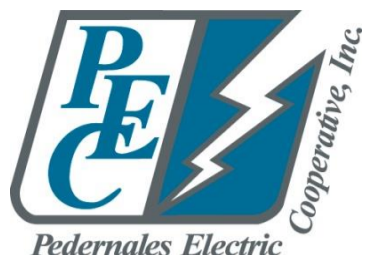




Growth Statistics

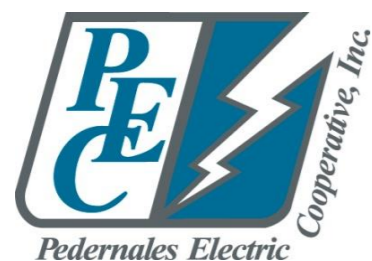
<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>
<u>2016</u>			
January	275,877	595	1,569
February	276,890	1,013	1,822
March	277,667	777	2,134
April	278,855	1,188	2,006
May	279,934	1,079	2,320
June	281,291	1,357	2,830
July	282,018	727	2,761
August	283,562	1,544	3,007
September	284,881	1,319	2,226
October	285,751	870	2,060
November	286,995	1,244	1,942
December	287,422	427	1,932
<u>2017</u>			
January	288,562	1,140	1,846
February	289,582	1,020	1,809
March	291,084	1,502	2,316
April	291,623	539	2,081
May	293,315	1,692	2,701
June	295,158	1,843	2,973
July	295,644	486	2,875
August	296,742	1,098	2,833

*Active Accounts are meters and lights only.



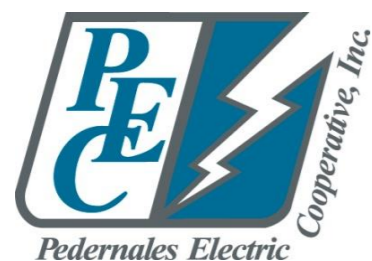
Statements of Income and Patronage Capital

	MTD			YTD		
	Actual AUGUST 2017	Budget AUGUST 2017	Actual AUGUST 2016	Actual AUGUST 2017	Budget AUGUST 2017	Actual AUGUST 2016
KWH Purchased (available for sale)	659,977,000	706,353,000	630,099,000	4,114,750,000	4,176,591,000	3,988,674,000
KWH Sold	607,148,000	661,890,000	599,600,000	3,862,367,000	3,908,190,000	3,762,733,000
OPERATING REVENUES:						
Sale of Electricity	\$ 55,423,000	\$ 61,270,000	\$ 54,561,000	\$ 384,762,000	\$ 384,509,000	\$ 367,142,000
LCRA Fuel Power Cost Recovery Factor	(172,000)	-	(441,000)	2,593,000	-	(443,000)
Other Revenue	2,403,000	2,248,000	2,495,000	17,859,000	18,337,000	18,148,000
Operating Revenues - Total	57,654,000	63,518,000	56,615,000	405,214,000	402,846,000	384,847,000
OPERATING & MAINTENANCE EXPENSES:						
Purchased Power	35,344,000	37,656,000	31,758,000	228,519,000	230,984,000	217,401,000
LCRA Fuel Power Cost Recovery Factor	(172,000)	-	(441,000)	2,593,000	-	(443,000)
Transmission Operations	88,000	79,000	55,000	425,000	561,000	388,000
Transmission Maintenance	302,000	300,000	309,000	2,479,000	2,353,000	1,504,000
Distribution Operations	3,496,000	3,013,000	4,018,000	23,400,000	23,079,000	21,984,000
Distribution Maintenance	2,187,000	1,582,000	1,505,000	11,614,000	10,551,000	11,241,000
Consumer Accounts	2,202,000	2,267,000	2,246,000	15,748,000	17,439,000	15,209,000
Customer Service & Information	251,000	310,000	217,000	1,990,000	2,732,000	1,233,000
Economic Development	145,000	146,000	60,000	1,025,000	1,225,000	550,000
Administrative & General	2,095,000	2,521,000	2,476,000	17,495,000	18,318,000	19,380,000
Depreciation & Amortization Expense	4,189,000	3,858,000	3,497,000	32,078,000	30,057,000	27,792,000
Tax Expense	103,000	100,000	88,000	675,000	625,000	2,162,000
Operating & Maintenance Expenses - Total	50,230,000	51,832,000	45,788,000	338,041,000	337,924,000	318,401,000
MARGIN BEFORE INTEREST	7,424,000	11,686,000	10,827,000	67,173,000	64,922,000	66,446,000
INTEREST EXPENSE:	2,636,000	2,972,000	2,557,000	21,536,000	22,870,000	20,373,000
MARGIN AFTER INTEREST	4,788,000	8,714,000	8,270,000	45,637,000	42,052,000	46,073,000
OTHER INCOME (EXPENSE):	158,000	20,000	129,000	728,000	303,000	366,000
NET MARGIN (LOSS)	\$ 4,946,000	\$ 8,734,000	\$ 8,399,000	\$ 46,365,000	\$ 42,355,000	\$ 46,439,000
COMPREHENSIVE INCOME	\$ 4,946,000		\$ 8,399,000	\$ 46,365,000		\$ 46,439,000
PATRONAGE CAPITAL - BEGINNING OF PERIOD	444,104,000		412,306,000	402,207,000		373,806,000
Patronage Capital Retired	(31,000)		(20,000)	(42,000)		(59,000)
Transfers to Other Equities	(40,000)		(22,000)	449,000		477,000
PATRONAGE CAPITAL - TOTAL	\$ 448,979,000		\$ 420,663,000	\$ 448,979,000		\$ 420,663,000



Balance Sheet

	AUGUST 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	AUGUST 2016
ASSETS					
UTILITY PLANT:					
In Service:					
Transmission	\$ 100,343,000	\$ 100,303,000	\$ 40,000	0.04%	\$ 102,582,000
Distribution	1,374,349,000	1,344,293,000	30,056,000	2.24%	1,292,809,000
General & Electric	150,288,000	146,848,000	3,440,000	2.34%	133,988,000
Utility Plant - In service	1,624,980,000	1,591,444,000	33,536,000	2.11%	1,529,379,000
Long-Term Capital Projects	99,732,000	58,035,000	41,697,000	71.85%	85,672,000
Utility Plant - Total	1,724,712,000	1,649,479,000	75,233,000	4.56%	1,615,051,000
Accumulated Depreciation	(296,792,000)	(286,311,000)	(10,481,000)	3.66%	(300,140,000)
Utility Plant - Net	1,427,920,000	1,363,168,000	64,752,000	4.75%	1,314,911,000
LONG TERM INVESTMENTS:					
Capital Term Certificates & Other	12,149,000	12,179,000	(30,000)	(0.25%)	11,598,000
CURRENT ASSETS:					
Cash	1,871,000	33,244,000	(31,373,000)	(94.37%)	8,986,000
Accounts Receivable:					
Members	35,358,000	15,940,000	19,418,000	121.82%	31,961,000
Other	2,721,000	5,510,000	(2,789,000)	(50.62%)	5,092,000
Allowance for Uncollectible Accts	(415,000)	(1,046,000)	631,000	(60.33%)	(1,016,000)
Accrued Unbilled Revenue	33,400,000	24,084,000	9,316,000	38.68%	28,926,000
Materials & Supplies	22,140,000	22,423,000	(283,000)	(1.26%)	25,943,000
Prepayments & Other	3,398,000	2,332,000	1,066,000	45.71%	3,744,000
Current Assets - Total	98,473,000	102,487,000	(4,014,000)	(3.92%)	103,636,000
DEFERRED CHARGES & OTHER ASSETS:					
Regulatory Assets	70,217,000	69,924,000	293,000	0.42%	66,823,000
Other Deferred Charges	826,000	964,000	(138,000)	(14.32%)	4,157,000
Deferred Charges & Other Assets - Total	71,043,000	70,888,000	155,000	0.22%	70,980,000
TOTAL ASSETS	\$ 1,609,585,000	\$ 1,548,722,000	\$ 60,863,000	3.93%	\$ 1,501,125,000



Balance Sheet

	AUGUST 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	AUGUST 2016
EQUITY & LIABILITIES					
EQUITY:					
Membership Certificates	\$ 11,989,000	\$ 11,614,000	375,000	3.23%	\$ 11,454,000
Permanent Equity	171,280,000	171,730,000	(450,000)	(0.26%)	151,541,000
Patronage Capital	448,979,000	402,207,000	46,772,000	11.63%	420,663,000
Equity - Total	632,248,000	585,551,000	46,697,000	7.97%	583,658,000
 LONG-TERM DEBT:					
02 Issue - \$450M - 2032	310,318,000	310,141,000	177,000	0.06%	325,480,000
08 Issue - \$300M - 2043	203,308,000	207,086,000	(3,778,000)	(1.82%)	208,322,000
15 Issue - \$78M - 2020	23,837,000	24,198,000	(361,000)	(1.49%)	54,596,000
15 Issue - \$25M - 2045	38,312,000	50,567,000	(12,255,000)	(24.24%)	24,316,000
16 Issue - \$15M - 2021	9,000,000	11,250,000	(2,250,000)	(20.00%)	12,000,000
16 Issue - \$80M - 2046	77,369,000	78,518,000	(1,149,000)	(1.46%)	-
Long-Term Debt - Total	662,144,000	681,760,000	(19,616,000)	(2.88%)	624,714,000
 CURRENT LIABILITIES:					
Lines of Credit	39,000,000	-	39,000,000	100.00%	13,000,000
Current Maturities of LTD	38,656,000	38,126,000	530,000	1.39%	35,805,000
Accounts Payable	49,897,000	52,756,000	(2,859,000)	(5.42%)	49,770,000
Consumer Deposits	6,230,000	5,891,000	339,000	5.75%	5,766,000
Accrued Taxes	6,895,000	9,041,000	(2,146,000)	(23.74%)	6,359,000
Accrued Interest	6,037,000	3,866,000	2,171,000	56.16%	6,177,000
Other Current Liabilities	12,921,000	11,498,000	1,423,000	12.38%	10,773,000
Current Liabilities - Total	159,636,000	121,178,000	38,458,000	31.74%	127,650,000
 DEFERRED CREDITS & OTHER NONCURRENT LIABILITIES					
Postretirement Benefits Obligation	111,461,000	107,009,000	4,452,000	4.16%	112,117,000
Other Deferred Credits	44,096,000	53,224,000	(9,128,000)	(17.15%)	52,986,000
Deferred Credits - Total	155,557,000	160,233,000	(4,676,000)	(2.92%)	165,103,000
 TOTAL EQUITY & LIABILITIES	\$ 1,609,585,000	\$ 1,548,722,000	\$ 60,863,000	3.93%	\$ 1,501,125,000
 Equity as a Percent of Assets	39.28%	37.81%			38.88%
 Equity Capitalization	47.43%	44.85%			46.91%



Cash Flow Statement

	YTD	
	AUGUST 2017	AUGUST 2016
OPERATING ACTIVITIES:		
Net Margins	\$ 46,365,000	\$ 46,439,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	32,078,000	27,792,000
Provision for Uncollectible Accounts	(199,000)	(181,000)
Capital Credits	381,000	212,000
Deferred Charges for Post-Retirement Plans	5,831,000	5,820,000
Payments on Post-Retirement Benefits	(1,379,000)	(442,000)
Changes in assets and liabilities:		
Accounts Receivable - Net	(17,092,000)	(1,231,000)
Accrued Unbilled Revenue	(9,317,000)	(5,856,000)
Materials & Supplies	284,000	1,633,000
Prepayments & Other Current Assets	(1,066,000)	(2,027,000)
Deferred Charges & Other Assets	(125,000)	3,727,000
Accrued & Accounts Payable	(2,860,000)	(3,670,000)
Consumer Deposits	340,000	50,000
Accrued Taxes	(2,146,000)	(1,272,000)
Accrued Interest	2,171,000	2,841,000
Other Current Liabilities	1,423,000	1,279,000
Other Deferred Credits & Liabilities	(9,127,000)	3,413,000
Net Cash Provided by (Used in) Operating Activities	45,562,000	78,527,000
INVESTING ACTIVITIES:		
Net Additions to Property, Plant & Equipment	(96,830,000)	(86,808,000)
Capital Credit Retirements from Associated Organizations	(351,000)	(69,000)
Net Cash Provided by (Used in) Investing Activities	(97,181,000)	(86,877,000)
FINANCING ACTIVITIES:		
Net Borrowings - Line of Credit	39,000,000	13,000,000
Proceeds from issuance of Long-Term Debt	-	12,000,000
Payments on Long-Term Debt	(19,086,000)	(8,483,000)
Retirement of Patronage Capital	(42,000)	417,000
Increase in Memberships - Net	374,000	327,000
Net Cash Provided by (Used in) Financing Activities	\$ 20,246,000	\$ 17,261,000
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ (31,373,000)	\$ 8,911,000
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	\$ 33,244,000	\$ 75,000
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$ 1,871,000	\$ 8,986,000



AUGUST 2017

Key Indicators & Ratios

	MTD		YTD	
	AUGUST 2017	AUGUST 2016	AUGUST 2017	AUGUST 2016
Net Margins	\$ 4,946,000	\$ 8,399,000	\$ 46,365,000	\$ 46,439,000
Margin as a % of Total Operating Revenue	8.58%	14.84%	11.44%	12.07%
Total Operating Revenue per total mile of line	\$ 2,592	\$ 2,588	\$ 18,214	\$ 17,589
Members connected	6,814	6,681	48,609	42,880
Total Miles of Line:				
Transmission	304.28	304.28	304.28	304.28
Distribution Overhead	17,017.95	16,904.37	17,017.95	16,904.37
Distribution Underground	4,924.91	4,671.18	4,924.91	4,671.18
Total Miles energized	22,247.14	21,879.83	22,247.14	21,879.83
Total Active Accounts			296,742	283,562
Total Memberships			248,415	238,028
Meters per mile			13.34	12.96
Full time employees			717	700
Average bill				
Residential	\$ 176	\$ 174	\$ 1,001	\$ 1,043
Small Power	\$ 273	\$ 266	\$ 1,758	\$ 1,812
Large Power/Industrial	\$ 6,708	\$ 6,789	\$ 46,268	\$ 49,307
Public	\$ 2,228	\$ 2,328	\$ 14,473	\$ 15,631
Revenue per kWh				
Residential	\$ 0.0975	\$ 0.0978	\$ 0.1033	\$ 0.1063
Small Power	\$ 0.0942	\$ 0.0950	\$ 0.0983	\$ 0.1016
Large Power/Industrial	\$ 0.0740	\$ 0.0727	\$ 0.0747	\$ 0.0765
Public	\$ 0.0728	\$ 0.0731	\$ 0.0738	\$ 0.0760
Average kWh usage				
Residential	1,801	1,780	9,691	9,809
Small Power	2,899	2,803	17,884	17,831
Large Power/Industrial	90,659	93,323	619,221	644,768
Public	30,612	31,823	196,191	205,774
Electrical bad debt write-off	\$ 35,890	\$ 149,785	\$ 442,888	\$ 642,476
Power bill invoices paid	\$ 35,240,339	\$ 33,259,838	\$ 227,071,357	\$ 223,588,499
Power bill invoices kWh	660,478,573	630,099,256	4,118,180,744	3,988,674,363
Cost per kWh	\$ 0.0534	\$ 0.0528	\$ 0.0551	\$ 0.0561
kWh Purchased (available for sale)	659,976,602	630,099,256	4,114,750,410	3,988,674,363
kWh Sold	607,147,951	599,600,270	3,862,366,593	3,762,733,214
kWh PEC system use	501,971	502,277	3,430,334	3,520,864
kWh Line loss YTD			252,383,817	225,941,149
kWh Line loss % YTD			6.13%	5.66%
Equity as a % of total assets	39.28%	38.88%	39.28%	38.88%
% Cost of Power to Sale of Electricity Revenue	63.77%	58.21%	59.39%	59.21%
LTD as a % of Total Utility Plant	40.63%	40.90%	40.63%	40.90%