



May 2019 Financial Presentation to the Board

John A. Davis | Chief Financial Officer

Growth Statistics by Month 2019

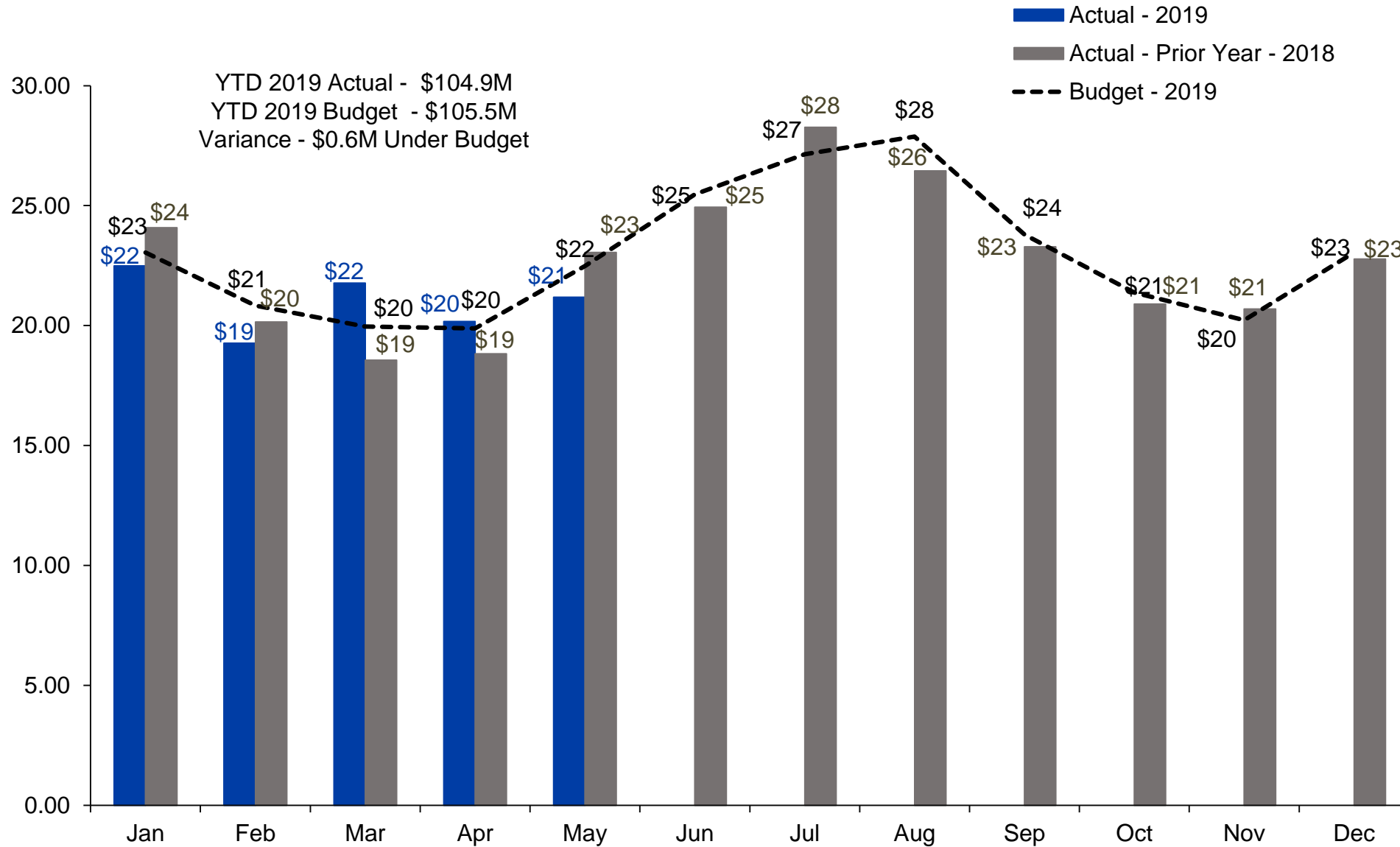


	Active Accounts*	Net Increase	Applications	Time of Use	Interconnect	Renewable Rider	Co-Op Solar
Jan 2019	316,120	1,265	2,065	907	2,734	430	1,441
Feb 2019	317,142	1,022	2,104	907	2,809	433	1,433
Mar 2019	318,300	1,158	2,474	911	2,885	439	1,431
Apr 2019	319,513	1,213	2,794	915	3,001	449	1,429
May 2019**	320,677	1,164	3,208	916	3,098	467	1,420

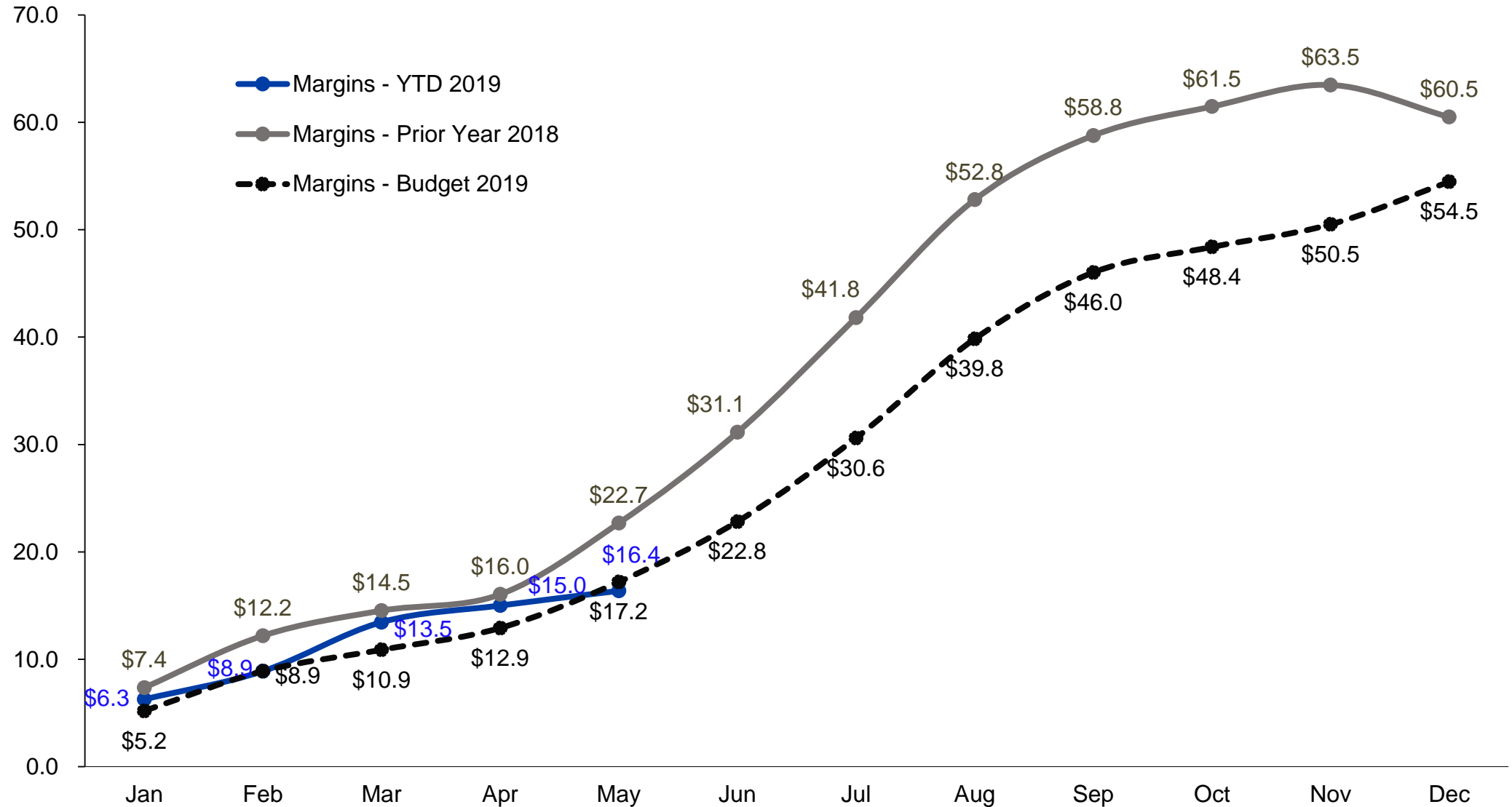
* Active Accounts are meters and lights only.

** May 31, 2019 Active Accounts adjusted to reflect estimate for pending disconnects.

Gross Margins by Month (in millions)

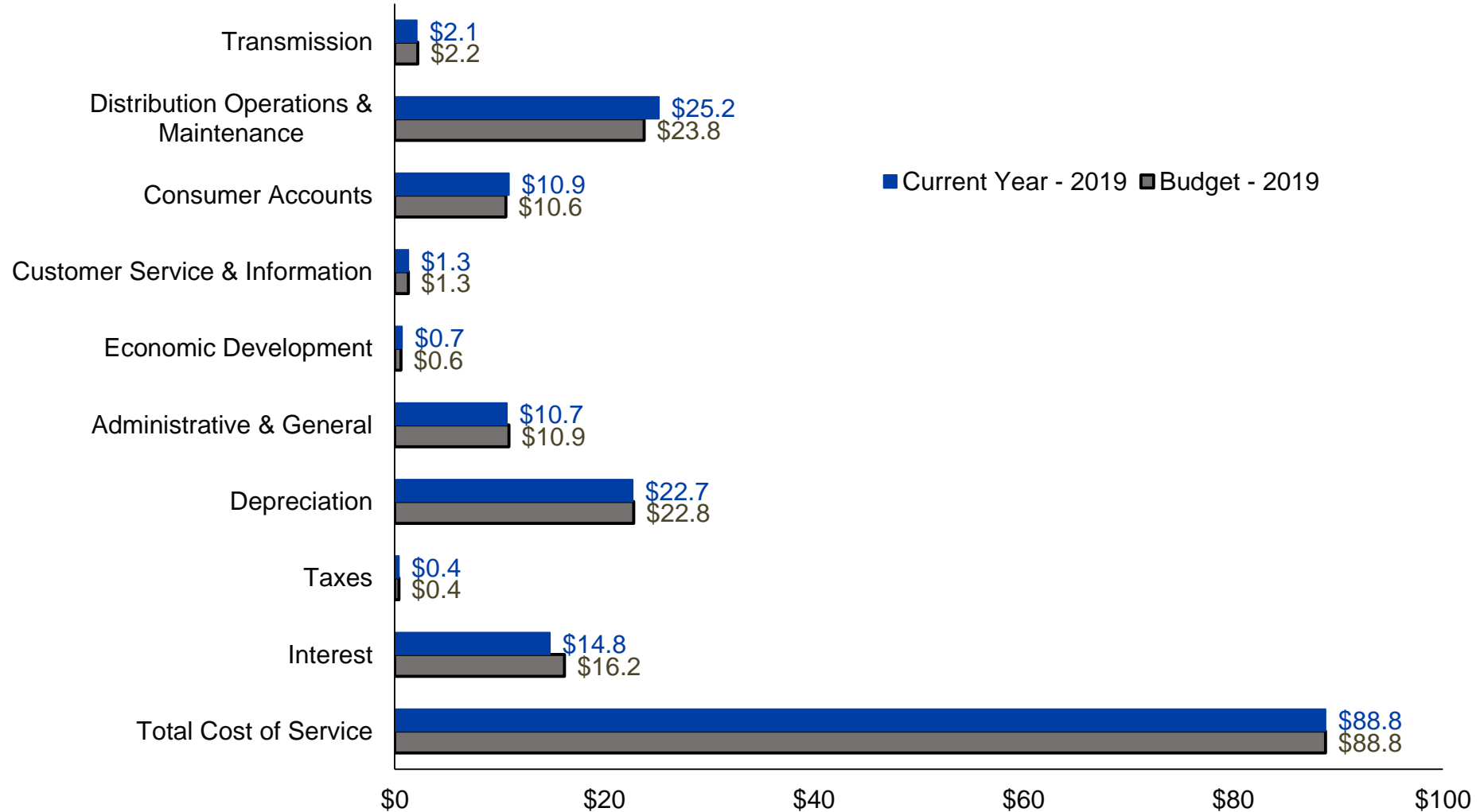


Net Margins Year to Date (in millions)



Cost of Service (in millions)

YTD Actual vs Budget through May 2019

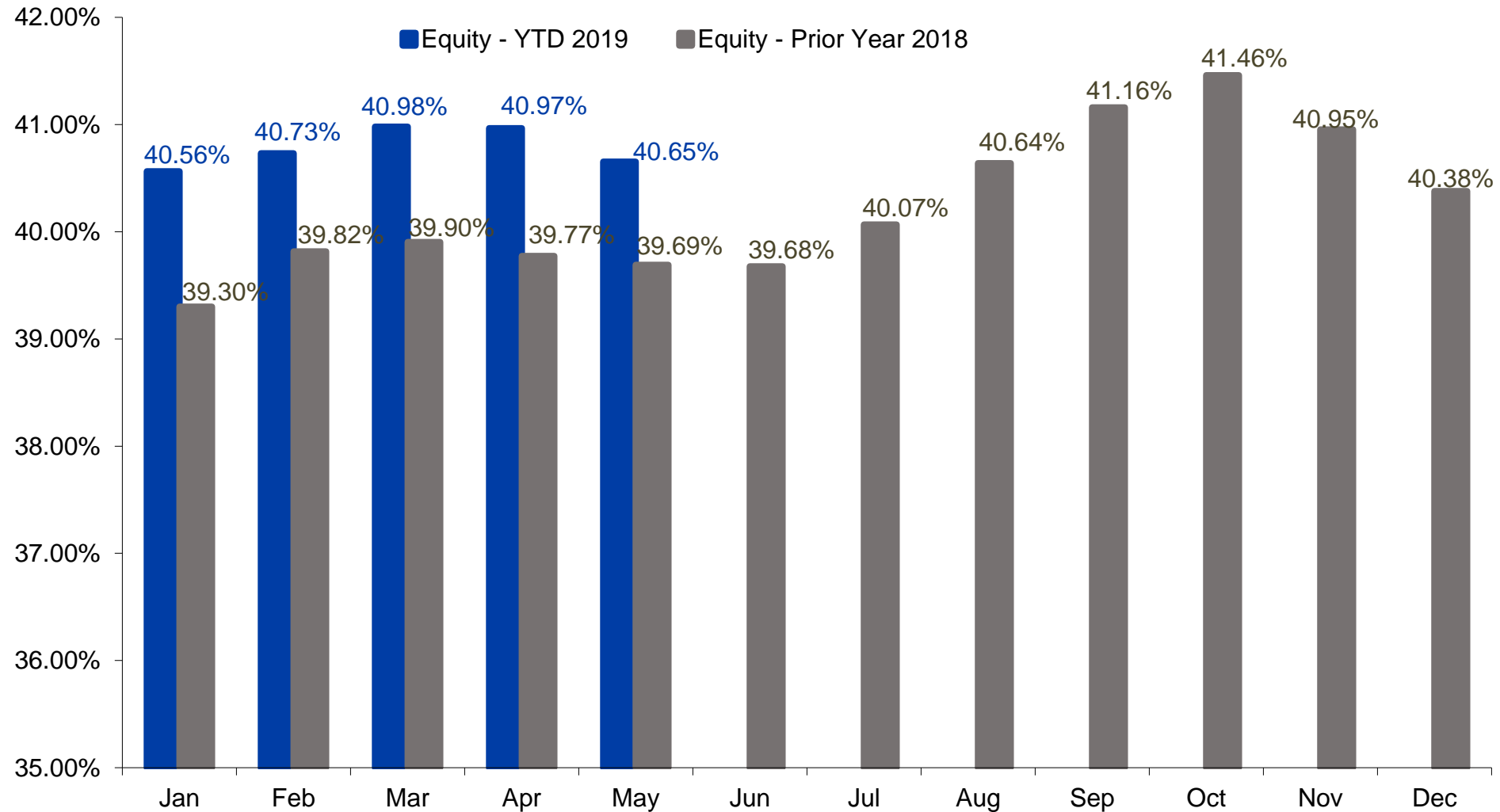


Summary of Plant Additions, Work in Progress (WIP) 2019

<u>Asset Additions by GL Account & Period with Life</u>			<u>Jan 2019</u>	<u>Feb 2019</u>	<u>Mar 2019</u>	<u>Apr 2019</u>	<u>May 2019</u>	<u>YTD Total</u>	
362.10	DP-Station Equipment (Life 45 Yrs)		-	-	6,194	-	122,621	128,815	
364.10	DP-Poles; Towers & Fixtures (Life 42 Yrs)		1,567,157	1,181,057	1,298,097	1,319,851	1,980,238	7,346,399	
365.10	DP-OH Conductors & Devices (Life 44 Yrs)		2,152,067	786,956	1,878,575	711,432	1,709,468	7,238,498	
366.10	DP-Underground Conduit (Life 54 Yrs)		1,379	568	2,080	393	4,270	8,689	
367.10	DP-URD Conductors & Devices (Life 38 Yrs)		1,040,442	420,862	662,179	287,850	950,948	3,362,281	
368.10	DP-Line Transformers (Life 35 Yrs)		787,035	812,987	1,029,258	799,886	840,965	4,270,131	
369.10	DP-Services (Life 39 Yrs)		265,544	844,166	146,239	363,112	569,620	2,188,681	
370.10	DP-Meters (Life 8 Yrs)		34,897	1,261,737	58,817	37,377	1,199,243	2,592,070	
370.20	DP-Meters AMR Collectors (Life 8 Yrs)		2,621	1,015,970	47,671	15,783	897,805	1,979,851	
370.30	DP-Meters CT & PT TRFS (Life 35 Yrs)		9,100	14,018	7,481	13,635	9,654	53,888	
373.20	DP-Light Watchman Fixture (Life 38 Yrs)		304,889	4,656	14,938	186,133	164,153	674,768	
390.10	GP-Structures & Improvement (Life 42 Yrs)		129,523	-	-	-	-	129,523	
391.10	GP-Office Furniture & Equipment (Life 12 Yrs)		-	-	3,705	-	-	3,705	
391.20	GP-Computer Equipment & Software (Life 5 Yrs)		-	7,500	-	-	-	7,500	
392.10	GP-Transportation Equipment (Life 8 Yrs)		-	-	-	153,432	-	153,432	
393.10	GP-Stores Equipment (Life 16 Yrs)		-	-	-	3,234	8,126	11,361	
394.10	GP-Tools; Shop & Garage Equipment (Life 16 Yrs)		-	-	2,751	-	10,523	13,274	
395.10	GP-Laboratory Equipment (Life 16 Yrs)		40,490	-	-	-	122,848	163,338	
396.10	GP-Power Operated Equipment (Life 10 Yrs)		322,312	-	-	-	-	322,312	
398.10	GP-Misc Equipment-Safety (Life 16 Yrs)		-	-	-	-	17,534	17,534	
Total Asset Additions			\$ 6,657,456	\$ 6,350,478	\$ 5,157,983	\$ 3,892,117	\$ 8,608,016	\$ 30,666,049	
2018 Year End Total Plant Balance: \$ 1,784,158,237			WIP	\$ 814,244	\$ 3,322,710	\$ 4,092,683	\$ 8,144,614	\$ 4,873,275	\$ 21,247,525
2019 YTD Asset Additions: \$ 30,666,049			Total	\$ 7,471,700	\$ 9,673,188	\$ 9,250,666	\$ 12,036,730	\$ 13,481,291	\$ 51,913,575
2019 YTD Asset Retirement: \$ (11,383,032)									
2019 YTD Impact Fees: \$ (1,145,374)									
2019 YTD Total Plant Balance: \$ 1,802,295,881									

Equity as a Percentage of Assets

Actual vs Prior Year



Annual Target Equity Range 32% to 45%

2019 Year-End Equity Target - 40.28%





Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>	<u>TIME OF USE</u>	<u>INTER- CONNECT</u>	<u>RENEWABLE RIDER</u>	<u>CO-OP SOLAR</u>
<u>2018</u>							
January	301,508	1,270	1,942	174	1,847	377	
February	302,653	1,145	1,969	200	1,898	378	
March	303,585	932	2,242	201	1,968	376	1,484
April	305,173	1,588	2,545	197	2,031	378	1,481
May	306,852	1,679	2,794	202	2,091	383	1,475
June	308,085	1,233	3,007	204	2,161	387	1,471
July	309,570	1,485	3,400	206	2,232	395	1,465
August	311,129	1,559	3,178	214	2,320	398	1,460
September	311,320	191	2,224	887	2,396	405	1,456
October	312,852	1,532	2,343	893	2,486	408	1,449
November	314,773	1,921	2,119	900	2,590	414	1,445
December	314,855	82	2,003	903	2,641	425	1,444
<u>2019</u>							
January	316,120	1,265	2,065	907	2,734	430	1,441
February	317,142	1,022	2,104	907	2,809	433	1,433
March	318,300	1,158	2,474	911	2,885	439	1,431
April	319,513	1,213	2,794	915	3,001	449	1,429
May**	320,677	1,164	3,208	916	3,098	467	1,420

* Active Accounts are meters and lights only.

** May 31, 2019 Active Accounts adjusted to reflect estimate of pending disconnects



Statements of Income and Patronage Capital

	Actual MAY 2019	MTD Budget MAY 2019	Actual MAY 2018	Actual MAY 2019	YTD Budget MAY 2019	Actual MAY 2018
KWH Purchased (available for sale)	535,612,356	531,853,719	586,283,234	2,445,825,534	2,413,810,565	2,459,249,259
KWH Sold	517,189,187	501,091,737	551,047,340	2,293,384,822	2,270,507,996	2,319,612,988
OPERATING REVENUES:						
Sale of Electricity	\$ 49,170,061	\$ 52,230,169	\$ 53,276,126	\$ 226,940,171	\$ 237,445,238	\$ 228,299,316
LCRA Fuel Power Cost Recovery Factor (Over)Under	(1,788,167)	-	2,436,582	(2,886,931)	-	5,427,376
Power Cost Adjustment (Over)Under	(1,273,974)	-	14,255	29,700	-	3,398,750
Transmission Cost of Service (TCOS) (Over)Under	(32,919)	-	(885,608)	3,305,579	-	2,637,302
Other Revenue	1,216,208	1,191,840	1,157,837	5,748,898	6,080,590	5,717,685
Transmission Revenue (Lease)	470,377	440,510	440,514	2,262,295	2,202,550	2,208,226
Transmission Revenue (Access)	704,037	682,770	682,766	3,520,186	3,413,850	3,432,063
Operating Revenues - Total	\$ 48,465,623	\$ 54,545,289	\$ 57,122,472	\$ 238,919,898	\$ 249,142,228	\$ 251,120,718
COST OF POWER:						
Purchased Power	\$ 29,069,906	\$ 32,064,318	\$ 31,639,359	\$ 136,916,275	\$ 143,610,896	\$ 141,034,102
LCRA Fuel Power Cost Recovery Factor	(1,788,167)	-	2,436,582	(2,886,931)	-	5,427,376
Cost of Power - Total	\$ 27,281,739	\$ 32,064,318	\$ 34,075,941	\$ 134,029,344	\$ 143,610,896	\$ 146,461,478
GROSS MARGIN	\$ 21,183,884	\$ 22,480,971	\$ 23,046,531	\$ 104,890,554	\$ 105,531,332	\$ 104,659,240
OPERATING & MAINTENANCE EXPENSES:						
Transmission Operations	\$ 199,081	\$ 206,831	\$ 174,716	\$ 959,504	\$ 954,825	\$ 810,865
Transmission Maintenance	293,009	306,855	315,354	1,140,432	1,222,149	1,325,080
Distribution Operations	4,551,962	3,524,647	2,918,889	17,900,058	16,891,564	15,182,491
Distribution Maintenance	1,831,101	1,632,638	980,646	7,263,145	6,876,688	7,079,980
Consumer Accounts	2,604,058	2,260,597	2,159,683	10,920,823	10,550,766	9,554,123
Customer Service & Information	326,744	256,876	412,966	1,335,662	1,326,903	1,408,567
Economic Development	123,999	126,188	124,733	705,115	646,799	741,420
Administrative & General	2,706,695	2,149,026	2,285,771	10,657,372	10,895,464	10,105,800
Depreciation & Amortization Expense	4,371,960	4,713,761	4,468,687	22,674,474	22,830,011	22,141,553
Tax Expense	78,837	69,250	92,649	396,192	379,380	400,371
Operating & Maintenance Expenses - Total	\$ 17,087,446	\$ 15,246,669	\$ 13,934,094	\$ 73,952,777	\$ 72,574,549	\$ 68,750,250
MARGIN BEFORE INTEREST	\$ 4,096,438	\$ 7,234,302	\$ 9,112,437	\$ 30,937,777	\$ 32,956,783	\$ 35,908,990
INTEREST EXPENSE:						
Interest on Long - Term Debt	\$ 3,083,823	\$ 3,392,474	\$ 3,057,250	\$ 15,442,200	\$ 16,981,096	\$ 15,306,286
Interest Charged to Construction	(163,450)	(166,667)	(184,181)	(724,969)	(833,335)	(1,069,084)
Interest Expense - Other	9,768	21,132	16,095	49,745	39,660	34,742
Interest Expense - Total	\$ 2,930,141	\$ 3,246,939	\$ 2,889,164	\$ 14,766,976	\$ 16,187,421	\$ 14,271,944
MARGIN AFTER INTEREST	\$ 1,166,297	\$ 3,987,363	\$ 6,223,273	\$ 16,170,801	\$ 16,769,362	\$ 21,637,046
OTHER INCOME (EXPENSE):						
Interest Income - Other	\$ 13,599	\$ 12,336	\$ 19,957	\$ 66,777	\$ 97,653	\$ 159,774
Other Capital Credits	-	287,100	287,150	400	431,160	431,233
Other Income (Expense)	183,819	(110)	105,935	136,379	(100,550)	455,908
Other Income (Expense) - Total	\$ 197,418	\$ 299,326	\$ 413,042	\$ 203,556	\$ 428,263	\$ 1,046,915
NET MARGIN (LOSS)	\$ 1,363,715	\$ 4,286,689	\$ 6,636,315	\$ 16,374,357	\$ 17,197,625	\$ 22,683,961
COMPREHENSIVE INCOME	\$ 1,363,715		\$ 6,636,315	\$ 16,374,357		\$ 22,683,961
PATRONAGE CAPITAL - BEGINNING OF PERIOD	474,729,886		453,055,754	458,957,514		436,437,823
Patronage Capital Retired	(14,180)		(21,761)	90,748		17,019
Transfers to Other Equities	(15,805)		(22,034)	640,997		509,471
PATRONAGE CAPITAL - TOTAL	\$ 476,063,616		\$ 459,648,274	\$ 476,063,616		\$ 459,648,274



Balance Sheet

	MAY 2019	DECEMBER 2018	\$ VARIANCE	% CHANGE	MAY 2018
ASSETS					
UTILITY PLANT:					
In Service:					
Transmission	\$ 108,110,511	\$ 108,110,511	\$ -	0.00%	\$ 101,651,284
Distribution	1,499,606,087	1,479,943,124	19,662,963	1.33%	1,424,615,005
General & Electric	194,579,283	196,104,602	(1,525,319)	(0.78%)	158,865,951
Utility Plant - In service	1,802,295,881	1,784,158,237	18,137,644	1.02%	1,685,132,240
Long-Term Capital Projects	83,808,582	63,244,834	20,563,748	32.51%	106,444,832
Utility Plant - Total	1,886,104,463	1,847,403,071	38,701,392	2.09%	1,791,577,072
Accumulated Depreciation	(308,335,252)	(298,206,899)	(10,128,353)	3.40%	(296,554,595)
Utility Plant - Net	1,577,769,211	1,549,196,172	28,573,039	1.84%	1,495,022,477
LONG TERM INVESTMENTS:					
Capital Term Certificates & Other	13,805,976	13,845,105	(39,129)	(0.28%)	13,003,349
CURRENT ASSETS:					
Cash	1,183,445	2,354,840	(1,171,395)	(49.74%)	1,577,715
Accounts Receivable:					
Members	22,306,517	22,625,021	(318,504)	(1.41%)	21,765,743
Other	3,721,295	3,302,457	418,838	12.68%	3,058,935
LCRA Fuel Power Cost Recovery Receivable	1,616,020	-	1,616,020	100.00%	-
Allowance for Uncollectible Accts	(795,997)	(937,896)	141,899	(15.13%)	(425,086)
Accrued Unbilled Revenue	26,641,465	27,772,229	(1,130,764)	(4.07%)	29,278,450
Materials & Supplies	20,244,386	19,443,659	800,727	4.12%	22,582,930
Prepayments & Other	4,316,871	3,061,945	1,254,926	40.98%	4,770,601
Current Assets - Total	79,234,002	77,622,255	1,611,747	2.08%	82,609,288
DEFERRED CHARGES & OTHER ASSETS:					
Regulatory Assets	60,663,121	60,663,121	-	0.00%	66,287,894
LCRA Fuel Power Cost Recovery Under-Recovery	-	1,270,911	(1,270,911)	(100.00%)	4,265,841
Transmission Cost of Service (TCOS) Under-Recovery	856,513	-	856,513	100.00%	4,458,240
Other Deferred Charges	320,032	417,793	(97,761)	(23.40%)	639,065
Deferred Charges & Other Assets - Total	61,839,666	62,351,825	(512,159)	(0.82%)	75,651,040
TOTAL ASSETS	\$ 1,732,648,855	\$ 1,703,015,358	\$ 29,633,497	1.74%	\$ 1,666,286,154



Balance Sheet

	MAY 2019	DECEMBER 2018	\$ VARIANCE	% CHANGE	MAY 2018
EQUITY & LIABILITIES					
EQUITY:					
Membership Certificates	\$ 13,067,022	\$ 12,784,618	\$ 282,404	2.21%	\$ 12,413,183
Permanent Equity	215,271,616	215,912,613	(640,997)	(0.30%)	189,324,942
Patronage Capital	476,063,616	458,957,514	17,106,102	3.73%	459,648,274
Equity - Total	704,402,254	687,654,745	16,747,509	2.44%	661,386,398
LONG-TERM DEBT:					
02 Issue - \$450M - 2032	283,836,643	283,726,168	110,475	0.04%	297,426,503
08 Issue - \$300M - 2043	194,058,738	196,764,986	(2,706,248)	(1.38%)	199,419,882
15 Issue - \$25M - 2045	22,952,474	23,211,486	(259,012)	(1.12%)	23,465,457
15 Issue - \$78M - 2020	8,719,407	17,319,818	(8,600,411)	(49.66%)	25,803,182
16 Issue - \$15M - 2021	3,750,000	4,500,000	(750,000)	(16.67%)	6,750,000
16 Issue - \$80M - 2046	74,558,306	75,380,479	(822,173)	(1.09%)	76,187,251
17 Issue - \$13M - 2022	6,500,000	7,150,000	(650,000)	(9.09%)	9,100,000
17 Issue - \$80M - 2047	76,450,686	77,190,153	(739,467)	(0.96%)	77,914,513
Long-Term Debt - Total	670,826,254	685,243,090	(14,416,836)	(2.10%)	716,066,788
CURRENT LIABILITIES:					
Lines of Credit	87,300,000	51,500,000	35,800,000	69.51%	23,300,000
Current Maturities of LTD	45,505,676	45,101,040	404,636	0.90%	43,937,873
Accounts Payable	47,192,581	48,879,684	(1,687,103)	(3.45%)	43,537,347
Consumer Deposits	6,204,303	6,332,614	(128,311)	(2.03%)	6,459,847
Accrued Taxes	6,251,194	11,460,895	(5,209,701)	(45.46%)	5,982,976
Accrued Interest	1,247,446	3,648,042	(2,400,596)	(65.81%)	953,644
LCRA Fuel Power Cost Recovery Liability	-	1,270,911	(1,270,911)	(100.00%)	4,265,841
Other Current Liabilities	13,712,023	13,634,018	78,005	0.57%	15,685,261
Current Liabilities - Total	207,413,223	181,827,203	25,586,020	14.07%	144,122,789
DEFERRED CREDITS & OTHER NONCURRENT LIABILITIES					
Postretirement Benefits Obligation	84,568,814	81,905,157	2,663,657	3.25%	119,655,218
LCRA Fuel Power Cost Over-Recovery Balance	1,616,020	-	1,616,020	100.00%	-
Power Cost Adjustment Over-Recovery Balance	11,996,520	12,026,220	(29,700)	(0.25%)	8,298,051
Transmission Cost of Service Over-Recovery Balance	-	2,449,066	(2,449,066)	(100.00%)	-
Other Deferred Credits	51,825,770	51,909,877	(84,107)	(0.16%)	16,756,910
Deferred Credits - Total	150,007,124	148,290,320	1,716,804	1.16%	144,710,179
TOTAL EQUITY & LIABILITIES	\$ 1,732,648,855	\$ 1,703,015,358	\$ 29,633,497	1.74%	\$ 1,666,286,154
Equity as a Percent of Assets	40.65%	40.38%			39.69%



Cash Flow Statement

	YTD	
	MAY 2019	MAY 2018
OPERATING ACTIVITIES:		
Net Margins	\$ 16,374,357	\$ 22,683,961
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	\$ 22,674,474	\$ 22,141,553
Provision for Uncollectible Accounts	\$ (174,443)	\$ (69,181)
Capital Credits	\$ (400)	\$ 431,233
Deferred Charges for Post-Retirement Plans	\$ 2,872,462	\$ 3,968,742
Payments on Post-Retirement Benefits	\$ (208,805)	\$ (415,956)
Changes in assets and liabilities:		
Accounts Receivable - Net	\$ (1,683,810)	\$ 1,425,385
Accrued Unbilled Revenue	\$ 1,130,764	\$ (2,914,249)
Materials & Supplies	\$ (800,727)	\$ (1,574,808)
Prepayments & Other Current Assets	\$ (1,254,926)	\$ (1,976,807)
Deferred Charges & Other Assets	\$ 512,159	\$ (6,740,603)
Accrued & Accounts Payable	\$ (1,687,103)	\$ (7,898,140)
Consumer Deposits	\$ (128,311)	\$ 197,894
Accrued Taxes	\$ (5,209,701)	\$ (4,290,207)
Accrued Interest	\$ (2,400,596)	\$ (2,836,405)
Other Current Liabilities	\$ (1,192,906)	\$ 7,176,096
Other Deferred Credits & Liabilities	\$ (946,853)	\$ (4,555,441)
Net Cash Provided by (Used in) Operating Activities	\$ 27,875,636	\$ 24,753,067
INVESTING ACTIVITIES:		
Net Additions to Property, Plant & Equipment	\$ (51,247,513)	\$ (54,499,383)
Capital Credit Retirements from Associated Organizations	\$ 39,529	\$ (551,139)
Net Cash Provided by (Used in) Investing Activities	\$ (51,207,984)	\$ (55,050,522)
FINANCING ACTIVITIES:		
Net Borrowings - Line of Credit	\$ 35,800,000	\$ 23,300,000
Payments on Long-Term Debt	\$ (14,012,200)	\$ (13,620,398)
Retirement of Patronage Capital	\$ 90,748	\$ 17,019
Increase in Memberships - Net	\$ 282,404	\$ 247,855
Net Cash Provided by (Used in) Financing Activities	\$ 22,160,952	\$ 9,944,476
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ (1,171,395)	\$ (20,352,979)
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	\$ 2,354,840	\$ 21,930,694
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$ 1,183,445	\$ 1,577,715



MAY 2019

Key Indicators & Ratios

	MTD		YTD	
	MAY 2019	MAY 2018	MAY 2019	MAY 2018
Net margins	\$ 1,363,715	\$ 6,636,315	\$ 16,374,357	\$ 22,683,961
Margin as a % of total operating revenue	2.81%	11.62%	6.85%	9.03%
Total Operating Revenue per total mile of line	\$ 2,136	\$ 2,531	\$ 10,528	\$ 11,128
Members connected	7,261	7,780	29,961	30,729
Total miles of line:				
Transmission			304.28	304.28
Distribution overhead			17,115.69	17,120.42
Distribution underground			5,274.51	5,141.81
Total miles energized			22,694.48	22,566.51
Total active accounts			320,677	306,852
Total memberships			269,645	256,783
Meters per mile			14.13	13.60
Full-time employees			805	723
Average bill				
Residential	\$ 100	\$ 103	\$ 564	\$ 584
Small power	\$ 199	\$ 201	\$ 1,028	\$ 1,036
Large power/industrial	\$ 5,685	\$ 6,181	\$ 28,018	\$ 28,957
Public	\$ 2,113	\$ 1,772	\$ 9,671	\$ 8,765
Revenue per kWh				
Residential	\$ 0.1104	\$ 0.1096	\$ 0.1069	\$ 0.1055
Small power	\$ 0.1019	\$ 0.1018	\$ 0.1009	\$ 0.1002
Large power/industrial	\$ 0.0712	\$ 0.0756	\$ 0.0737	\$ 0.0752
Public	\$ 0.0747	\$ 0.0763	\$ 0.0752	\$ 0.0752
Average kWh usage				
Residential	909	941	5,273	5,533
Small power	1,952	1,972	10,180	10,341
Large power/industrial	79,856	81,811	380,341	385,184
Public	28,284	23,230	128,637	116,627



MAY 2019 Key Indicators & Ratios

	MTD		YTD	
	MAY 2019	MAY 2018	MAY 2019	MAY 2018
Electrical bad debt write-off	\$ 79,316	\$ 41,724	\$ 397,720	\$ 329,470
Power bill invoices paid	\$ 29,142,051	\$ 31,660,082	\$ 137,033,179	\$ 141,065,610
Power bill invoices kWh	535,989,305	586,652,121	2,448,087,264	2,461,596,448
Cost per kWh	\$ 0.0544	\$ 0.0540	\$ 0.0560	\$ 0.0573
kWh purchased (available for sale)	535,612,356	586,283,234	2,445,825,534	2,459,249,259
kWh sold	517,189,187	551,047,340	2,293,384,822	2,319,612,988
kWh PEC system use	376,949	368,887	2,261,730	2,347,189
kWh line loss YTD			152,440,712	139,636,271
kWh line loss % YTD			6.23%	5.68%
kWh line loss % - Rolling 12 Month			5.60%	6.24%
Equity as a % of total assets	40.65%	40.38%	40.65%	40.38%
% Cost of power to sale of electricity revenue	59.21%	62.14%	58.94%	61.09%
LTD as a % of total utility plant	37.98%	39.53%	37.98%	39.53%
Rolling 12-month calculations:				
Margin as a % of revenue			8.55%	
Times Interest Earned Ratio			2.52	
Rate of Return			3.39%	
Percent capitalization				
Long-term debt			50.42%	
Equity			49.58%	
Member active account growth rate			4.75%	4.62%
Percentage of operating revenue change			0.88%	9.18%
Percentage of operating and maintenance expense change ¹			10.79%	3.98%
Adjusted percentage of operating and maintenance expense change			6.54%	3.98%
Distribution operating expenses per average meter ²			389.81	368.98
Adjusted distribution operating expenses per average meter			374.23	368.98
Change in net utility plant			5.53%	6.73%

1 Includes \$4.9M of accelerated GIS amortization expense in current year rolling 12 month calculation (recorded in December 2018), resulting in approximately 4% increase in operating and maintenance expense change

2 Includes \$4.9M of accelerated GIS amortization expense in current year rolling 12 month calculation (recorded in December 2018), resulting in approximately \$15/meter increase