

Growth Statistics

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Purchased Power Statistics (MWh)

YEAR/ MONTH	Active Accounts*	Net <u>Increase</u>	<u>Applications</u>	Time of <u>Use</u>	Interconnect Accounts	Renewable <u>Rider</u>	Co-Op <u>Solar</u>	Community Solar <u>Production</u>	Interconnect Accounts Production**
<u>2021</u>									
January	349,922	1,642	2,610	1,058	5,310	688	1,238		
February	350,613	691	2,241	1,062	5,373	692	1,234		
March	353,087	2,474	3,686	1,062	5,525	696	1,232		
April	355,305	2,218	3,626	1,065	5,625	708	1,224		
May	355,711	406	3,594	1,068	5,724	713	1,215		
June	358,297	2,586	4,444	1,069	5,851	720	1,210		
July	359,945	1,648	4,243	1,073	5,975	724	1,194		
August	361,397	1,452	3,958	1,077	6,122	730	1,181		
September	363,045	1,648	3,507	1,087	6,239	732	1,169		
October	364,356	1,311	2,988	1,087	6,404	737	1,165		
November	365,968	1,612	3,005	1,089	6,549	743	1,159		
December	367,289	1,321	3,080	2,403	6,707	748	1,391		
2022									
January	368,703	1,414	2,909	2,407	6,863	833	1,477	1,595	
February	370,148	1,445	2,798	2,409	7,010	838	1,540	1,779	
March	372,048	1,900	3,453	2,936	7,220	839	1,611	2,257	3,908
April	373,352	1,304	3,240	2,998	7,363	841	1,723	2,705	5,270
May	375,790	2,438	3,767	3,017	7,508	853	1,843	2,615	3,337
June	377,511	1,721	4,198	3,040	7,710	854	1,935	2,356	4,114
July	378,259	748	3,865	3,066	7,873	854	2,042	2,399	3,544
August	380,712	2,453	3,918	2,098	8,066	854	2,091	2,913	3,288
September	382,457	1,745	3,319	3,119	8,259	858	2,128	2,796	3,160
October November	383,409	952	2,980	3,147	8,474	859	2,149	2,953	4,458

^{*} Active Accounts are meters and lights only.

December

^{**} Reporting beginning with rollout of Sustainable Power Credit (April 2022)



Statements of Income and Patronage Capital

		Actual OCTOBER 2022	MTD Budget OCTOBER 2022	Actual OCTOBER 2021		Actual OCTOBER 2022	YTD Budget OCTOBER 2022	Actual OCTOBER 2021
KWH Purchased (available for sale) KWH Sold		550,712,227 518,257,317	551,239,477 516,870,544	555,782,618 518,163,405		6,895,040,643 6,511,715,976	6,426,051,391 6,025,917,025	6,126,397,167 5,738,282,618
OPERATING REVENUES:								
Sale of Electricity	\$	58,674,970	\$ 58,276,610	. , ,	\$	690,539,917	\$ 641,218,161	
LCRA Fuel Power Cost Recovery Factor (Over)Under		8,696,634	-	(2,648,104)		34,874,575	-	66,910,074
Power Cost Adjustment (Over)Under		(2,094,888)	(3,291,624)	(2,524,196)		(44,345,130)	(28,838,992)	58,530,307
Transmission Cost of Service (TCOS) (Over)Under		144,471	(926,650)	1,484,330		(14,040,668)	(1,495,463)	4,110,875
Other Revenue		1,386,629	1,230,732	1,214,723		13,404,219	12,805,960	13,113,880
Transmission Revenue (Lease)		398,635	398,635	398,635		3,986,348	3,986,350	3,986,348
Transmission Revenue (Access)	_	1,716,740	1,679,893	1,427,907	_	17,017,843	16,798,930	14,236,943
Operating Revenues - Total	\$	68,923,191	\$ 57,367,595	\$ 55,675,020	\$	701,437,104	\$ 644,474,945	\$ 722,309,837
COST OF POWER: Purchased Power	\$	32,167,795	\$ 31,636,560	\$ 32.068.175	\$	371,641,080	\$ 363,270,639	\$ 388,729,354
LCRA Fuel Power Cost Recovery Factor	φ	8,696,634	φ 31,030,300	(2,648,104)		34,874,575	φ 303,210,039 -	69,558,178
Cost of Power - Total	\$		\$ 31,636,560		\$	406,515,655	\$ 363,270,639	
Cost of Power - Total			· · ·	· · · ·			· , ,	. ,
GROSS MARGIN	\$	28,058,762	\$ 25,731,035	\$ 26,254,949	\$	294,921,449	\$ 281,204,306	\$ 264,022,305
OPERATING & MAINTENANCE EXPENSES:								
Payroll & Benefits	\$	5,932,064	\$ 6,967,377	\$ 6,579,998	\$	61,113,655	\$ 67,480,654	\$ 64,904,486
Staff Expenses	•	146,921	211,811	140,473	•	1,529,207	1,829,999	1,268,265
Member Events		539	8,905	-		13,174	89,050	15,321
Goods & Materials		361,616	665,194	348,436		4,947,003	5,901,262	5,284,335
Outside Services		3,905,587	4,031,046	2,826,900		36,884,824	42,829,651	41,245,974
Director Expenses		25,981	22,060	22,972		239,115	220,775	228,680
Utilities		352,614	603,462	506,773		4,592,965	6,034,037	5,574,446
Transportation		241,849	192,003	202,876		2,220,282	1,924,613	2,102,868
Miscellaneous & Other Expense		428,793	406,854	463,775		4,068,204	4,191,480	3,553,307
Depreciation		7,586,100	6,391,252	5,954,108		86,614,662	63,912,522	58,526,999
Taxes		703,501	853,771	940,406		8,660,017	8,655,727	8,141,414
Operating & Maintenance Expenses - Total	\$	19,685,565	\$ 20,353,734	\$ 17,986,717	\$	210,883,108	\$ 203,069,770	\$ 190,846,095
MARGIN BEFORE INTEREST	\$	8,373,197	\$ 5,377,301	\$ 8,268,232	\$	84,038,341	\$ 78,134,536	\$ 73,176,210
Interest Expense	\$	2,955,126	\$ 2,680,433	\$ 2,779,985	\$	28,274,122	\$ 26,832,157	\$ 25,879,198
Amortization of Debt Issuance Cost	•	938,954	909,205	910,429	•	9,417,375	9,092,049	7,303,294
MARGIN AFTER INTEREST	\$	4,479,117	\$ 1,787,663	\$ 4,577,818	\$	46,346,844	\$ 42,210,330	\$ 39,993,718
Other Income (Expense)	\$	20,216	\$ 11,425	\$ (179,660)	\$	5,952,328	\$ 2,565,248	\$ 2,808,422
NET MARGIN (LOSS)	\$	4,499,333	\$ 1,799,088	\$ 4,398,158	\$	52,299,172	\$ 44,775,578	\$ 42,802,140
COMPREHENSIVE INCOME	\$	4,499,333		\$ 4,398,158	\$	52,299,172		\$ 42,802,140
PATRONAGE CAPITAL - BEGINNING OF PERIOD	•	481,500,433		477,365,906	-	433,928,694		440,788,079
Patronage Capital Retired		(18,426)		(21,330)		(676,422)		(422,614)
Transfers to Other Equities		(32,054)		(44,317)		397,842		(1,469,189)
PATRONAGE CAPITAL - TOTAL	\$	485,949,287	- -	\$ 481,698,417	\$	485,949,286	=	\$ 481,698,416



Balance Sheet

	OCTOBER 2022	DECEMBER 2021	\$ VARIANCE	% CHANGE	OCTOBER 2021	
ASSETS						
UTILITY PLANT:						
In Service:						
Transmission	\$ 204,568,117	\$ 171,319,539	\$ 33,248,578	19.41%	\$ 170,756,980	
Distribution	1,705,942,698	1,662,917,595	43,025,103	2.59%	1,661,699,257	
General & Electric	224,844,413	221,309,404	3,535,009	1.60%	220,906,311	
Capital Lease Assets	4,931,741	4,931,741	0	0.00%	4,931,741	
Utility Plant - In service	2,140,286,969	2,060,478,279	79,808,690	3.87%	2,058,294,289	
Long-Term Capital Projects	122,719,637	120,732,900	1,986,737	1.65%	119,476,854	
Utility Plant - Total	2,263,006,606	2,181,211,179	81,795,427	3.75%	2,177,771,143	
Accumulated Depreciation	(407,726,626)	(354,965,981)	(52,760,645)	14.86%	(367,537,056)	
Utility Plant - Net	1,855,279,980	1,826,245,198	29,034,782	1.59%	1,810,234,087	
LONG TERM INVESTMENTS:						
Capital Term Certificates & Other	17,841,298	16,879,801	961,497	5.70%	16,740,447	
CURRENT ASSETS:						
Cash	15,528,603	9,038,687	6,489,916	71.80%	10,138,791	
Accounts Receivable:						
Members	39,235,075	23,453,580	15,781,495	67.29%	33,623,947	
Other	3,995,718	2,793,745	1,201,973	43.02%	2,606,854	
LCRA Fuel Power Cost Recovery Receivable	0	-	0	0.00%	2,677,775	
Allowance for Uncollectible Accts	(1,168,971)	(830,657)	(338,314)	40.73%	(850,648)	
Accrued Unbilled Revenue	19,841,961	19,481,723	360,238	1.85%	21,151,398	
Materials & Supplies	37,172,452	29,608,981	7,563,471	25.54%	28,941,217	
Prepayments & Other	2,652,658	2,041,599	611,059	29.93%	3,787,894	
Current Assets - Total	117,257,496	85,587,658	31,669,838	37.00%	102,077,227	
DEFERRED CHARGES & OTHER ASSETS:						
Regulatory Assets	44,172,488	44,172,487	1	0.00%	69,713,570	
LCRA Fuel Power Cost Recovery Under-Recovery	8,649,500	1,453,068	7.196.432	495.26%	-	
Power Cost Adjustment Under-Recovery	31,621,219	48,288,205	(16,666,986)	(34.52%)	55,400,829	
Transmission Cost of Service (TCOS) Under-Recovery	-	7,243,765	(7,243,765)	(100.00%)	2,769,775	
Deferred Charges & Other Assets - Total	84,443,207	101,157,525	(16,714,318)	(16.52%)	127,884,174	
TOTAL ASSETS	\$ 2,074,821,981	\$ 2,029,870,182	\$ 44,951,799	2.21%	\$ 2,056,935,935	
TOTAL AGGETG	\$ 2,074,021,981	φ 2,029,070,182	φ 44,931,799	2.21%	φ ∠,056,935,935	



Balance Sheet

	OCTOBER 2022	DECEMBER 2021			VARIANCE	% CHANGE	OCTOBER 2021	
EQUITY & LIABILITIES								
EQUITY:								
Membership Certificates	\$ 15,866,067	\$	15,184,321	\$	681,746	4.49%	\$	15,045,746
Permanent Equity	342,107,495		341,887,153		220,342	0.06%		309,224,397
Patronage Capital	485,949,287		433,928,694		52,020,593	11.99%		481,698,417
Equity - Total	 843,922,849		791,000,168		52,922,681	6.69%		805,968,560
LONG-TERM DEBT:								
02 Issue - \$450M - 2032	39,556,492		39,508,449		48,043	0.12%		44,622,427
02 issue - \$450M - 2032 08 issue - \$300M - 2043	175,145,947		179,721,761		46,043 (4,575,814)	(2.55%)		181,218,044
15 Issue - \$25M - 2045	21,138,928		21,578,231		(439,303)	(2.04%)		21,721,811
16 Issue - \$20M - 2046	68,817,919		70,205,927		(1,388,008)	(1.98%)		70,659,915
17 Issue - \$80M - 2047					• • • •	, ,		70,039,913
17 Issue - \$60M - 2047 19 Issue - \$100M - 2049	71,253,473		72,515,455		(1,261,982)	(1.74%)		, ,
•	91,655,687		93,307,516		(1,651,829)	(1.77%)		93,848,870
20 Issue - \$25M - 2047	22,834,957		23,346,006		(511,049)	(2.19%) 0.00%		23,514,778
20 Issue - \$75M - 2050	70,000,000		70,000,000		(40.050.447)			69,691,908
21 Issue - \$400M 2051 Deferred Prem & Issue Costs	370,617,772		383,874,219		(13,256,447)	(3.45%)		315,077,499
JPMC Equipment 2020-2021 Loan	(62,856,922)		(71,905,811)		9,048,889	(12.58%) (28.50%)		4 720 404
Unamortized Bond Costs - 2023	3,964,576		5,544,666		(1,580,090)			4,720,181
Unamortized Bond Costs - 2023 Unamortized Issue Costs - 21 Issue	(690,156)		(504.007)		(690,156)	100.00%		(000 700)
	 (339,113)		(581,337)		242,224	(41.67%)		(629,782)
Long-Term Debt - Total	871,099,560		887,115,082		(16,015,522)	(1.81%)		897,373,158
CURRENT LIABILITIES:								
Commercial Paper	104,847,111		101,996,940		2,850,171	2.79%		80,992,575
Current Maturities of LTD	35,111,730		35,592,389		(480,659)	(1.35%)		35,838,777
Accounts Payable	62,649,469		63,927,516		(1,278,047)	(2.00%)		59,639,546
Consumer Deposits	6,515,869		5,401,795		1,114,074	20.62%		5,416,363
Accrued Taxes	13,595,793		12,106,081		1,489,712	12,31%		11,546,786
Accrued Interest	6,026,653		4,696,891		1,329,762	28.31%		6,322,079
LCRA Fuel Power Cost Recovery Liability	8,649,500		1,453,068		7,196,432	495.26%		0
Obligations under Capital Lease - Current	173,572		1,031,522		(857,950)	(83.17%)		489,667
Other Current Liabilities	16,106,160		17,656,705		(1,550,545)	(8.78%)		15,233,481
Current Liabilities - Total	 253,675,857		243,862,907		9,812,950	4.02%		215,479,274
DECEMBED CREATE & OTHER								
DEFERRED CREDITS & OTHER NONCURRENT LIABILITIES								
	E2 102 20F		60,710,342		(0 E10 0E7)	(44.020/)		94 906 675
Postretirement Benefits Obligation	52,192,285		60,710,342		(8,518,057)	(14.03%) 0.00%		84,896,675
LCRA Fuel Power Cost Over-Recovery Balance Transmission Cost of Service Over-Recovery Balance	6,796,903		- 0		6,796,903	0.00% 100.00%		2,677,775
•			-		0,790,903			2 052 274
Obligations under Capital Lease - Noncurrent Other Deferred Credits	3,140,889 43.993.638		3,140,889 44.040,795		- (47,157)	0.00% (0.11%)		3,852,371 46.688.123
Deferred Credits - Total	 106,123,715		,,				-	
Deletieu Greuits - Iotal	100,123,715		107,892,026		(1,768,311)	(1.64%)		138,114,943
TOTAL EQUITY & LIABILITIES	\$ 2,074,821,981	\$	2,029,870,182	\$	44,951,799	2.21%	\$	2,056,935,935
Equity as a Percent of Assets	 40.67%		38.97%					39.18%



Cash Flow Statement

		YTD							
	0	CTOBER 2022	0	CTOBER 2021					
OPERATING ACTIVITIES:									
Net Margins	\$	52,299,173	\$	42,802,139					
Adjustments to Reconcile Net Margins to Net Cash									
Provided by (Used in) Operating Activities:									
Depreciation & Amortization Expense		86,614,662		58,526,999					
Provision for Uncollectible Accounts		(748,902)		(213,913)					
Capital Credits		(2,007,333)		(2,304,382)					
Deferred Charges for Post-Retirement Plans		(1,067,079)		2,851,858					
Payments on Post-Retirement Benefits		(424,753)		(417,237)					
Payments to Defined Benefit Plan		(7,026,225)		(6,480,217)					
Changes in assets and liabilities:									
Accounts Receivable - Net		(15,896,252)		(12,859,485)					
Accrued Unbilled Revenue		(360,238)		1,083,958					
Materials & Supplies		(7,563,471)		(7,705,993)					
Prepayments & Other Current Assets		(611,059)		128,063					
Deferred Charges & Other Assets		16,714,318		(57,394,052)					
Accrued & Accounts Payable		(1,278,047)		4,917,407					
Consumer Deposits		1,114,074		1,221,612					
Accrued Taxes		1,489,712		1,251,195					
Accrued Interest		1,329,762		2,573,322					
Other Current Liabilities		5,645,887		(1,667,526)					
Other Deferred Credits & Liabilities		6,749,745		(73,783,671)					
Net Cash Provided by (Used in) Operating Activities	\$	134,973,975	\$	(47,469,923)					
INVESTING ACTIVITIES:									
Net Additions to Property, Plant & Equipment	\$	(115,649,444)	\$	(131,495,167)					
Capital Credit Retirements from Associated Organizations		1,045,836		1,565,997					
Net Cash Provided by (Used in) Investing Activities	\$	(114,603,608)	\$	(129,929,170)					
FINANCING ACTIVITIES:									
Net Proceeds (Payments) from Issuance of Commercial Paper	\$	2,850,171	\$	80,992,575					
Proceeds from issuance of Long-Term Debt		-		317,219,378					
Payments on Long-Term Debt		(16,496,181)		(221,934,867)					
Payments on Capital Lease Obligations		(857,950)		(533,452)					
Retirement of Patronage Capital		(58,237)		(422,616)					
Increase in Memberships - Net		681,746		758,009					
Net Cash Provided by (Used in) Financing Activities	\$	(13,880,451)	\$	176,079,027					
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	6,489,916	\$	(1,320,066)					
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	_	9,038,687		11,458,857					
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$	15,528,603	\$	10,138,791					



OCTOBER 2022 Key Indicators & Ratios

		MTD						
	0	CTOBER 2022		OCTOBER 2021		YT OCTOBER 2022	_	OCTOBER 2021
Total active accounts						383,409		364,356
Active account growth rate - Year over Year						5.23%		5.56%
Total memberships						324,116		308,162
Total miles of line:								
Transmission						303		303
Distribution overhead						17,583		17,438
Distribution underground						6,710		6,307
Total miles energized						24,596		24,048
Meters per mile						15.59		15.15
Full-time employees						892		861
Average bill								
Residential	\$	143	\$	137	\$	1,491	\$	1,273
Small power	\$	228	\$	244	\$	2,380		2,200
Large power/industrial	\$	5,023	\$	6,533	\$	48,143	\$	54,960
Average kWh usage								
Residential		1,247		1,233		12,087		11,745
Small power		2,062		2,329		22,446		22,878
Large power/industrial		60,561		82,243		803,337		778,115
Electrical bad debt write-off	\$	51,448	\$	57,426	\$	590,039	\$	905,963
Non-electric bad debt write-off					\$	-	\$	-
kWh purchased (available for sale)		550,712,227		555,782,618		6,895,040,643		6,126,397,167
kWh sold		518,257,317		518,163,405		6,511,715,976		5,738,282,618
kWh PEC system use		703,945		638,145		6,914,727		6,327,083
kWh line loss YTD						383,324,667		388,114,549
kWh line loss % YTD						5.56%		6.34%
% Cost of power to sale of electricity revenue		62.46%		55.90%		60.94%		66.32%
Rolling 12-month calculations:								
Debt Service Coverage Ratio						2.83		2.16
Times Interest Earned Ratio						2.45		2.34