



# Growth Statistics

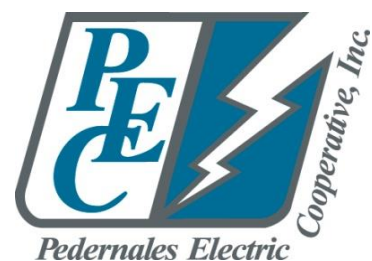
<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>
<b><u>2016</u></b>			
January	275,877	595	1,569
February	276,890	1,013	1,822
March	277,667	777	2,134
April	278,855	1,188	2,006
May	279,934	1,079	2,320
June	281,291	1,357	2,830
July	282,018	727	2,761
August	283,562	1,544	3,007
September	284,881	1,319	2,226
October	285,751	870	2,060
November	286,995	1,244	1,942
December	287,422	427	1,932
<b><u>2017</u></b>			
January	288,562	1,140	1,846
February	289,582	1,020	1,809
March	291,084	1,502	2,316
April	291,623	539	2,081
May	293,315	1,692	2,701
June	295,158	1,843	2,973
July	295,644	486	2,875
August	296,742	1,098	2,833
September	297,549	807	2,212

\*Active Accounts are meters and lights only.



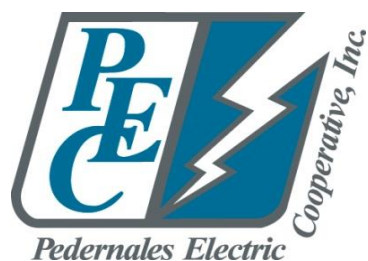
# Statements of Income and Patronage Capital

	MTD			YTD		
	Actual SEPTEMBER 2017	Budget SEPTEMBER 2017	Actual SEPTEMBER 2016	Actual SEPTEMBER 2017	Budget SEPTEMBER 2017	Actual SEPTEMBER 2016
KWH Purchased (available for sale)	547,785,000	656,265,000	560,951,000	4,662,535,000	4,832,856,000	4,540,815,000
KWH Sold	517,851,000	614,965,000	523,958,000	4,380,217,000	4,523,155,000	4,285,877,000
<b>OPERATING REVENUES:</b>						
Sale of Electricity	\$ 49,751,000	\$ 57,892,000	\$ 51,703,000	\$ 430,258,000	\$ 442,401,000	\$ 424,275,000
LCRA Fuel Power Cost Recovery Factor	509,000	-	(658,000)	3,102,000	-	(6,532,000)
Other Revenue	2,250,000	2,248,000	1,965,000	20,110,000	20,585,000	20,113,000
Operating Revenues - Total	52,510,000	60,140,000	53,010,000	453,470,000	462,986,000	437,856,000
<b>OPERATING &amp; MAINTENANCE EXPENSES:</b>						
Purchased Power	30,328,000	35,408,000	30,393,000	258,848,000	266,392,000	253,225,000
LCRA Fuel Power Cost Recovery Factor	509,000	-	(658,000)	3,102,000	-	(6,532,000)
Transmission Operations	61,000	71,000	45,000	486,000	632,000	433,000
Transmission Maintenance	280,000	292,000	697,000	2,759,000	2,645,000	2,201,000
Distribution Operations	3,050,000	2,841,000	2,699,000	26,450,000	25,917,000	24,683,000
Distribution Maintenance	1,274,000	1,454,000	1,438,000	12,888,000	12,005,000	12,679,000
Consumer Accounts	1,905,000	2,272,000	2,094,000	17,653,000	19,712,000	17,303,000
Customer Service & Information	205,000	302,000	459,000	2,195,000	3,035,000	1,692,000
Economic Development	164,000	131,000	58,000	1,189,000	1,356,000	608,000
Administrative & General	1,943,000	2,128,000	1,742,000	19,438,000	20,504,000	21,123,000
Depreciation & Amortization Expense	4,208,000	3,888,000	3,569,000	36,286,000	33,945,000	31,362,000
Tax Expense	83,000	95,000	85,000	758,000	720,000	2,247,000
Operating & Maintenance Expenses - Total	44,010,000	48,882,000	42,621,000	382,052,000	386,863,000	361,024,000
<b>MARGIN BEFORE INTEREST</b>	<b>8,500,000</b>	<b>11,258,000</b>	<b>10,389,000</b>	<b>71,418,000</b>	<b>76,123,000</b>	<b>76,832,000</b>
<b>INTEREST EXPENSE:</b>	<b>2,664,000</b>	<b>2,958,000</b>	<b>2,505,000</b>	<b>24,199,000</b>	<b>25,828,000</b>	<b>22,878,000</b>
<b>MARGIN AFTER INTEREST</b>	<b>5,836,000</b>	<b>8,300,000</b>	<b>7,884,000</b>	<b>47,219,000</b>	<b>50,295,000</b>	<b>53,954,000</b>
<b>OTHER INCOME (EXPENSE):</b>	<b>984,000</b>	<b>10,000</b>	<b>817,000</b>	<b>1,712,000</b>	<b>313,000</b>	<b>1,184,000</b>
<b>NET MARGIN (LOSS)</b>	<b>\$ 6,820,000</b>	<b>\$ 8,310,000</b>	<b>\$ 8,701,000</b>	<b>\$ 48,931,000</b>	<b>\$ 50,608,000</b>	<b>\$ 55,138,000</b>
<b>COMPREHENSIVE INCOME</b>	<b>\$ 6,820,000</b>		<b>\$ 8,701,000</b>	<b>\$ 48,931,000</b>		<b>\$ 55,138,000</b>
<b>PATRONAGE CAPITAL - BEGINNING OF PERIOD</b>	<b>444,726,000</b>		<b>420,662,000</b>	<b>402,208,000</b>		<b>373,806,000</b>
Patronage Capital Retired	(27,000)		(8,000)	(69,000)		(67,000)
Transfers to Other Equities	(25,000)		(10,000)	424,000		468,000
<b>PATRONAGE CAPITAL - TOTAL</b>	<b>\$ 451,494,000</b>		<b>\$ 429,345,000</b>	<b>\$ 451,494,000</b>		<b>\$ 429,345,000</b>



# Balance Sheet

	SEPTEMBER 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	SEPTEMBER 2016
<b>ASSETS</b>					
<b>UTILITY PLANT:</b>					
In Service:					
Transmission	\$ 100,343,000	\$ 100,303,000	\$ 40,000	0.04%	\$ 102,636,000
Distribution	1,372,556,000	1,344,293,000	28,263,000	2.10%	1,300,660,000
General & Electric	151,636,000	146,848,000	4,788,000	3.26%	137,330,000
Utility Plant - In service	1,624,535,000	1,591,444,000	33,091,000	2.08%	1,540,626,000
Long-Term Capital Projects	96,030,000	58,035,000	37,995,000	65.47%	81,500,000
Utility Plant - Total	1,720,565,000	1,649,479,000	71,086,000	4.31%	1,622,126,000
Accumulated Depreciation	(289,892,000)	(286,311,000)	(3,581,000)	1.25%	(298,950,000)
Utility Plant - Net	1,430,673,000	1,363,168,000	67,505,000	4.95%	1,323,176,000
<b>LONG TERM INVESTMENTS:</b>					
Capital Term Certificates & Other	12,750,000	12,179,000	571,000	4.69%	12,044,000
<b>CURRENT ASSETS:</b>					
Cash	2,657,000	33,244,000	(30,587,000)	(92.01%)	8,195,000
Accounts Receivable:					
Members	29,629,000	15,940,000	13,689,000	85.88%	30,132,000
Other	2,908,000	5,510,000	(2,602,000)	(47.22%)	5,390,000
Allowance for Uncollectible Accts	(398,000)	(1,046,000)	648,000	(61.95%)	(957,000)
Accrued Unbilled Revenue	24,518,000	24,084,000	434,000	1.80%	25,224,000
Materials & Supplies	22,919,000	22,423,000	496,000	2.21%	24,851,000
Prepayments & Other	3,363,000	2,332,000	1,031,000	44.21%	2,043,000
Current Assets - Total	85,596,000	102,487,000	(16,891,000)	(16.48%)	94,878,000
<b>DEFERRED CHARGES &amp; OTHER ASSETS:</b>					
Regulatory Assets	70,193,000	69,924,000	269,000	0.38%	66,676,000
Other Deferred Charges	805,000	964,000	(159,000)	(16.49%)	4,372,000
Deferred Charges & Other Assets - Total	70,998,000	70,888,000	110,000	0.16%	71,048,000
<b>TOTAL ASSETS</b>	<b>\$ 1,600,017,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ 51,295,000</b>	<b>3.31%</b>	<b>\$ 1,501,146,000</b>



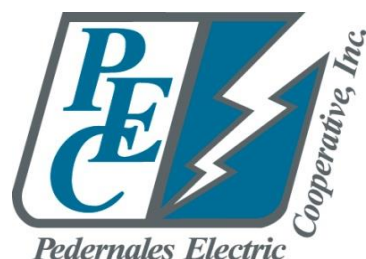
# Balance Sheet

	SEPTEMBER 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	SEPTEMBER 2016
<b>EQUITY &amp; LIABILITIES</b>					
<b>EQUITY:</b>					
Membership Certificates	\$ 12,025,000	\$ 11,614,000	411,000	3.54%	\$ 11,491,000
Permanent Equity	171,306,000	171,730,000	(424,000)	(0.25%)	151,552,000
Patronage Capital	451,494,000	402,207,000	49,287,000	12.25%	429,345,000
Equity - Total	634,825,000	585,551,000	49,274,000	8.41%	592,388,000
<b>LONG-TERM DEBT:</b>					
02 Issue - \$450M - 2032	310,340,000	310,141,000	199,000	0.06%	325,480,000
08 Issue - \$300M - 2043	203,308,000	207,086,000	(3,778,000)	(1.82%)	208,322,000
15 Issue - \$78M - 2020	23,837,000	24,198,000	(361,000)	(1.49%)	54,596,000
15 Issue - \$25M - 2045	38,312,000	50,567,000	(12,255,000)	(24.24%)	24,316,000
16 Issue - \$15M - 2021	8,250,000	11,250,000	(3,000,000)	(26.67%)	11,250,000
16 Issue - \$80M - 2046	77,369,000	78,518,000	(1,149,000)	(1.46%)	-
Long-Term Debt - Total	661,416,000	681,760,000	(20,344,000)	(2.98%)	623,964,000
<b>CURRENT LIABILITIES:</b>					
Lines of Credit	36,000,000	-	36,000,000	100.00%	17,000,000
Current Maturities of LTD	38,656,000	38,126,000	530,000	1.39%	35,804,000
Accounts Payable	47,397,000	52,756,000	(5,359,000)	(10.16%)	43,253,000
Consumer Deposits	6,280,000	5,891,000	389,000	6.60%	5,714,000
Accrued Taxes	9,069,000	9,041,000	28,000	0.31%	7,642,000
Accrued Interest	8,691,000	3,866,000	4,825,000	124.81%	8,690,000
Other Current Liabilities	13,149,000	11,498,000	1,651,000	14.36%	11,399,000
Current Liabilities - Total	159,242,000	121,178,000	38,064,000	31.41%	129,502,000
<b>DEFERRED CREDITS &amp; OTHER NONCURRENT LIABILITIES</b>					
Postretirement Benefits Obligation	112,063,000	107,009,000	5,054,000	4.72%	112,913,000
Other Deferred Credits	32,471,000	53,224,000	(20,753,000)	(38.99%)	42,379,000
Deferred Credits - Total	144,534,000	160,233,000	(15,699,000)	(9.80%)	155,292,000
<b>TOTAL EQUITY &amp; LIABILITIES</b>	<b>\$ 1,600,017,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ 51,295,000</b>	<b>3.31%</b>	<b>\$ 1,501,146,000</b>
<b>Equity as a Percent of Assets</b>	<b>39.68%</b>	<b>37.81%</b>			<b>39.46%</b>
<b>Equity Capitalization</b>	<b>47.56%</b>	<b>44.85%</b>			<b>47.31%</b>



# Cash Flow Statement

	YTD	
	SEPTEMBER 2017	SEPTEMBER 2016
<b>OPERATING ACTIVITIES:</b>		
Net Margins	\$ 48,931,000	\$ 55,138,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	36,286,000	31,362,000
Provision for Uncollectible Accounts	409,000	(81,000)
Capital Credits	1,575,000	1,098,000
Deferred Charges for Post-Retirement Plans	6,560,000	6,528,000
Payments on Post-Retirement Benefits	(1,506,000)	(497,000)
Changes in assets and liabilities:		
Accounts Receivable - Net	(12,145,000)	141,000
Accrued Unbilled Revenue	(435,000)	(2,154,000)
Materials & Supplies	(496,000)	2,725,000
Prepayments & Other Current Assets	(1,031,000)	(326,000)
Deferred Charges & Other Assets	(110,000)	3,874,000
Accrued & Accounts Payable	(5,359,000)	(10,132,000)
Consumer Deposits	389,000	(2,000)
Accrued Taxes	28,000	11,000
Accrued Interest	4,825,000	5,354,000
Other Current Liabilities	1,651,000	1,906,000
Other Deferred Credits & Liabilities	(20,752,000)	(7,311,000)
Net Cash Provided by (Used in) Operating Activities	58,820,000	87,634,000
<b>INVESTING ACTIVITIES:</b>		
Net Additions to Property, Plant & Equipment	(103,790,000)	(98,643,000)
Capital Credit Retirements from Associated Organizations	(2,145,000)	(1,401,000)
Net Cash Provided by (Used in) Investing Activities	(105,935,000)	(100,044,000)
<b>FINANCING ACTIVITIES:</b>		
Net Borrowings - Line of Credit	36,000,000	17,000,000
Proceeds from issuance of Long-Term Debt	-	15,000,000
Payments on Long-Term Debt	(19,814,000)	(12,233,000)
Retirement of Patronage Capital	(69,000)	399,000
Increase in Memberships - Net	411,000	364,000
Net Cash Provided by (Used in) Financing Activities	\$ 16,528,000	\$ 20,530,000
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	\$ (30,587,000)	\$ 8,120,000
<b>CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD</b>	\$ 33,244,000	\$ 75,000
<b>CASH AND CASH EQUIVALENTS - END OF PERIOD</b>	\$ 2,657,000	\$ 8,195,000



# SEPTEMBER 2017

## Key Indicators & Ratios

	MTD		YTD	
	SEPTEMBER 2017	SEPTEMBER 2016	SEPTEMBER 2017	SEPTEMBER 2016
Net Margins	\$ 6,820,000	\$ 8,701,000	\$ 48,931,000	\$ 55,138,000
Margin as a % of Total Operating Revenue	12.99%	16.41%	10.79%	12.59%
Total Operating Revenue per total mile of line	\$ 2,357	\$ 2,420	\$ 20,356	\$ 19,986
Members connected	6,814	6,681	48,609	42,880
Total Miles of Line:				
Transmission	304.28	304.28	304.28	304.28
Distribution Overhead	17,021.33	16,914.05	17,021.33	16,914.05
Distribution Underground	4,951.90	4,689.97	4,951.90	4,689.97
Total Miles energized	22,277.51	21,908.30	22,277.51	21,908.30
Total Active Accounts			297,549	284,881
Total Memberships			248,992	238,757
Meters per mile			13.36	12.96
Full time employees			718	711
Average bill				
Residential	\$ 150	\$ 154	\$ 1,150	\$ 1,189
Small Power	\$ 242	\$ 256	\$ 1,980	\$ 2,065
Large Power/Industrial	\$ 6,528	\$ 6,787	\$ 52,835	\$ 55,440
Public	\$ 1,739	\$ 2,338	\$ 16,213	\$ 17,969
Revenue per kWh				
Residential	\$ 0.1001	\$ 0.0995	\$ 0.1029	\$ 0.1050
Small Power	\$ 0.0962	\$ 0.0836	\$ 0.0981	\$ 0.0990
Large Power/Industrial	\$ 0.0745	\$ 0.0722	\$ 0.0747	\$ 0.0769
Public	\$ 0.0733	\$ 0.0729	\$ 0.0737	\$ 0.0755
Average kWh usage				
Residential	1,498	1,551	11,180	11,320
Small Power	2,518	3,062	20,189	20,873
Large Power/Industrial	87,644	93,936	707,382	721,311
Public	23,727	32,073	219,918	237,846
Electrical bad debt write-off	\$ 18,129	\$ 87,837	\$ 461,018	\$ 730,113
Power bill invoices paid	\$ 30,270,049	\$ 30,405,847	\$ 257,341,406	\$ 254,078,539
Power bill invoices kWh	548,345,757	561,436,875	4,666,526,501	4,544,821,238
Cost per kWh	\$ 0.0552	\$ 0.0542	\$ 0.0551	\$ 0.0559
kWh Purchased (available for sale)	547,784,891	560,951,444	4,662,535,301	4,540,814,943
kWh Sold	517,850,883	523,957,742	4,380,217,476	4,285,877,417
kWh PEC system use	560,866	485,431	3,991,200	4,006,295
kWh Line loss YTD			282,317,825	254,937,526
kWh Line loss % YTD			6.06%	5.61%
Equity as a % of total assets	39.68%	39.46%	39.68%	39.46%
% Cost of Power to Sale of Electricity Revenue	60.96%	58.78%	60.16%	59.68%
LTD as a % of Total Utility Plant	40.69%	40.67%	40.69%	40.67%