



# Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>	<u>TIME OF USE</u>	<u>INTER- CONNECT</u>	<u>RENEWABLE RIDER</u>
<b><u>2017</u></b>						
January	288,562	1,140	1,846	0	1,270	352
February	289,582	1,020	1,809	21	1,319	352
March	291,084	1,502	2,316	24	1,355	352
April	291,623	539	2,081	38	1,399	352
May	293,315	1,692	2,701	43	1,444	352
June	295,158	1,843	2,973	56	1,501	369
July	295,644	486	2,875	99	1,532	369
August	296,742	1,098	2,833	116	1,574	371
September	297,549	807	2,212	121	1,610	371
October	298,734	1,185	2,243	162	1,674	373
November	299,990	1,256	2,057	165	1,741	367
December	300,238	248	2,028	173	1,776	370
<b><u>2018</u></b>						
January	301,508	1,270	1,942	174	1,847	377
February	302,653	1,145	1,969	200	1,898	378
March	303,585	932	2,242	201	1,968	376
April	305,173	1,588	2,545	197	2,031	378
May	306,852	1,679	2,794	202	2,091	383
June	308,085	1,233	3,007	204	2,161	387
July	309,570	1,485	3,400	206	2,232	395
August	311,129	1,559	3,178	214	2,320	398
September	311,320	191	2,224	887	2,396	405

\* Active Accounts are meters and lights only.



# Statements of Income and Patronage Capital

	MTD			YTD		
	Actual	Budget	Actual	Actual	Budget	Actual
	SEPTEMBER 2018	SEPTEMBER 2018	SEPTEMBER 2017	SEPTEMBER 2018	SEPTEMBER 2018	SEPTEMBER 2017
KWH Purchased (available for sale)	551,069,000	651,227,000	547,785,000	5,180,705,000	4,937,792,000	4,662,535,000
KWH Sold	522,030,000	618,899,000	517,851,000	4,893,337,000	4,614,151,000	4,380,217,000
<b>OPERATING REVENUES:</b>						
Sale of Electricity	\$ 51,556,000	\$ 57,978,000	\$ 49,751,000	\$ 472,775,000	\$ 457,344,000	\$ 423,906,000
LCRA FPCR (Over)Under	(1,459,000)	-	509,000	2,515,000	-	3,102,000
Power Cost Adjustment (Over)Under	(2,559,000)	-	(770,000)	1,915,000	-	1,036,000
TCOS (Over)Under	(450,000)	-	(32,000)	(5,262,000)	-	1,786,000
Other Revenue	1,189,000	1,161,000	1,119,000	10,651,000	10,380,000	9,894,000
Transmission Revenue (Lease)	441,000	442,000	442,000	3,970,000	3,982,000	4,031,000
Transmission Revenue (Access)	683,000	687,000	689,000	6,163,000	6,183,000	6,185,000
Operating Revenues - Total	49,401,000	60,268,000	51,708,000	492,727,000	477,889,000	449,940,000
<b>OPERATING &amp; MAINTENANCE EXPENSES:</b>						
Purchased Power	27,576,000	35,307,000	30,328,000	282,608,000	277,970,000	258,848,000
LCRA Fuel Power Cost Recovery Factor	(1,459,000)	-	509,000	2,515,000	-	3,102,000
Transmission Operations	178,000	145,000	61,000	1,524,000	1,348,000	486,000
Transmission Maintenance	316,000	363,000	280,000	2,425,000	2,980,000	2,759,000
Distribution Operations	3,438,000	3,070,000	3,050,000	28,664,000	29,394,000	26,450,000
Distribution Maintenance	1,118,000	1,266,000	1,274,000	12,595,000	12,234,000	12,888,000
Consumer Accounts	2,199,000	2,201,000	1,905,000	17,593,000	19,481,000	17,653,000
Customer Service & Information	242,000	293,000	205,000	2,679,000	2,669,000	2,195,000
Economic Development	118,000	133,000	164,000	1,189,000	1,317,000	1,189,000
Administrative & General	2,157,000	2,089,000	1,943,000	18,480,000	19,903,000	19,438,000
Depreciation & Amortization Expense	4,499,000	4,371,000	4,208,000	39,780,000	39,343,000	36,286,000
Tax Expense	88,000	96,000	83,000	831,000	750,000	758,000
Operating & Maintenance Expenses - Total	40,470,000	49,334,000	44,010,000	410,883,000	407,389,000	382,052,000
<b>MARGIN BEFORE INTEREST</b>	<b>8,931,000</b>	<b>10,934,000</b>	<b>7,698,000</b>	<b>81,844,000</b>	<b>70,500,000</b>	<b>67,888,000</b>
<b>INTEREST EXPENSE:</b>	<b>2,877,000</b>	<b>2,875,000</b>	<b>2,664,000</b>	<b>25,932,000</b>	<b>26,135,000</b>	<b>24,199,000</b>
<b>MARGIN AFTER INTEREST</b>	<b>6,054,000</b>	<b>8,059,000</b>	<b>5,034,000</b>	<b>55,912,000</b>	<b>44,365,000</b>	<b>43,689,000</b>
<b>OTHER INCOME (EXPENSE):</b>	<b>(79,000)</b>	<b>873,000</b>	<b>984,000</b>	<b>2,856,000</b>	<b>1,278,000</b>	<b>1,712,000</b>
<b>NET MARGIN (LOSS)</b>	<b>\$ 5,975,000</b>	<b>\$ 8,932,000</b>	<b>\$ 6,018,000</b>	<b>\$ 58,768,000</b>	<b>\$ 45,643,000</b>	<b>\$ 45,401,000</b>
<b>COMPREHENSIVE INCOME</b>	<b>\$ 5,975,000</b>		<b>\$ 6,018,000</b>	<b>\$ 58,768,000</b>		<b>\$ 45,401,000</b>
<b>PATRONAGE CAPITAL - BEGINNING OF PERIOD</b>	<b>489,628,000</b>		<b>441,995,000</b>	<b>436,438,000</b>		<b>402,207,000</b>
Patronage Capital Retired	(19,000)		(27,000)	(57,000)		(69,000)
Transfers to Other Equities	(22,000)		(23,000)	413,000		424,000
<b>PATRONAGE CAPITAL - TOTAL</b>	<b>\$ 495,562,000</b>		<b>\$ 447,963,000</b>	<b>\$ 495,562,000</b>		<b>\$ 447,963,000</b>



## Balance Sheet

	SEPTEMBER 2018	DECEMBER 2017	\$ VARIANCE	% CHANGE	SEPTEMBER 2017
<b>ASSETS</b>					
<b>UTILITY PLANT:</b>					
In Service:					
Transmission	\$ 101,644,000	\$ 101,597,000	\$ 47,000	0.05%	\$ 100,343,000
Distribution	1,448,633,000	1,405,045,000	43,588,000	3.10%	1,372,556,000
General & Electric	183,320,000	157,635,000	25,685,000	16.29%	151,636,000
Utility Plant - In service	1,733,597,000	1,664,277,000	69,320,000	4.17%	1,624,535,000
Long-Term Capital Projects	90,959,000	86,570,000	4,389,000	5.07%	96,030,000
Utility Plant - Total	1,824,556,000	1,750,847,000	73,709,000	4.21%	1,720,565,000
Accumulated Depreciation	(300,537,000)	(288,182,000)	(12,355,000)	4.29%	(289,892,000)
Utility Plant - Net	1,524,019,000	1,462,665,000	61,354,000	4.19%	1,430,673,000
<b>LONG TERM INVESTMENTS:</b>					
Capital Term Certificates & Other	13,714,000	12,883,000	831,000	6.45%	12,750,000
<b>CURRENT ASSETS:</b>					
Cash	3,176,000	21,931,000	(18,755,000)	(85.52%)	2,657,000
Accounts Receivable:					
Members	35,828,000	21,367,000	14,461,000	67.68%	29,629,000
Other	3,294,000	3,765,000	(471,000)	(12.51%)	3,345,000
LCRA Fuel Power Cost Recovery Factor	-	1,162,000	(1,162,000)	(100.00%)	(437,000)
Allowance for Uncollectible Accts	(532,000)	(538,000)	6,000	(1.12%)	(398,000)
Accrued Unbilled Revenue	23,642,000	26,364,000	(2,722,000)	(10.32%)	24,518,000
Materials & Supplies	19,781,000	21,008,000	(1,227,000)	(5.84%)	22,919,000
Prepayments & Other	3,858,000	2,794,000	1,064,000	38.08%	3,363,000
Current Assets - Total	89,047,000	97,853,000	(8,806,000)	(9.00%)	85,596,000
<b>DEFERRED CHARGES &amp; OTHER ASSETS:</b>					
Regulatory Assets	66,230,000	66,346,000	(116,000)	(0.17%)	70,193,000
LCRA Fuel Power Cost Under-Recovery Balance	1,353,000	-	1,353,000	100.00%	-
Transmission Cost of Service Under-Recovery Balance	-	1,821,000	(1,821,000)	(100.00%)	-
Other Deferred Charges	556,000	744,000	(188,000)	(25.27%)	805,000
Deferred Charges & Other Assets - Total	68,139,000	68,911,000	(772,000)	(1.12%)	70,998,000
<b>TOTAL ASSETS</b>	<b>\$ 1,694,919,000</b>	<b>\$ 1,642,312,000</b>	<b>\$ 52,607,000</b>	<b>3.20%</b>	<b>\$ 1,600,017,000</b>



## Balance Sheet

	SEPTEMBER 2018	DECEMBER 2017	\$ VARIANCE	% CHANGE	SEPTEMBER 2017
<b>EQUITY &amp; LIABILITIES</b>					
<b>EQUITY:</b>					
Membership Certificates	\$ 12,650,000	\$ 12,165,000	485,000	3.99%	\$ 12,025,000
Permanent Equity	189,421,000	189,835,000	(414,000)	(0.22%)	171,306,000
Patronage Capital	495,562,000	436,438,000	59,124,000	13.55%	447,963,000
Equity - Total	697,633,000	638,438,000	59,195,000	9.27%	631,294,000
<b>LONG-TERM DEBT:</b>					
02 Issue - \$450M - 2032	297,515,000	297,316,000	199,000	0.07%	310,340,000
08 Issue - \$300M - 2043	198,099,000	202,024,000	(3,925,000)	(1.94%)	203,308,000
15 Issue - \$25M - 2045	23,339,000	23,715,000	(376,000)	(1.59%)	23,837,000
15 Issue - \$78M - 2020	21,576,000	34,171,000	(12,595,000)	(36.86%)	38,312,000
16 Issue - \$15M - 2021	5,250,000	7,500,000	(2,250,000)	(30.00%)	8,250,000
16 Issue - \$80M - 2046	75,786,000	76,979,000	(1,193,000)	(1.55%)	77,369,000
17 Issue - \$13M - 2022	7,800,000	9,750,000	(1,950,000)	(20.00%)	-
17 Issue - \$80M - 2047	77,554,000	78,624,000	(1,070,000)	(1.36%)	-
Long-Term Debt - Total	706,919,000	730,079,000	(23,160,000)	(3.17%)	661,416,000
<b>CURRENT LIABILITIES:</b>					
Lines of Credit	22,000,000	-	22,000,000	100.00%	36,000,000
Current Maturities of LTD	44,136,000	43,546,000	590,000	1.35%	38,656,000
Accounts Payable	40,159,000	51,436,000	(11,277,000)	(21.92%)	47,397,000
Consumer Deposits	6,378,000	6,262,000	116,000	1.85%	6,280,000
Accrued Taxes	10,212,000	10,273,000	(61,000)	(0.59%)	9,069,000
Accrued Interest	8,585,000	3,790,000	4,795,000	126.52%	8,691,000
LCRA Fuel Power Cost Recovery Liability	1,353,000	-	1,353,000	100.00%	-
Other Current Liabilities	13,961,000	12,775,000	1,186,000	9.28%	13,148,000
Current Liabilities - Total	146,784,000	128,082,000	18,702,000	14.60%	159,241,000
<b>DEFERRED CREDITS &amp; OTHER NONCURRENT LIABILITIES</b>					
Postretirement Benefits Obligation	116,049,000	116,102,000	(53,000)	(0.05%)	112,063,000
LCRA Fuel Power Cost Over-Recovery Balance	-	1,162,000	(1,162,000)	(100.00%)	(437,000)
Power Cost Adjustment Over-Recovery Balance	9,782,000	11,697,000	(1,915,000)	(16.37%)	14,649,000
Transmission Cost of Service Over-Recovery Balance	3,441,000	-	3,441,000	100.00%	834,000
Other Deferred Credits	14,311,000	16,752,000	(2,441,000)	(14.57%)	20,957,000
Deferred Credits - Total	143,583,000	145,713,000	(2,130,000)	(1.46%)	148,066,000
<b>TOTAL EQUITY &amp; LIABILITIES</b>	<b>\$ 1,694,919,000</b>	<b>\$ 1,642,312,000</b>	<b>\$ 52,607,000</b>	<b>3.20%</b>	<b>\$ 1,600,017,000</b>
Equity as a Percent of Assets	41.16%	38.87%			39.46%



# Cash Flow Statement

	YTD	
	SEPTEMBER 2018	SEPTEMBER 2017
<b>OPERATING ACTIVITIES:</b>		
Net Margins	\$ 58,768,000	\$ 45,401,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	39,780,000	36,286,000
Provision for Uncollectible Accounts	(282,000)	409,000
Capital Credits	1,860,000	1,575,000
Deferred Charges for Post-Retirement Plans	866,000	6,560,000
Payments on Post-Retirement Benefits	(919,000)	(1,506,000)
Payments to Defined Benefit Plan	-	-
Changes in assets and liabilities:		
Accounts Receivable - Net	(12,553,000)	(12,145,000)
Accrued Unbilled Revenue	2,722,000	(435,000)
Materials & Supplies	1,227,000	(496,000)
Prepayments & Other Current Assets	(1,064,000)	(1,031,000)
Deferred Charges & Other Assets	772,000	(110,000)
Accrued & Accounts Payable	(11,277,000)	(5,359,000)
Consumer Deposits	116,000	389,000
Accrued Taxes	(61,000)	28,000
Accrued Interest	4,795,000	4,825,000
Other Current Liabilities	2,540,000	1,651,000
Other Deferred Credits & Liabilities	(2,078,000)	(17,221,000)
Net Cash Provided by (Used in) Operating Activities	85,212,000	58,821,000
<b>INVESTING ACTIVITIES:</b>		
Net Additions to Property, Plant & Equipment	(101,134,000)	(103,791,000)
Capital Credit Retirements from Associated Organizations	(2,690,000)	(2,145,000)
Net Cash Provided by (Used in) Investing Activities	(103,824,000)	(105,936,000)
<b>FINANCING ACTIVITIES:</b>		
Net Borrowings - Line of Credit	22,000,000	36,000,000
Proceeds from issuance of Long-Term Debt	-	-
Payments on Long-Term Debt	(22,570,000)	(19,814,000)
Retirement of Patronage Capital	(57,000)	(69,000)
Increase in Memberships - Net	484,000	411,000
Net Cash Provided by (Used in) Financing Activities	\$ (143,000)	\$ 16,528,000
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>\$ (18,755,000)</b>	<b>\$ (30,587,000)</b>
<b>CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD</b>	<b>\$ 21,931,000</b>	<b>\$ 33,244,000</b>
<b>CASH AND CASH EQUIVALENTS - END OF PERIOD</b>	<b>\$ 3,176,000</b>	<b>\$ 2,657,000</b>



# SEPTEMBER 2018

## Key Indicators & Ratios

	MTD		YTD	
	SEPTEMBER 2018	SEPTEMBER 2017	SEPTEMBER 2018	SEPTEMBER 2017
Net margins	\$ 5,975,000	\$ 6,018,000	\$ 58,768,000	\$ 45,401,000
Margin as a % of total operating revenue	12.09%	11.64%	11.93%	10.09%
Total Operating Revenue per total mile of line	\$ 2,186	\$ 2,321	\$ 21,808	\$ 20,197
Members connected	5,437	6,143	60,272	54,752
Total miles of line:				
Transmission	304.28	304.28	304.28	304.28
Distribution overhead	17,130.81	17,021.33	17,130.81	17,021.33
Distribution underground	5,158.74	4,951.90	5,158.74	4,951.90
Total miles energized	22,593.83	22,277.51	22,593.83	22,277.51
Total active accounts			311,320	297,549
Total memberships			260,954	248,992
Meters per mile			13.78	13.36
Full-time employees			737	718
Average bill				
Residential	\$ 163	\$ 150	\$ 1,236	\$ 1,150
Small power	\$ 280	\$ 242	\$ 2,070	\$ 1,980
Large power/industrial	\$ 7,223	\$ 6,528	\$ 56,942	\$ 52,835
Public	\$ 2,388	\$ 1,739	\$ 18,335	\$ 16,213
Revenue per kWh				
Residential	\$ 0.0998	\$ 0.1001	\$ 0.1021	\$ 0.1029
Small power	\$ 0.1053	\$ 0.0962	\$ 0.0979	\$ 0.0981
Large power/industrial	\$ 0.0766	\$ 0.0745	\$ 0.0754	\$ 0.0747
Public	\$ 0.0742	\$ 0.0733	\$ 0.0744	\$ 0.0737
Average kWh usage				
Residential	1,631	1,498	12,105	11,180
Small power	2,658	2,518	21,150	20,189
Large power/industrial	94,265	87,644	755,506	707,382
Public	32,180	23,727	246,342	219,918
Electrical bad debt write-off	\$ 36,739	\$ 18,129	\$ 508,274	\$ 461,018
Power bill invoices paid	\$ 27,601,926	\$ 30,270,049	\$ 282,717,411	\$ 257,341,406
Power bill invoices kWh	551,578,593	548,345,757	5,185,019,689	4,666,526,501
Cost per kWh	\$ 0.0500	\$ 0.0552	\$ 0.0545	\$ 0.0551
kWh purchased (available for sale)	551,068,873	547,784,891	5,180,705,344	4,662,535,301
kWh sold	522,030,193	517,850,883	4,893,337,011	4,380,217,476
kWh PEC system use	509,720	560,866	4,314,345	3,991,200
kWh line loss YTD			287,368,333	282,317,825
kWh line loss % YTD			5.55%	6.06%
Equity as a % of total assets	41.16%	38.87%	41.16%	38.87%
% Cost of power to sale of electricity revenue	55.46%	62.35%	60.41%	60.94%
LTD as a % of total utility plant	41.16%	44.19%	41.16%	44.19%
<b>Rolling 12-month calculations:</b>				
Margin as a % of revenue			11.69%	
Times Interest Earned Ratio			3.05%	
Rate of Return			4.86%	
<b>Percent capitalization</b>				
Long-term debt			51.84%	
Equity			48.16%	
Member active account growth rate			4.63%	4.45%
Percentage of operating revenue change			9.64%	3.65%
Percentage of operating and maintenance expense change			1.31%	5.13%
Distribution operating expenses per average meter			357.93	370.29
Change in net utility plant			6.52%	8.12%