.)	
	454 456	Rent from Electric Property (pole contacts, etc.) Other Electric Revenue	
	459	Renewable Energy Credits (RECs)	
	400	Treflewable Effergy Credits (TCC3)	
COP	Cost of	Power	
	555	Purchased Power	
	557	Other Expenses (internal power supply cost)	
	_		
TOE		ission Operation Expense	
	560	System Control & Load Dispatch	
	561	Load Dispatching	
	562	Station Expense	
	563 566	Overhead Line Expense	
	566	Miscellaneous Transmission Expense	
TME	Transm	ission Maintenance Expense	
	568	Maintenance Supervision and Engineering	
	570	Maintenance of Station Equipment	
	571	Maintenance of Overhead Lines	
DOE	Distribu	tion Operations Expense	
DOL	580	Operation Supervision and Engineering	
	581	Load Dispatching	
	582	Station Expense	
	583	Overhead Line Expense	

	584 585 586 587 588 589	Underground Line Expense Street Lighting Meter Expense Consumer Installation Expense Miscellaneous Distribution Expense Rents	
DME	Distribu 590 592 593 594 595 598	Maintenance Expense Maintenance Supervision and Engineering Maintenance of Station Equipment Maintenance of Overhead Lines Maintenance of Underground Lines Maintenance of Line Transformers Maintenance of Miscellaneous Distribution Plant	
CAC	Consur 901 902 903 904 905	ner Accounts Expense Supervision Meter Reading Expense Customer Records & Collections Expense Uncollectable Accounts Expense Miscellaneous Customer Accounts Expense	
CSV	Custom 907 908 909 910	ner Service & Information Expense Supervision Customer Assistance Expense Informational & Instructional Advertising Misc. Customer Service & Info Expense	
ECO	Sales E 911 912 913	Expense (Economic Development) Customer Program Supervision Demonstration and Selling Expense Advertising Expense	
A&G	Adminis 920 921 923 925 926 930 931 935	Administrative and General Salaries Office Supplies & Expense Outside Services Employed Injuries & Damages Employee Pensions & Benefits Miscellaneous General Expense Rents Maintenance of General Plant	
DEP	Depred 403	epreciation Expenses Output Depreciation Expense (transmission, distribution & general plant)	
TAX	Tax Ex 408	pense Taxes Other than Income (property tax & PUC gross receipts assessment)	
INT	Interest 427 428 431	Expense Interest on Long-Term Debt Amortization of Debt Issue Cost Other Interest Expense (Line of Credit, Capital Lease, etc.)	

NON Other Income and Deductions (i.e., Non-Operating Income/Expense) Equity in Earnings of Subsidiary Interest & Dividend Income 419

421 Miscellaneous Non-operating Income/Expense

Other Capital Credits & Patronage Capital (earned from TEC, etc.) 424

426 Other Deductions (donations, etc.)

