



# Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>
<b><u>2016</u></b>			
January	275,877	595	1,569
February	276,890	1,013	1,822
March	277,667	777	2,134
April	278,855	1,188	2,006
May	279,934	1,079	2,320
June	281,291	1,357	2,830
July	282,018	727	2,761
August	283,562	1,544	3,007
September	284,881	1,319	2,226
October	285,751	870	2,060
November	286,995	1,244	1,942
December	287,422	427	1,932
<b><u>2017</u></b>			
January	288,562	1,140	1,846
February	289,582	1,020	1,809

\*Active Accounts are meters and lights only.



# Statements of Income and Patronage Capital

	MTD			YTD		
	Actual	Budget	Actual	Actual	Budget	Actual
	FEBRUARY 2017	FEBRUARY 2017	FEBRUARY 2016	FEBRUARY 2017	FEBRUARY 2017	FEBRUARY 2016
KWH Purchased (available for sale)	359,555,000	474,375,000	384,901,000	817,087,000	982,046,000	878,243,000
KWH Sold	342,455,000	444,257,000	367,383,000	787,614,000	919,587,000	831,352,000
<b>OPERATING REVENUES:</b>						
Sale of Electricity	\$ 37,278,000	\$ 44,541,000	\$ 40,309,000	\$ 82,362,000	\$ 91,480,000	\$ 83,693,000
LCRA Fuel Power Cost Recovery Factor	(42,000)	-	(883,000)	(986,000)	-	2,456,000
Other Revenue	1,853,000	2,222,000	2,421,000	3,995,000	4,445,000	3,889,000
Operating Revenues - Total	\$ 39,089,000	\$ 46,763,000	\$ 41,847,000	\$ 85,371,000	\$ 95,925,000	\$ 90,038,000
<b>OPERATING &amp; MAINTENANCE EXPENSES:</b>						
Purchased Power	\$ 22,311,000	\$ 26,464,000	\$ 24,073,000	\$ 48,876,000	\$ 54,471,000	\$ 48,857,000
LCRA Fuel Power Cost Recovery Factor	(42,000)	-	(883,000)	(986,000)	-	2,456,000
Transmission Operations	44,000	63,000	45,000	87,000	121,000	82,000
Transmission Maintenance	298,000	296,000	155,000	516,000	587,000	280,000
Distribution Operations	2,496,000	2,660,000	2,141,000	4,962,000	5,446,000	4,101,000
Distribution Maintenance	1,194,000	1,291,000	1,182,000	2,562,000	2,618,000	2,408,000
Consumer Accounts	1,575,000	2,049,000	853,000	3,413,000	4,200,000	3,047,000
Customer Service & Information	358,000	259,000	117,000	513,000	570,000	180,000
Economic Development	107,000	133,000	71,000	258,000	328,000	138,000
Administrative & General	2,238,000	2,423,000	1,537,000	4,183,000	4,529,000	3,556,000
Depreciation & Amortization Expense	3,839,000	3,686,000	3,451,000	7,668,000	7,345,000	6,882,000
Tax Expense	65,000	75,000	464,000	142,000	151,000	952,000
Operating & Maintenance Expenses - Total	\$ 34,483,000	\$ 39,399,000	\$ 33,206,000	\$ 72,194,000	\$ 80,366,000	\$ 72,939,000
<b>MARGIN BEFORE INTEREST</b>	\$ 4,606,000	\$ 7,364,000	\$ 8,641,000	\$ 13,177,000	\$ 15,559,000	\$ 17,099,000
<b>INTEREST EXPENSE:</b>	\$ 2,733,000	\$ 2,813,000	\$ 2,610,000	\$ 5,503,000	\$ 5,628,000	\$ 5,228,000
<b>MARGIN AFTER INTEREST</b>	\$ 1,873,000	\$ 4,551,000	\$ 6,031,000	\$ 7,674,000	\$ 9,931,000	\$ 11,871,000
<b>OTHER INCOME (EXPENSE):</b>	\$ 114,000	\$ (11,000)	\$ 75,000	\$ 207,000	\$ (22,000)	\$ 65,000
<b>NET MARGIN (LOSS)</b>	\$ 1,987,000	\$ 4,540,000	\$ 6,106,000	\$ 7,881,000	\$ 9,909,000	\$ 11,936,000
<b>COMPREHENSIVE INCOME</b>	\$ 1,987,000		\$ 6,106,000	\$ 7,881,000		\$ 11,936,000
<b>PATRONAGE CAPITAL - BEGINNING OF PERIOD</b>	408,046,000		379,574,000	402,207,000		373,806,000
Patronage Capital Retired	(21,000)		(33,000)	(46,000)		(63,000)
Transfers to Other Equities	(28,000)		(43,000)	(58,000)		(75,000)
<b>PATRONAGE CAPITAL - TOTAL</b>	\$ 409,984,000		\$ 385,604,000	\$ 409,984,000		\$ 385,604,000



# Balance Sheet

	FEBRUARY 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	FEBRUARY 2016
<b>ASSETS</b>					
<b>UTILITY PLANT:</b>					
In Service:					
Transmission	\$ 100,303,000	\$ 100,303,000	\$ -	0.00%	\$ 102,582,000
Distribution	1,352,090,000	1,344,293,000	7,797,000	0.58%	1,265,401,000
General & Electric	149,589,000	146,848,000	2,741,000	1.87%	128,808,000
Utility Plant - In service	1,601,982,000	1,591,444,000	10,538,000	0.66%	1,496,791,000
Long-Term Capital Projects	64,721,000	58,035,000	6,686,000	11.52%	60,015,000
Utility Plant - Total	1,666,703,000	1,649,479,000	17,224,000	1.04%	1,556,806,000
Accumulated Depreciation	(290,310,000)	(286,311,000)	(3,999,000)	1.40%	(294,631,000)
Utility Plant - Net	1,376,393,000	1,363,168,000	13,225,000	0.97%	1,262,175,000
<b>LONG TERM INVESTMENTS:</b>					
Capital Term Certificates & Other	12,139,000	12,179,000	(40,000)	(0.33%)	11,729,000
<b>CURRENT ASSETS:</b>					
Cash	2,566,000	33,244,000	(30,678,000)	(92.28%)	5,820,000
Accounts Receivable:					
Members	21,810,000	15,940,000	5,870,000	36.83%	24,773,000
Other	6,011,000	5,510,000	501,000	9.09%	11,706,000
Allowance for Uncollectible Accts	(907,000)	(1,046,000)	139,000	(13.29%)	(1,368,000)
Accrued Unbilled Revenue	17,128,000	24,084,000	(6,956,000)	(28.88%)	19,473,000
Materials & Supplies	24,293,000	22,423,000	1,870,000	8.34%	27,023,000
Prepayments & Other	2,414,000	2,332,000	82,000	3.52%	2,331,000
Current Assets - Total	73,315,000	102,487,000	(29,172,000)	(28.46%)	89,758,000
<b>DEFERRED CHARGES &amp; OTHER ASSETS:</b>					
Regulatory Assets	69,946,000	69,924,000	22,000	0.03%	70,451,000
Other Deferred Charges	1,204,000	964,000	240,000	24.90%	4,314,000
Deferred Charges & Other Assets - Total	71,150,000	70,888,000	262,000	0.37%	74,765,000
<b>TOTAL ASSETS</b>	<b>\$ 1,532,997,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ (15,725,000)</b>	<b>(1.02%)</b>	<b>\$ 1,438,427,000</b>



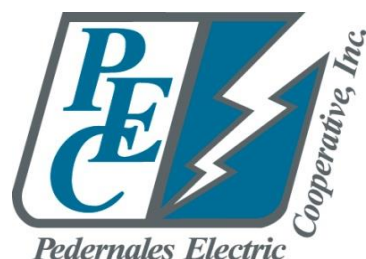
# Balance Sheet

	FEBRUARY 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	FEBRUARY 2016
<b>EQUITY &amp; LIABILITIES</b>					
<b>EQUITY:</b>					
Membership Certificates	\$ 11,690,000	\$ 11,614,000	76,000	0.65%	\$ 11,197,000
Permanent Equity	171,787,000	171,730,000	57,000	0.03%	152,094,000
Patronage Capital	409,984,000	402,207,000	7,777,000	1.93%	385,604,000
Equity - Total	593,461,000	585,551,000	7,910,000	1.35%	548,895,000
<b>LONG-TERM DEBT:</b>					
02 Issue - \$450M - 2032	310,185,000	310,141,000	44,000	0.01%	325,480,000
08 Issue - \$300M - 2043	205,839,000	207,086,000	(1,247,000)	(0.60%)	210,757,000
15 Issue - \$78M - 2020	24,079,000	50,567,000	(26,488,000)	(52.38%)	24,549,000
15 Issue - \$25M - 2045	46,510,000	24,198,000	22,312,000	92.21%	62,572,000
16 Issue - \$15M - 2021	10,500,000	11,250,000	(750,000)	(6.67%)	-
16 Issue - \$80M - 2046	78,139,000	78,518,000	(379,000)	(0.48%)	-
Long-Term Debt - Total	675,252,000	681,760,000	(6,508,000)	(0.95%)	623,358,000
<b>CURRENT LIABILITIES:</b>					
Current Maturities of LTD	38,301,000	38,126,000	175,000	0.46%	32,488,000
Accounts Payable	41,357,000	52,756,000	(11,399,000)	(21.61%)	50,350,000
Consumer Deposits	5,969,000	5,891,000	78,000	1.32%	5,722,000
Accrued Taxes	3,054,000	9,041,000	(5,987,000)	(66.22%)	3,023,000
Accrued Interest	5,884,000	3,866,000	2,018,000	52.20%	6,173,000
Other Current Liabilities	11,433,000	11,498,000	(65,000)	(0.57%)	11,493,000
Current Liabilities - Total	105,998,000	121,178,000	(15,180,000)	(12.53%)	109,249,000
<b>DEFERRED CREDITS &amp; OTHER NONCURRENT LIABILITIES</b>					
Postretirement Benefits Obligation	108,133,000	107,009,000	1,124,000	1.05%	107,345,000
Other Deferred Credits	50,153,000	53,224,000	(3,071,000)	(5.77%)	49,580,000
Deferred Credits - Total	158,286,000	160,233,000	(1,947,000)	(1.22%)	156,925,000
<b>TOTAL EQUITY &amp; LIABILITIES</b>	<b>\$ 1,532,997,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ (15,725,000)</b>	<b>(1.02%)</b>	<b>\$ 1,438,427,000</b>
<b>Equity as a Percent of Assets</b>	<b>38.71%</b>	<b>37.81%</b>			<b>38.16%</b>
<b>Equity Capitalization</b>	<b>45.41%</b>	<b>44.85%</b>			<b>45.56%</b>



# Cash Flow Statement

	YTD	
	FEBRUARY 2017	FEBRUARY 2016
<b>OPERATING ACTIVITIES:</b>		
Net Margins	\$ 7,881,000	\$ 11,936,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	7,668,000	6,904,000
Provision for Uncollectible Accounts	41,000	(146,000)
Deferred Charges for Post-Retirement Plans	1,458,000	1,591,000
Payments on Post-Retirement Benefits	(334,000)	-
Changes in assets and liabilities:		
Accounts Receivable - Net	(6,554,000)	(341,000)
Accrued Unbilled Revenue	6,955,000	3,597,000
Materials & Supplies	(1,869,000)	553,000
Prepayments & Other Current Assets	(81,000)	(614,000)
Deferred Charges & Other Assets	(303,000)	99,000
Accrued & Accounts Payable	(11,399,000)	(3,531,000)
Consumer Deposits	78,000	6,000
Accrued Taxes	(5,987,000)	(4,608,000)
Accrued Interest	2,018,000	2,836,000
Other Current Liabilities	(65,000)	1,820,000
Other Deferred Credits & Liabilities	(3,029,000.00)	(173,000)
Net Cash Provided by (Used in) Operating Activities	\$ (3,522,000)	\$ 19,929,000
<b>INVESTING ACTIVITIES:</b>		
Net Additions to Property, Plant & Equipment	\$ (20,894,000)	\$ (13,162,000)
Capital Credit Retirements from Associated Organizations	41,000	12,000
Net Cash Provided by (Used in) Investing Activities	\$ (20,853,000)	\$ (13,150,000)
<b>FINANCING ACTIVITIES:</b>		
Payments on Long-Term Debt	\$ (6,333,000)	\$ (1,041,000)
Retirement of Patronage Capital	(46,000)	(63,000)
Increase in Memberships - Net	76,000	70,000
Net Cash Provided by (Used in) Financing Activities	\$ (6,303,000)	\$ (1,034,000)
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>\$ (30,678,000)</b>	<b>\$ 5,745,000</b>
<b>CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD</b>	<b>33,244,000</b>	<b>75,000</b>
<b>CASH AND CASH EQUIVALENTS - END OF PERIOD</b>	<b>\$ 2,566,000</b>	<b>\$ 5,820,000</b>



# FEBRUARY 2017

## Key Indicators & Ratios

	YTD		YTD	
	FEBRUARY 2017	FEBRUARY 2016	FEBRUARY 2017	FEBRUARY 2016
Net Margins	\$ 1,987,000	\$ 6,106,000	\$ 7,881,000	\$ 11,936,000
Margin as a % of Total Operating Revenue	5.08%	14.59%	9.23%	13.26%
Total Operating Revenue per total mile of line	\$ 1,771	\$ 1,930	\$ 3,868	\$ 4,154
Members connected	4,516	4,067	8,957	8,340
Total Miles of Line:				
Transmission	304.28	304.28	304.28	304.28
Distribution Overhead	16,952.65	16,863.26	16,952.65	16,863.26
Distribution Underground	4,813.16	4,509.29	4,813.16	4,509.29
Total Miles energized	22,070.09	21,676.83	22,070.09	21,676.83
Total Active Accounts			289,582	276,890
Total Memberships			242,538	232,999
Meters per mile			13.12	12.77
Full time employees			728	692
Average bill				
Residential	\$ 111	\$ 128	\$ 239	\$ 263
Small Power	\$ 210	\$ 223	\$ 422	\$ 446
Large Power/Industrial	\$ 5,501	\$ 6,093	\$ 10,932	\$ 11,988
Public	\$ 1,674	\$ 1,617	\$ 3,384	\$ 3,176
Revenue per kWh				
Residential	\$ 0.1065	\$ 0.1094	\$ 0.2088	\$ 0.1087
Small Power	\$ 0.0997	\$ 0.1060	\$ 0.0995	\$ 0.1060
Large Power/Industrial	\$ 0.0749	\$ 0.0786	\$ 0.0751	\$ 0.0789
Public	\$ 0.0741	\$ 0.0792	\$ 0.0745	\$ 0.0794
Average kWh usage				
Residential	1,042	1,168	1,144	2,423
Small Power	2,111	2,104	4,243	4,210
Large Power/Industrial	73,399	77,493	145,576	152,020
Public	22,579	20,405	45,409	39,991
Electrical bad debt write-off	\$ 37,974	\$ 103,899	\$ 180,836	\$ 218,781
Power bill invoices paid	\$ 22,293,181	\$ 20,217,025	\$ 47,913,814	\$ 40,419,835
Power bill invoices kWh	359,983,741	493,806,603	818,007,335	714,768,803
Cost per kWh	\$ 0.0619	\$ 0.0409	\$ 0.0586	\$ 0.0565
kWh Purchased (available for sale)	359,554,589	384,900,658	817,087,265	878,242,928
kWh Sold	342,454,609	367,383,225	787,614,122	831,351,611
kWh PEC system use	429,152	459,662	920,070	923,995
kWh Line loss	17,099,980	17,517,433	29,473,143	46,891,317
kWh Line loss %	4.76%	4.55%	3.61%	5.34%
Equity as a % of total assets	38.71%	38.16%	38.71%	38.16%
% Cost of Power to Sale of Electricity Revenue	59.85%	59.72%	59.34%	58.38%
LTD as a % of Total Utility Plant	42.81%	42.13%	42.81%	42.13%