



PEDERNALES ELECTRIC COOPERATIVE

Board of Directors Agenda - Final

11/21/2025 | 9:00 AM | PEC Headquarters Auditorium

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting is held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

9:00 AM Meeting called to order on November 21, 2025, at PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, TX.

The following agenda items may be considered in a different order than they appear.

Safety Briefing

Adoption of Agenda

Cooperative Recognitions

1. [2025-323](#) Recognition of Veterans Day - E Pataki
2. [2025-324](#) Recognition of PEC Linemen Participation at Annual International Lineman's Rodeo - N Fulmer/B Magott

Consent Items

3. [2025-322](#) Friday, October 24, 2025 - Regular Meeting Minutes

Attachments: [2025-10-24 OS Meeting Minutes](#)

Cooperative Monthly Report

4. [2025-325](#) Cooperative Update - J Parsley/E Dauterive/N Fulmer/R Kruger/J Urban

Attachments: [2025-325 November Update](#)

Member Comments (3-minute limitation or as otherwise directed by Board)

5. [2025-326](#) Member Comments

Attachments: [Decorum Policy](#)

Action Items / Other Items

6. [2025-327](#) Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko

Attachments: [PPT-2026 Operating and CIP Budget-2025-327-Final](#)

7. [2025-329](#) Resolution - Approval of Rate Changes - R Kruger/W Symank
Attachments: [PPT - Approval of 2026 Rate Plan 2025-329 - Final](#)
8. [2025-330](#) Resolution - Approval to Amend Tariff and Business Rules - C Powell
Attachments: [Tariff and Business Rules - Annual and Rates - 2025-330 - FINAL REDLINE](#)
[Tariff and Business Rules - Annual and Rates - 2025-330 - FINAL CLEAN](#)
[PPT - Tariff & Bus. Rule Annual Updates - 2025-330](#)
9. [2025-331](#) Resolution - Approval of Sale of Land and Improvements and Release from Lien for Property in Hays County - C Powell
Attachments: [PPT - Bunton Creek Rd. Goforth Substation Prop Disp - 2025-331](#)
10. [2025-332](#) Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA - J Greene
Attachments: [PPT - T360 Friendship-Rutherford Structure Contract 2025-254 Final](#)
11. [2025-333](#) Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC) - J Urban
Attachments: [Approval of Contract Ext for NISC 2025-333](#)
12. [2025-334](#) Resolution - Approval of Oracle Master Service Agreement Contract Extension and Amendment - L Mueller/A Robertson
Attachments: [PPT - Oracle 3-Year Master Service Agreement 2025-334](#)
13. [2025-335](#) Resolution - Revocation of Plan Administration Committee (PAC) Bylaws and Approval of Retirement Plan Committee Charter - A Stover
Attachments: [PPT - PAC Reconstitution - 2025-335](#)
14. [2025-336](#) Resolution - Approval of Amendment and Restatement of ERISA Wrap Plan for Health and Welfare Benefit Plans - A Stover
Attachments: [PPT - Wrap Plan - November 2025 - 2025-336](#)
15. [2025-337](#) Resolution - Approval of ERISA Self-Insured Medical Plan Document - A Stover
Attachments: [PPT - Self-Insured Medical Plan - 2025-337](#)
16. [2025-338](#) Resolution - Approval of ERISA Severance Plan - A Stover
Attachments: [PPT - ERISA Severance Plan - October - 2025-338](#)
17. [2025-339](#) Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover
18. [2025-340](#) Draft Resolution - Approval of 2026 Election Timeline and Communications Plan - A Stover/C Tinsley Porter
Attachments: [2026 Election Timeline working copy draft v1 - 2025-340](#)
[PPT - 2026 Election Communications Plan - 2025-340](#)
19. [2025-342](#) Draft Resolution - Approval of 2026 Key Performance Indicators Plan - E Dauterive
20. [2025-343](#) Winter Preparedness Report - N Fulmer/J Greene/J Urban

Proposed Future Items / Meetings (subject to final posting)

21. [2025-344](#) Resolution - Approval of 2026 Board of Directors List of Proposed Future Meetings - E Pataki

Attachments: [Proposed 2026 Board Meeting Calendar - 2025-344](#)

22. [2025-345](#) List of Board Approved Future Meetings

Attachments: [2025 Board Meeting Calendar.pdf](#)

23. [2025-346](#) Board Planning Calendar (Written Report in Materials)

Attachments: [Annual Board Planning Calendar](#)
[3-Month Outlook](#)

Recess to Executive Session**Executive Session - Legal Matters**

24. [2025-347](#) Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services
25. [2025-348](#) Litigation and Related Legal Matters - A Stover
26. [2025-349](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover
27. [2025-350](#) Ethics and Compliance Semiannual Update - C Powell/J Rickman
28. [2025-366](#) Discussion of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Executive Session - Contract and Competitive Matters

29. [2025-358](#) Resolution(s) - Approval of Contract Renewals or Extensions - A Stover
30. [2025-328](#) Resolution - Approval of Authorization for Increase and Extension of Long-Term Debt Financing for the Cooperative - R Kruger
31. [2025-354](#) Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2026 - J Smith
32. [2025-372](#) Draft Resolution - Approval of Renewal of Advanced Metering Infrastructure (AMI) Software License Agreement - L Mueller/S McCoy
33. [2025-301](#) Draft Resolution - Approval of Budget Amendment - Cedar Valley T1 & T2 Upgrade - J Greene
34. [2025-352](#) Draft Resolution - Approval of Budget Amendment - Burnet Conversion - N Fulmer
35. [2025-363](#) Draft Resolution - Approval of Budget Amendment - Fairland Conversion - N Fulmer
36. [2025-355](#) Draft Resolution - Approval of GIS Contract - N Fulmer/M White

- 37. [2025-353](#) Draft Resolution - Approval of Wood Pole Contract - N Fulmer/N Swartz
- 38. [2025-364](#) Material Alliance Contract Update - N Fulmer/N Swartz
- 39. [2025-365](#) Update on Transmission Operations & Planning - J Greene
- 40. [2025-356](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey
- 41. [2025-357](#) Markets Report - R Kruger/R Strobel
- 42. [2025-367](#) Discussion of 2026 Budget - R Kruger
- 43. [2025-368](#) Discussion of Rate Changes - R Kruger
- 44. [2025-369](#) Discussion of Amendments to Tariff and Business Rules - C Powell

Executive Session - Real Estate Matters

- 45. [2025-359](#) Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell
- 46. [2025-360](#) Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Executive Session - Safety and Security Matters

- 47. [2025-361](#) Safety and Security Matters

Executive Session - Personnel Matters

- 48. [2025-362](#) Personnel Matters

Reconvene to Open Session**Items from Executive Session****Adjournment**



File #: 2025-323, **Version:** 1

Recognition of Veterans Day - E Pataki

Submitted By: Emily Pataki, PEC Board President

Department: Board of Directors

Financial Impact and Cost/Benefit Considerations: N/A

Veterans Day honors all of those who have served the country in war or peace - dead or alive. The Cooperative recognizes all veterans for their sacrifices and service.



File #: 2025-324, **Version:** 1

**Recognition of PEC Linemen Participation at Annual International Lineman's Rodeo - N Fulmer/B
Magott**

Submitted By: Nathan Fulmer/Brian Magott
Department: Chief Operations Officer - Distribution



File #: 2025-322, **Version:** 1

Friday, October 24, 2025 - Regular Meeting Minutes



Pedernales Electric Cooperative

PO Box 1
Johnson City, TX 78636

Meeting Minutes - Draft

Board of Directors

Friday, October 24, 2025

9:00 AM

PEC Headquarters Auditorium
201 S Ave F, Johnson City, TX 78636

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting was held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch the recording from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

This meeting was called to order at 9:02 a.m., on October 24, 2025, at the PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, Texas.

Present: 7 - Director Milton Rister, President Emily Pataki, Secretary/Treasurer Mark Ekrut, Vice President Travis Cox, Director Alice Price, Director Paul Graf, and Director Amy Akers

Safety Briefing

President Emily Pataki provided the Safety Briefing.

Adoption of Agenda

The agenda was adopted as posted and without objection.

Consent Items

Without objection the items listed under Consent Items were approved by general consent.

1. [2025-283](#) Friday, September 19, 2025 - Regular Meeting Minutes

Attachments: [2025-09-19 Meeting Minutes](#)

Cooperative Recognitions

2. [2025-312](#) 2025 Community Transformer Award - C Mikeska/J Fields

Attachments: [2025-312 Community Transformer Award - C MikeskaJ Fields FINAL](#)

Ms. Celeste Mikeska, Community Relations Manager, and Mr. Jared Fields, External Relations Representative, presented the 2025 PEC Community Transformer Award to Ms. Anne K. Duffy, recognized as an outstanding change-maker within her community. The Board recessed the meeting from 9:08 a.m. to 9:14 a.m. for a photo opportunity with Ms. Duffy.

Cooperative Monthly Report**3. [2025-284](#) Cooperative Update - J Parsley/C Powell/N Fulmer/R Kruger/J Urban**

Attachments: [October Cooperative Update 2025-284](#)

Ms. Julie Parsley, Chief Executive Officer (CEO), Mr. Christian Powell, Chief Compliance Officer, Ms. Andrea Stover, General Counsel, Mr. Nathan Fulmer, Chief Operations Officer - Distribution, Mr. Randy Kruger, Chief Financial Officer (CFO), and Mr. JP Urban, Chief Administrative Officer, presented a collaborative Cooperative Update.

Member Comments (3-minute limitation or as otherwise directed by Board)**4. [2025-285](#) Member Comments**

Attachments: [Decorum Policy](#)

There were no members present.

Action Items / Other Items**5. [2025-286](#) Resolution - Approval to Establish 2026 Annual Membership Meeting
Date and Location - A Stover**

Body: **BE IT RESOLVED BY THE BOARD OF DIRECTORS** that the 2026 Annual Meeting of Pedernales Electric Cooperative, Inc. ("PEC") be held within the PEC service territory at the Cooperative's E. Babe Smith Headquarters in Johnson City, Texas, on Friday, June 19, 2026, at 9:00 a.m.; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer, or designee, is authorized to take all such other actions necessary to implement this resolution.

Ms. Andrea Stover, General Counsel, presented the resolution and asked the Board for approval.

A motion was made by Vice President Cox, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

**6. [2025-289](#) Resolution - Approval to Award and Negotiate and Contract with Election
Service Provider - A Stover**

Body: **BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE** that based on the determination of the Election RFP Committee as discussed in executive session, SBS is designated as the election service provider for the next three years subject to the final negotiated contract terms; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS that the

General Counsel, or designee, is authorized to take any actions necessary to implement this resolution.

Ms. Andrea Stover, General Counsel, presented the resolution and asked the Board for approval.

A motion was made by Secretary/Treasurer Ekrut, seconded by Director Akers, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

7. [2025-287](#) **Resolution - Approval of 2025 Interim TCOS Filing - J Greene/C Powell/A Stover**

Body: NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative is authorized to file an interim transmission cost of service rate application pursuant to 16 TAC § 25.192(h) at the PUCT as discussed by the Board this day; and

BE IT FURTHER RESOLVED, that the General Counsel, or a designee, is authorized to take all such actions as needed to implement this resolution.

Attachments: [PPT - 2025 Interim TCOS Filing 2025-287 Final](#)

A motion was made by Director Akers, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

8. [2025-254](#) **Resolution - Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Rebuild - J Greene**

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative is authorized to execute an agreement to procure the structures for the T360 transmission line as described in Executive Session and set out in the confidential term sheet; and

BE IT FURTHER RESOLVED, that the Chief Executive Officer or designee is authorized to take all such actions as needed to implement this resolution.

Attachments: [PPT - T360 Friendship-Rutherford Structure Contract 2025-254 Final](#)

A motion was made by Vice President Cox, seconded by Director Akers, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

[2025-288](#) **Resolution - Approval of 2024 IRS Form 990 - S Houghton**

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Form 990 as submitted to the Board at its regular meeting held on October 24, 2025, is approved, with such changes thereto, if any, as were discussed and approved by the Board;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Financial Officer, or designee, is hereby

authorized and directed to file the Form 990 with the Internal Revenue Service as the official filing of the Cooperative and make it publicly available.

Attachments: [PPT - Approval of 2024 IRS Form 990 - 2025-288 Final](#)
[Pedernales EC 2024 Form 990 - v3 Draft_10.08.2025](#)

Ms. Kat Jones, Vice President, Finance presented the resolution for approval of the 2024 IRS Form 990. President Pataki said the Board would take action on this item after Executive Session.

10. [2025-310](#) Draft Resolution - Approval of Rate Changes - R Kruger/W Symank

Body: NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE the rates and effective dates as described herein are approved with such changes, if any, as were discussed and approved by the Board on this day; and

BE IT FURTHER RESOLVED that the Cooperative is directed to incorporate such rate changes into its Tariff and Business Rules as of the effective date described herein; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.

Attachments: [PPT- 2026 Rate Plan - 2025-310 - Final](#)

Mr. Randy Kruger, Chief Financial Officer, provided a summary of the draft resolution.

11. [2025-290](#) Draft Resolution - Approval to Amend Tariff and Business Rules - C Powell

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the amendments to the Tariff and Business Rules as attached and presented this day is approved with such changes, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED that these changes are to become effective March 1, 2026; and

BE IT FURTHER RESOLVED that the General Counsel and Chief Compliance Officer, or designee, are authorized to take all such actions as needed to implement this resolution.

Attachments: [Tariff and Business Rules - Proposed Edits for Annual and Rates - 2025-290 - FINAL REDLINE](#)
[Tariff and Business Rules - Proposed Edits for Annual and Rates - 2025-290 -FINAL CLEAN](#)
[PPT - Tariff & Business Rules Annual Updates - 2025-290 - Final](#)

Mr. Christian Powell, Chief Compliance Officer, provided a summary of the draft resolution.

12. [2025-295](#) **Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover**
- Body:** NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that Director District boundary revisions as presented this day are consistent with the law and criteria established under PEC bylaws and are therefore approved, to be effective for Director elections beginning in 2026; and
- BE IT FURTHER RESOLVED** that the General Counsel, or designee, is authorized to take any actions necessary to implement this resolution.
- Ms. Andrea Stover, General Counsel, provided a summary of the draft resolution.

Proposed Future Items / Meetings (subject to final posting)

13. [2025-291](#) **List of Board Approved Future Meetings**
- Attachments:** [2025 Board Meeting Calendar.pdf](#)
- President Emily Pataki stated that the Board approved meeting dates were included in the meeting materials.
14. [2025-292](#) **Board Planning Calendar (Written Report in Materials)**
- Attachments:** [Annual Board Planning Calendar](#)
[3-Month Outlook](#)
- President Emily Pataki stated that the Board approved meeting dates were included in the meeting materials.

Recess to Executive Session

President Emily Pataki announced the items to be discussed in Executive Session and at 10:10 a.m., stated the Board would go into Executive Session.

Executive Session - Legal Matters

15. [2025-293](#) **Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services**
16. [2025-294](#) **Litigation and Related Legal Matters - A Stover**
- [2025-309](#) **Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover**
18. [2025-311](#) **Draft Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter - A Stover**

- 19. [2025-315](#) Draft Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans - A Stover
- 20. [2025-320](#) Draft Resolution - Approval of ERISA Self-Insured Medical Plan Document - A Stover
- 21. [2025-316](#) Draft Resolution - Approval of ERISA Severance Plan - A Stover
- 22. [2025-319](#) Discussion of Rebalance and Equitable Consideration of Director District Boundaries - A Stover
- 23. [2025-298](#) Annual Enterprise Risk Management (ERM) Update - K Krueger

Executive Session - Contract and Competitive Matters

- 24. [2025-296](#) Resolution(s) - Approval of Contract Renewals or Extensions - A Stover
- [2025-313](#) Resolution - Approval to Amend Terms of Construction Contract T318 Blanco-Devils Hill Overhaul - J Greene
- 26. [2025-200](#) Draft Resolution - Approval of Structure Contract for T328 Buda-Manchaca Transmission Line Upgrade - J Greene
- 27. [2025-302](#) Draft Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA - J Greene
- 28. [2025-297](#) Draft Resolution - Approval of Oracle Master Service Agreement Contract Extension and Amendment - L Mueller/A Robertson
- 29. [2025-314](#) Draft Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC) - J Urban
- 30. [2025-299](#) Draft Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko
- 31. [2025-300](#) Draft Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative - R Kruger
- 32. [2025-303](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey
- 33. [2025-304](#) Markets Report - R Kruger/R Strobel
- 34. [2025-317](#) Discussion of Rate Changes - R Kruger
- 35. [2025-318](#) Discussion of Amendments to Tariff and Business Rules - C Powell

Executive Session - Real Estate Matters

[2025-305](#) Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell

37. [2025-306](#) Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Executive Session - Safety and Security Matters

38. [2025-307](#) Safety and Security Matters

Executive Session - Personnel Matters

39. [2025-308](#) Personnel Matters

Reconvene to Open Session

At 3:48 p.m., the Board reconvened to the Open Session meeting.

Items from Executive Session

The following agenda items were discussed in Executive Session and set for approval in Open Session.

17. [2025-309](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover

Body: NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to settle the charge against the Cooperative on the terms discussed this day in Executive Session, and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the General Counsel, or designees, are hereby authorized to make such determinations as necessary for disposition of the litigation matters and execute, acknowledge and deliver any such documents, and otherwise take any actions as needed to implement this resolution.

A motion was made by Secretary/Treasurer Ekrut, seconded by Director Price, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

9. [2025-288](#) Resolution - Approval of 2024 IRS Form 990 - S Houghton

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Form 990 as submitted to the Board at its regular meeting held on October 24, 2025, is approved, with such changes thereto, if any, as were discussed and approved by the Board;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Financial Officer, or designee, is hereby authorized and directed to file the Form 990 with the Internal Revenue Service as the official filing of the Cooperative and make it publicly available.

Attachments: [PPT - Approval of 2024 IRS Form 990 - 2025-288 Final](#)
[Pedernales EC 2024 Form 990 - v3 Draft 10.08.2025](#)

A motion was made by Director Akers, seconded by Director Price, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

25. [2025-313](#) Resolution - Approval to Amend Terms of Construction Contract T318 Blanco-Devils Hill Overhaul - J Greene

Body: **BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE** that the Cooperative is authorized to execute a construction contract to complete the work required for the overhaul of T318 Blanco-Devils Hill transmission line with the newly selected contractor on the terms and at the cost consistent with the discussion in the confidential term sheet and Executive Session; and

BE IT FURTHER RESOLVED that the Chief Operations Officer - Transmission or designee is authorized to take all such actions as needed to implement this resolution.

A motion was made by Director Graf, seconded by Director Akers, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

36. [2025-305](#) Resolution - Authorization of the Cooperative to Use Eminent Domain to Acquire Property for the Buffalo Clover Substation Expansion - C Powell

Body: **WHEREAS** the Board of Directors of PEC, pursuant to the Texas Constitution and Texas Utilities Code, Section 161.125, and Chapter 21 of the Texas Property Code, hereby finds that the Buffalo Clover Substation is necessary for public use and it is in the public interest to acquire the property through eminent domain proceedings.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Compliance Officer of the Cooperative, or designee, is authorized as an officer or agent of the Cooperative to make offers, negotiate, settle and agree on a purchase price for the necessary property interests in such form and containing such terms and conditions as may be deemed necessary, appropriate, or desirable; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that if an agreement as to the value of and/or compensation for necessary property interests cannot be reached, then the General Counsel of the Cooperative or designee, is authorized to undertake all necessary actions required to exercise the Cooperative's power of eminent domain to acquire property interests necessary to construct the Buffalo Clover Substation; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that all actions taken prior to the effective date hereof by the officers and duly authorized agents of the Cooperative, including, but not limited to, the delivery of any relevant document in the name of and on behalf of the Cooperative relating to any bona fide offer to the owners are hereby confirmed, ratified, and approved.

A motion was made by Director Akers, seconded by Director Rister, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Price, Graf, and Akers

Adjournment

There being no further business to come before the Board of the Directors, the meeting adjourned at 3:50 p.m.

Approved:

Mark Ekrut, Secretary

Emily Pataki, President



File #: 2025-325, **Version:** 1

Cooperative Update - J Parsley/E Dauterive/N Fulmer/R Kruger/J Urban

Submitted By: Julie Parsley
Department: Chief Executive Officer



Cooperative Update

Julie C. Parsley | Chief Executive Officer

Eddie Dauterive | Chief Strategy Officer

Nathan Fulmer | Chief Operations Officer — Distribution

Randy Kruger | Chief Financial Officer

JP Urban | Chief Administrative Officer

Open Session – November 21, 2025



CEO Report

Julie C. Parsley | Chief Executive Officer

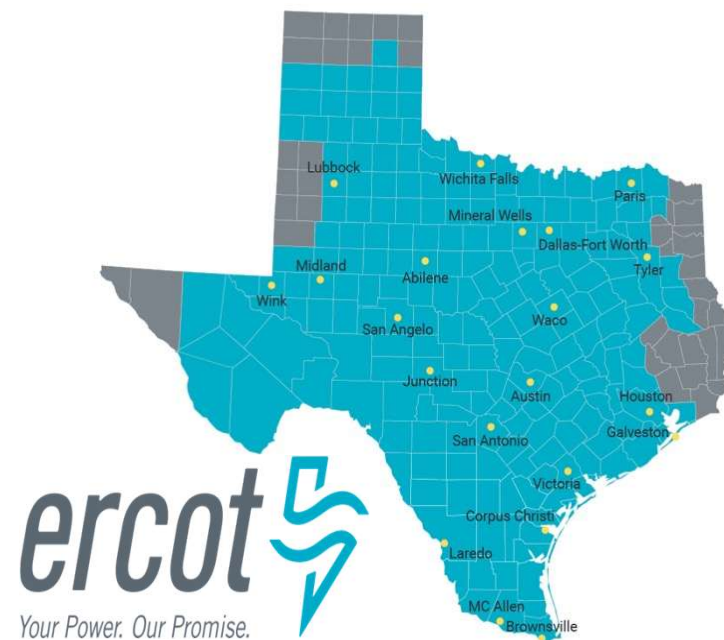
- Open meeting on November 14 with several potential resolutions to projects of interest, including:
 - Wildfire Mitigation
 - PUC directives to ERCOT
 - EOP Plans



ERCOT Update

PUC approved a reduction to the 2026 System Administration Fee:

- This fee is paid by all market recipients to fund operations and grid improvements and was previously increased from \$0.555 to \$0.63 in 2023 to fund improvements from Winter Storm Uri and legislative mandates.
- This fee is to be reduced from \$0.63 to \$0.61 per MWh, effective January 1, 2026.



emPOWERing Women Conference



November 7 - Austin, TX

- PEC Team participated in annual conference
- Panel discussion included PEC CEO Julie Parsley, plus Dawn Constantin, Kristi Hobbs, and Kevin Gresham



Ethics Week

- National Compliance & Ethics Week occurs the first week of November.
- Opportunity for our Compliance team to visit with staff across the district offices and grow PEC's ethical culture.
- PEC's Code of Conduct, Policies, and our Cooperative Values of **Safety**, **Service**, **Integrity**, and **Accountability** drive our ethical program.



PEC Holiday Lights



**Visit PEC's
Holiday Lights
and make your
holiday merry
and bright!**

Shining brightly
Friday, November 28
through
Sunday, January 4



November Quarterly Report

Eddie Dauterive | Chief Strategy Officer

PEC's Strategic Plan

PEC's plan contains Cooperative Goals and Objectives provided by its Board of Directors to outline long-term planning.

Completing the 2021-2026 Strategic Plan:

- Over the last five years, a total of **261 annual initiatives** were set to achieve the Goals and Objectives.
- In early 2025, PEC leadership began the process to update its next version.
- The 2026-2030 Strategic Plan was announced in mid-2025 to prepare staff for 2026 budgeting and annual planning.

PEC 2021-2026 Strategic Plan

Goal Categories	Goal Objectives	Completed Initiatives
1. Maximize Value to Our Membership	3	44
2. Achieve Operational Excellence	4	70
3. Protect the Financial Health of the Cooperative	3	54
4. Pursue Workforce Optimization	2	48
5. Advance Tactical Safety and Security	3	45

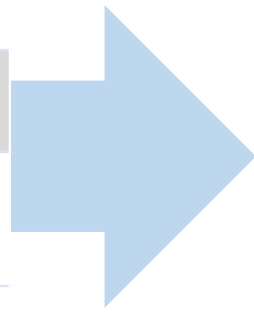
Defining New Goals

2021-2026 Strategic Plan

Goal Categories	Goal Objectives
1. Maximize Value to Our Membership	3
2. Achieve Operational Excellence	4
3. Protect the Financial Health of the Cooperative	3
4. Pursue Workforce Optimization	2
5. Advance Tactical Safety and Security	3

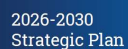
2026-2030 Strategic Plan

Goal Categories	Goal Objectives
1. Maximize Value to Our Membership	3
2. Achieve Operational Excellence	3
3. Protect the Financial Health of the Cooperative	3
4. Advance Workforce Continuity, Safety, and Security	4
5. Pursue Enterprise Optimization	3



2026 Strategic Execution

2026 KPI Program



Pedernales Electric Cooperative

The screenshot displays the Project Tracker application interface, showing a Gantt chart for a project spanning 12 months (Jan 2024 to Dec 2024). The interface includes a sidebar with a project tree, a main Gantt chart area, and a task details panel on the right.

Project Tree (Left Sidebar):

- Project Overview
 - Project Charter
 - Project Scope
 - Project Budget
 - Project Risk
 - Project Communication
 - Project Stakeholder
 - Project Status
 - Project Summary
- Project Management
 - Project Planning
 - Project Execution
 - Project Monitoring
 - Project Closure
- Project Reporting
 - Project Dashboard
 - Project Reports
 - Project Metrics
 - Project KPIs
- Project Tools
 - Project Calendar
 - Project Gantt
 - Project Kanban
 - Project Scrum
- Project Settings
 - Project Configuration
 - Project Security
 - Project User Management
 - Project System Settings

Gantt Chart (Main Area):

The Gantt chart displays tasks as horizontal bars with start and end dates. The tasks are organized into a hierarchy, with the main task being "Project Management" (Jan 2024 - Dec 2024). Sub-tasks include "Project Planning" (Jan 2024 - Dec 2024), "Project Execution" (Jan 2024 - Dec 2024), "Project Monitoring" (Jan 2024 - Dec 2024), and "Project Closure" (Jan 2024 - Dec 2024). The chart also shows a "Progress" column for each task, indicating the current status of the project.

Task Details Panel (Right Sidebar):

The task details panel provides a breakdown of a selected task, including its name, description, and a list of sub-tasks with their own start and end dates.

Task Details:

- Task Name: Project Management
- Description: Project Management
- Start Date: Jan 2024
- End Date: Dec 2024
- Progress: 100%
- Sub-tasks:
 - Project Planning (Jan 2024 - Dec 2024)
 - Project Execution (Jan 2024 - Dec 2024)
 - Project Monitoring (Jan 2024 - Dec 2024)
 - Project Closure (Jan 2024 - Dec 2024)

Summary of Measures, Targets and Weights for 2025 KPIs						
Phase 1: Summary of Key Performance Indicators (KPIs), Targets, and Weights						
Measure	Target	Unit	Weight	Performance	Weight	Overall Score
A. 500+ Miles: Overall Performance						
Power of Change Initiatives	1.2	1.2	1.0	1.0	1.0	1.0
Community Outreach	1.8	1.2	1.0	1.0	1.0	1.0
Customer Satisfaction Score	2.4	2.4	1.0	1.0	1.0	1.0
Customer Service and Support	2.0	2.0	1.0	1.0	1.0	1.0
Partnership Initiatives	0.8	0.8	1.0	1.0	1.0	1.0
B. 500+ Miles: Achieve Operational Excellence						
Renewing Miles: Performance Factors	3.3	3.3	1.7	1.0	1.0	1.0
Renewing Miles: Performance Factors (2025)	3.0	3.0	1.0	1.0	1.0	1.0
First-Time Resolution Rate	2.0	2.0	1.0	1.0	1.0	1.0
C. 500+ Miles: Prioritize the Financial Health of the Business						
Operating Expenses and Performance	4.0	4.0	1.0	1.0	1.0	1.0
Operating Expenses and Performance (2025)	3.0	3.0	1.0	1.0	1.0	1.0
Competitiveness: Sustained Score	4.0	4.0	1.0	1.0	1.0	1.0
Competitiveness: Sustained Score (2025)	3.0	3.0	1.0	1.0	1.0	1.0
D. 500+ Miles: Prioritize Workforce Optimization						
New Employees: Companywide Training	1.8	1.8	1.0	1.0	1.0	1.0
New Employees: Companywide Training (2025)	1.8	1.8	1.0	1.0	1.0	1.0
Employee Training: Companywide Training	1.8	1.8	1.0	1.0	1.0	1.0
Employee Training: Companywide Training (2025)	1.8	1.8	1.0	1.0	1.0	1.0
E. 500+ Miles: Prioritize Customer Satisfaction						
Total Score: Customer Satisfaction (2025)	1.8	1.8	1.0	1.0	1.0	1.0
Score: Customer Satisfaction (2025)	1.8	1.8	1.0	1.0	1.0	1.0
Vehicle Condition: Customer Satisfaction	1.8	1.8	1.0	1.0	1.0	1.0
Vehicle Condition: Customer Satisfaction (2025)	1.8	1.8	1.0	1.0	1.0	1.0

Planning Through 2025

Executing the 2026-2030 Strategic Plan

- May 2025:** Final Resolution for PEC's 2026-2030 Plan
- Jun. 2025:** Reviewed Building Scale initiatives
- Jul. 2025:** Initiated a review of core utility systems and integrations
- Aug. 2025:** Leadership engagement of strategic themes and budgeting review
- Oct. 2025:** Board review sessions for the 2026 budget
- Nov. 2025:** Initiated the employee "Pulse" survey to incorporate feedback into initiatives
- Dec. 2025:** Board approval of the 2026 KPI Plan

Plans In Development

2026 Strategic Execution

- Progression of Building Scale items
 - Operational efficiencies
 - Supply chain improvements
 - Optimizing enterprise systems
- Address themes discussed in strategic planning
 - System resiliency
 - Business continuity
 - Large project funding
 - Succession planning
- Consideration for the budget impact of initiatives
- Input from employee “Pulse” survey

2026 KPI Plan

- Maintain broad familiarity for staff understanding
- Continue stretching goals based on performance
- Adjust framework based on new strategic plan structure
- Begin introducing metrics tied to strategic planning
- Develop a new “Adder” incentive
- As initiatives and programs develop in 2026, prepare future year KPIs

**To be presented as DRAFT at the November Board Mtg
with approval at the December Board Mtg**

Future KPIs

2026 Strategic Execution

New programs that will build future KPIs

Sectionalization Plan - Further develop processes and equipment to increase practice

Procurement Practices - Workflow efficiency opportunities in contract management

Password Protection - Strengthen employee password utilization through internal testing

Line Loss Reduction Program - Locate and quantify losses for financial recovery

Technology SLA Program - Analyze performance to develop metrics and goals

2027 KPI Plan

Potential future measurement descriptions

A percentage of potential SAIDI minutes saved by sectionalizing

Measuring value in cost savings or avoidance and vendor performance

A percentage or total of successful internal testing completed

A percentage of the unaccounted energy that enters the distribution system as unbilled

Measuring availability, response time, and resolution time

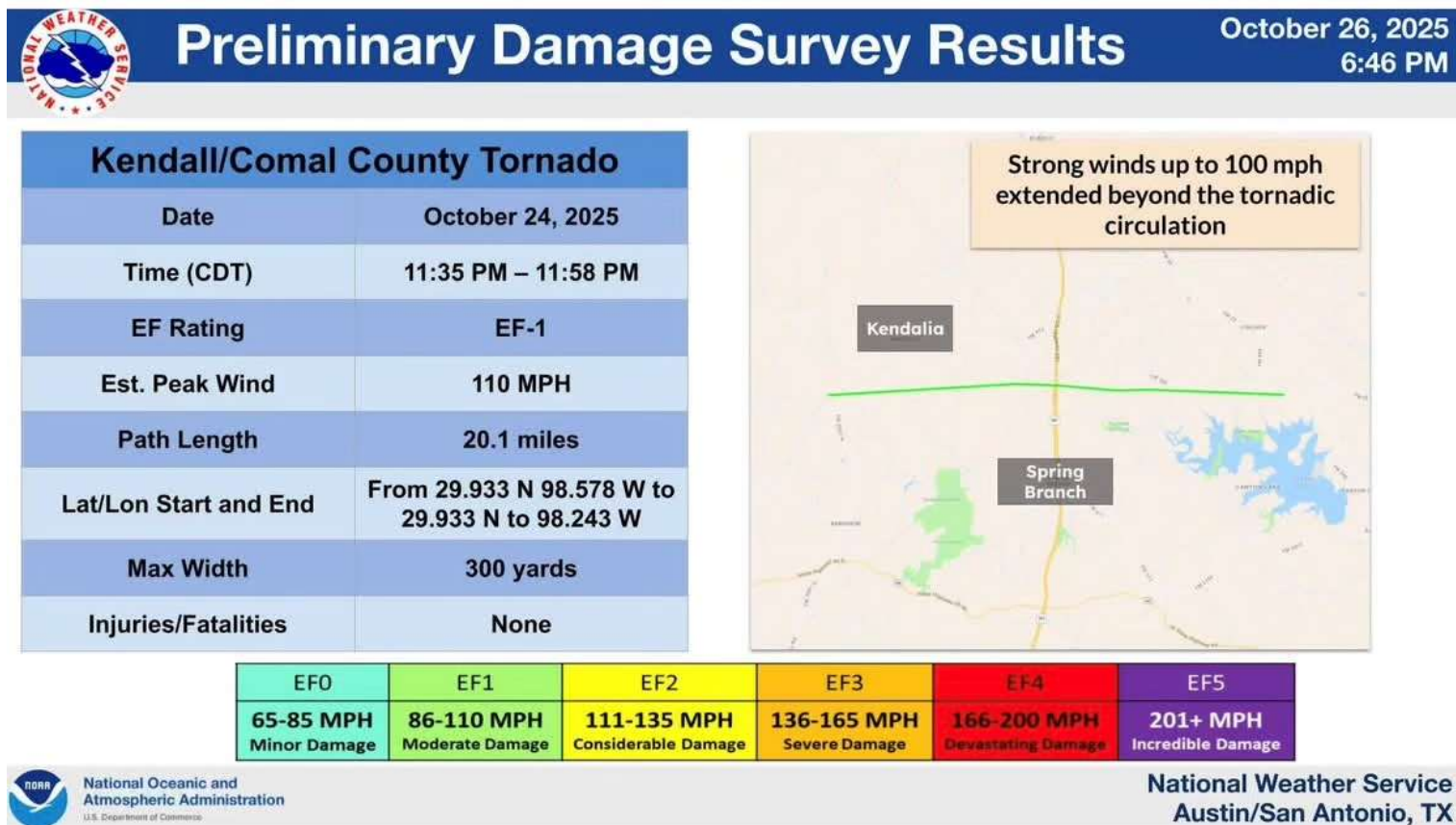


Operations Report

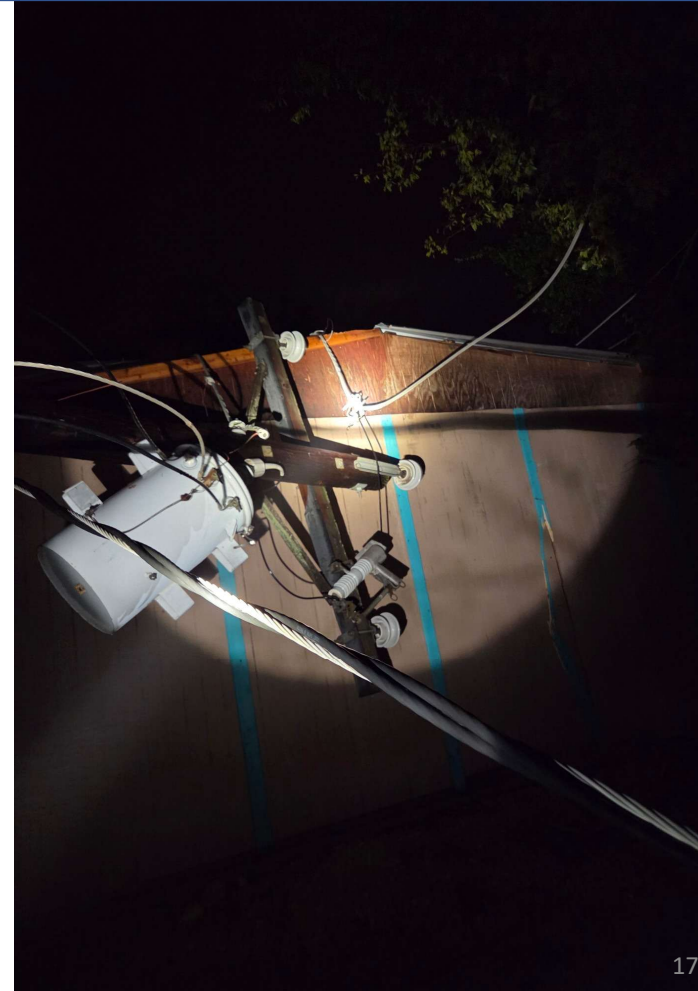
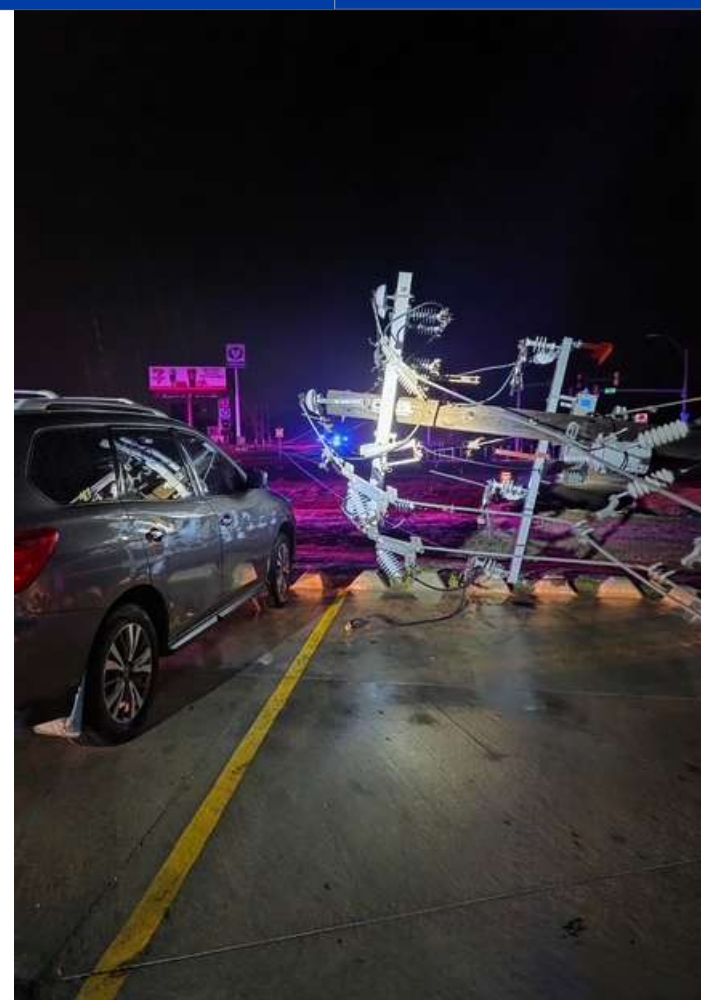
Nathan Fulmer | Chief Operations Officer -
Distribution

Canyon Lake Tornado Event

October 24, 2025: An EF-1 tornado touched down near Kandalia and moved along FM 306, north of Canyon Lake.



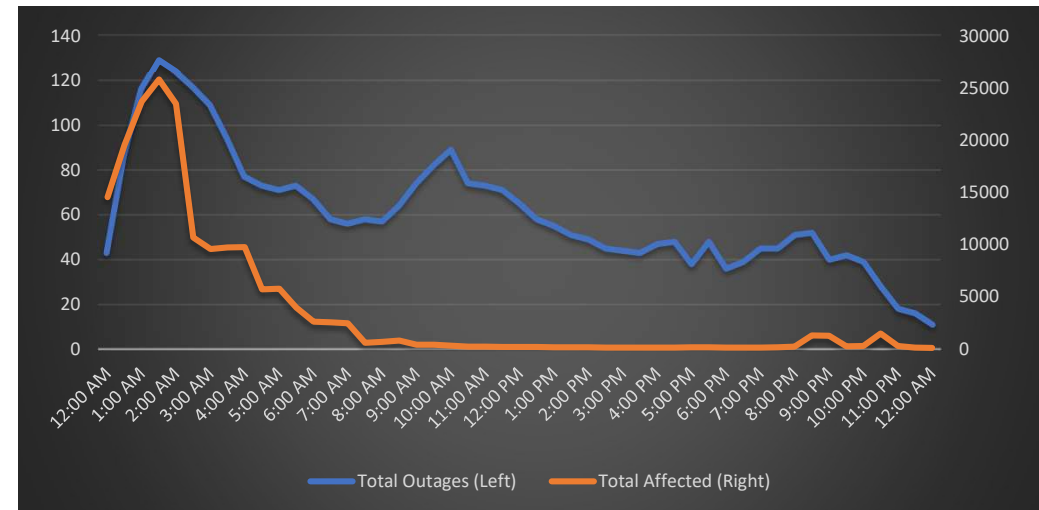
Canyon Lake Tornado Event



PEC Response

Operations Activity

- Initial response began on Friday, October 24 at 10:30 pm with callout crews
- Crew deployment ramped up from 3 to 55 crews by 2:15 am
- Support crews arrived through Saturday from Johnson City, Kyle, Marble Falls, and Oak Hill
- 336 jobs were assigned to crews, with crew counts ranging from 1-3 crews per job
- An after-action review was performed to continue to enhance outage response and prepare for larger events



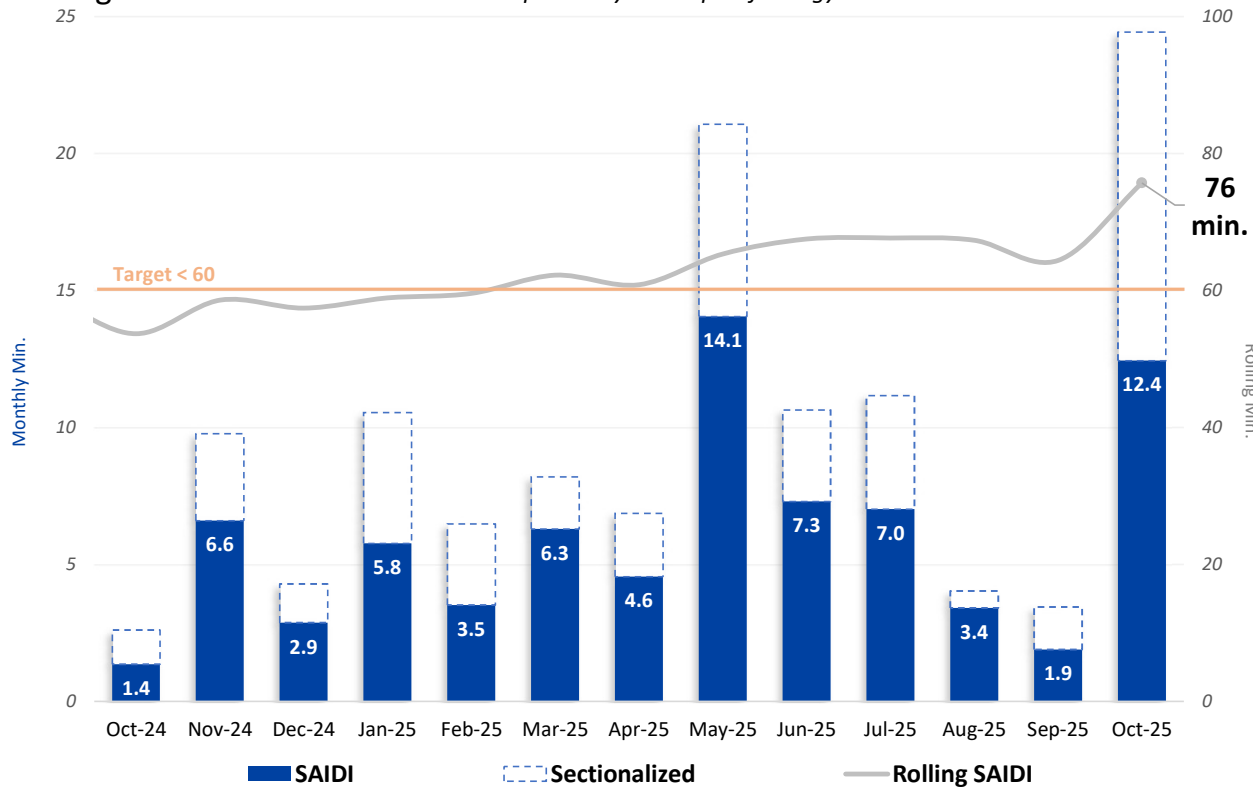
Outage Summary

- Peak impact between 1:30 - 2:00 am, 129 outages affecting 25,816 meters
- Secondary spike due around 8:30 pm, affecting 1,174 meters due to another weather front
- Total members affected reached 37,576

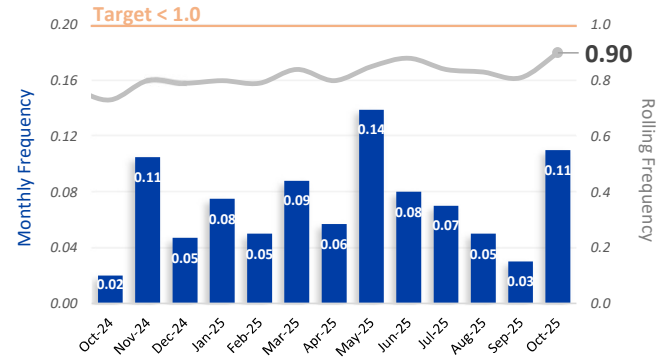
Reliability

SAIDI System Average Interruption Duration Index

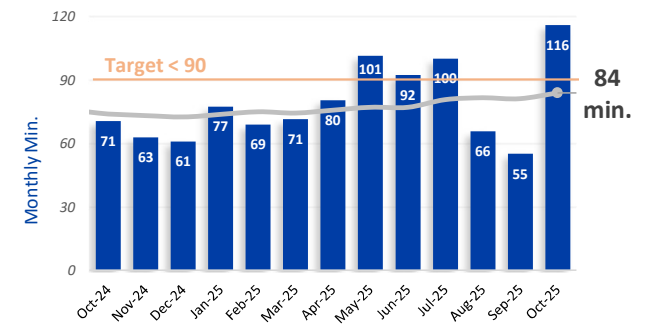
TX Avg SAIDI in 2023 = **150.3 min.** reported by the Dept. of Energy



SAIFI System Average Interruption Frequency Index



CAIDI Customer Average Interruption Duration Index

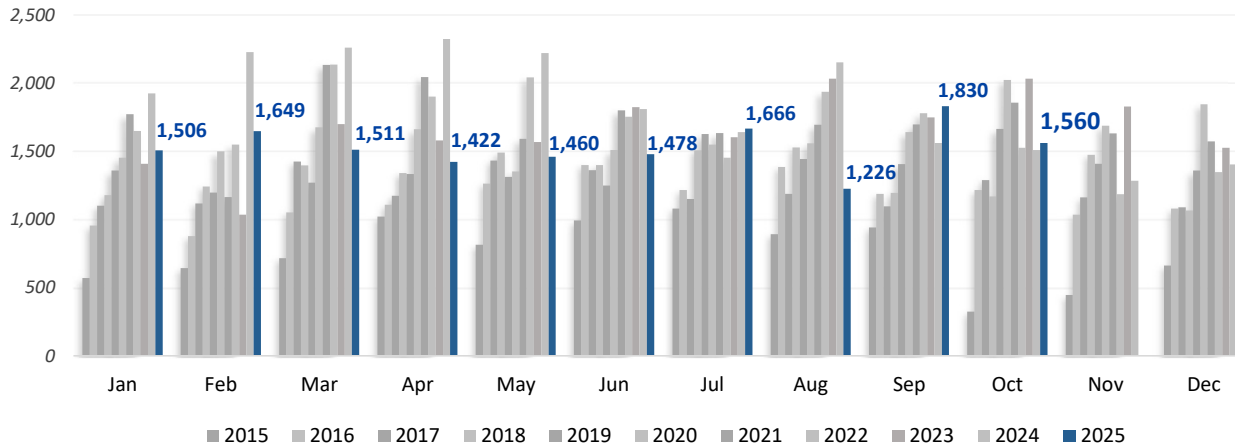


3. Operations Report

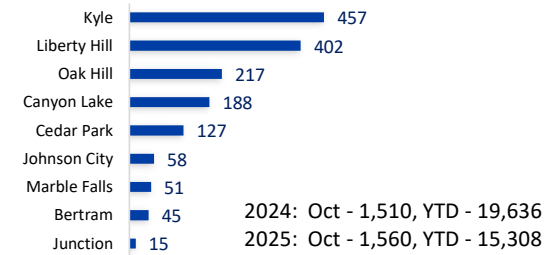
System Growth

Line Extensions Completed

2023: 19,886 2024: 22,323 2025 YTD: 15,308



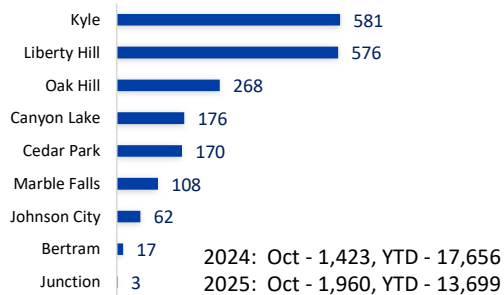
Line Extensions by District



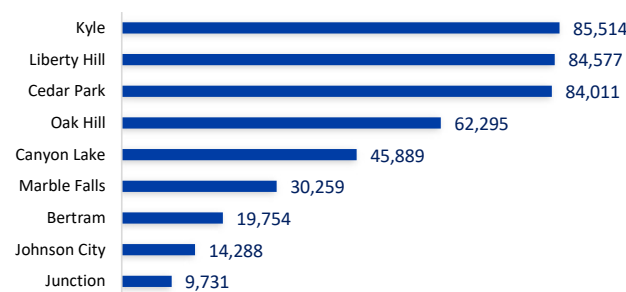
Miles of Distribution Line:

Overhead:	17,840	(69%)
Underground:	8,120	(31%)
Total:	25,960	

Meter Growth (1,960)

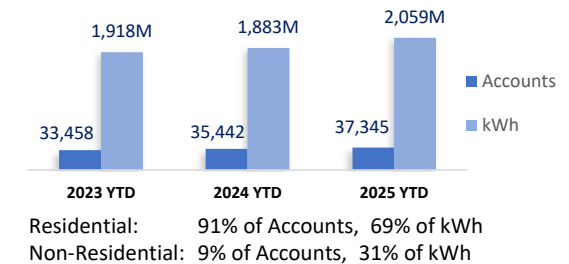


Meter Totals (436,318)



Residential & Commercial

Non-Residential Accounts and Consumption YTD



Safety & Technical Training Update

Department Highlights

Training and Classes

- Conducted 4 weeks of apprentice classes (Yr 1 and Yr 3).
- For Yr 3, hosted our first night-school session to simulate outage response during nighttime conditions.

Assessments

- Completed 8 field and 3 pre-employment assessments.

Program Engagement

- Successfully held PEC's first Job Shadow Day, with over 100 high school students in the northern region, including Marble Falls, Burnet, and LBJ.
- James Vasquez and Josh Hanawalt demonstrated PEC's Transbanker Trailer at the Collins Aerospace Center, discussing safety and training techniques with a targeted audience and fielding questions on opportunities within the cooperative.

Safety Spotlight



JSSO (Job Site Safety Observation) for an Oak Hill maintenance crew supervised by Benjie Juarez, was tasked with changing out an oil-filled switchgear.

Trey Reese, Lineworker 4, provided a comprehensive overview of the job for the Safety Advisor.



All protective equipment was utilized appropriately and there was great communication among the crew. The replacement was executed perfectly.

Great job by the crew and their safe execution of the job.

Safety & Technical Training Update

Two Northwest Lineman College (NLC) Curriculum to be offered at PEC's Technical Training Center

Part of NLC's Power Delivery Curriculum and supported through PEC's Technical Training Program:

System Operator Certification Program

Meter Technician Certification Program

Program Overview:

- Extensive curriculum with 150+ hours per module, with multiple modules for yearly advancement.
- Self-paced, digital, and modern programs followed by instructor-led components to reinforce key concepts and curriculum objectives.
- To promote employee safety through application exercises and strengthen PEC's interdepartmental relationships.
- Programs will be registered with the Department of Labor.





October 2025 Financial Report

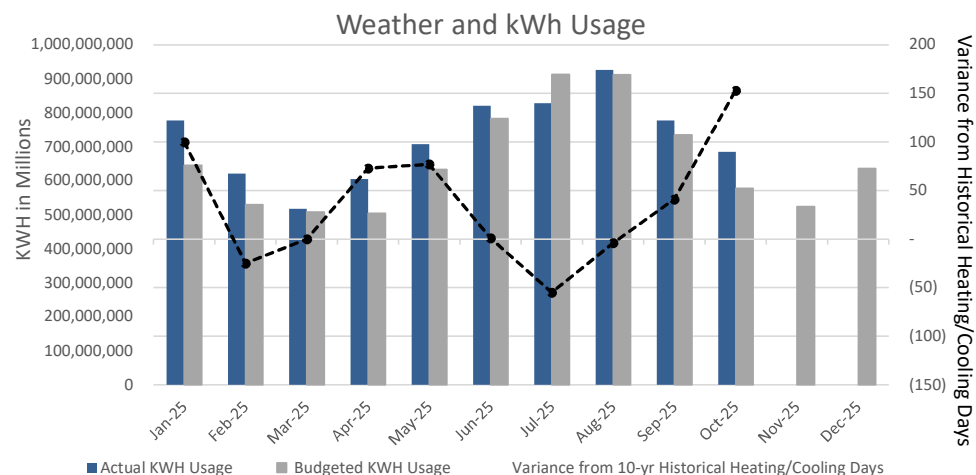
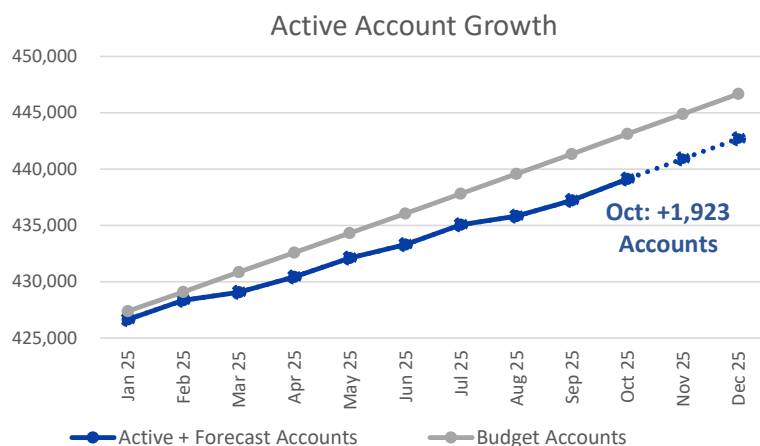
Randy Kruger | Chief Financial Officer

4. Financial Report

Finance at a Glance – October 2025

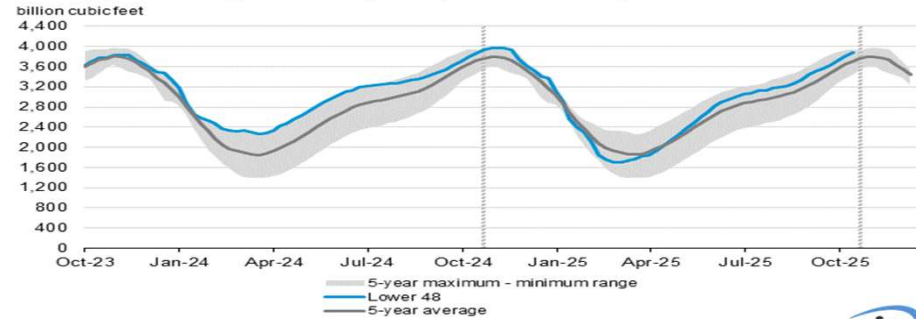
	MTD (\$ in millions)			YTD (\$ in millions)		
	Actual	Budget	Variance	Actual	Budget	Variance
MWH Sold	685,032	578,202	106,830	7,264,652	6,741,835	522,817
Gross Margins	\$ 36.0	\$ 32.8	\$ 3.2	\$ 345.8	\$ 337.8	\$ 8.0
Net Margins	\$ 8.4	\$ 4.4	\$ 4.0	\$ 76.5	\$ 64.3	\$ 12.2
EBIDA	\$ 19.8	\$ 16.1	\$ 3.7	\$ 189.6	\$ 179.5	\$ 10.1
Revenue O/(U)	\$ 6.7	\$ 5.2	\$ 1.5	\$ 33.2	\$ (3.4)	\$ 36.6
EBIDA(X)	\$ 26.5	\$ 21.3	\$ 5.2	\$ 222.8	\$ 176.1	\$ 46.7

	Liquidity Coverage
Cash & Marketable Securities	\$ 25,755,956
Short Term Facilities	605,000,000
Less: Short Term Borrowings	179,095,875
Available Liquidity	\$ 451,660,081
Liquidity Coverage (Days)	190



Power Market Fundamentals

Working gas in underground storage compared with the 5-year maximum and minimum

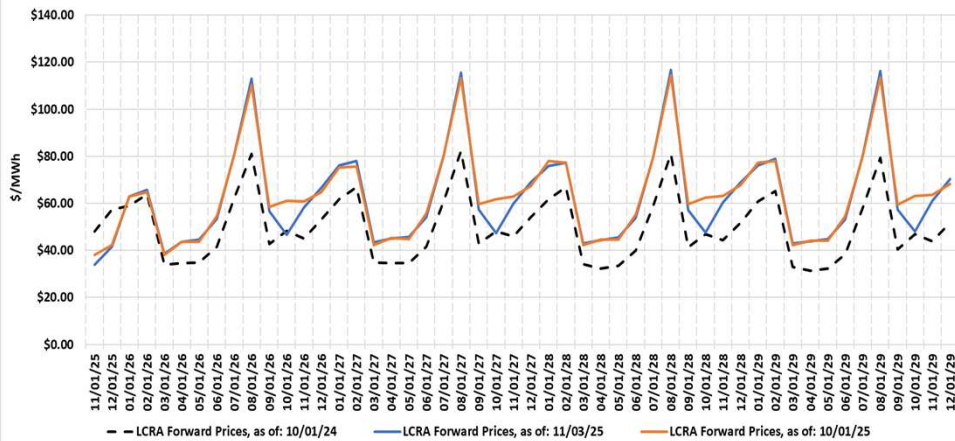


Data source: U.S. Energy Information Administration

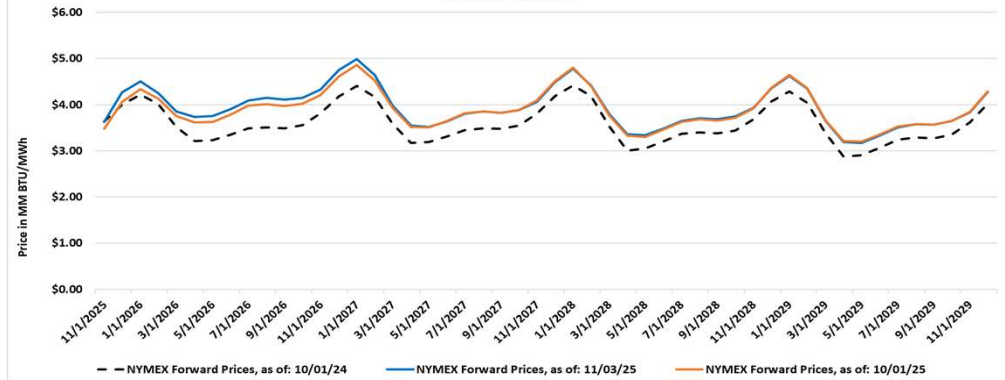
Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2020 through 2024. The dashed vertical lines indicate current and year-ago weekly periods.

As of October 31, 2025

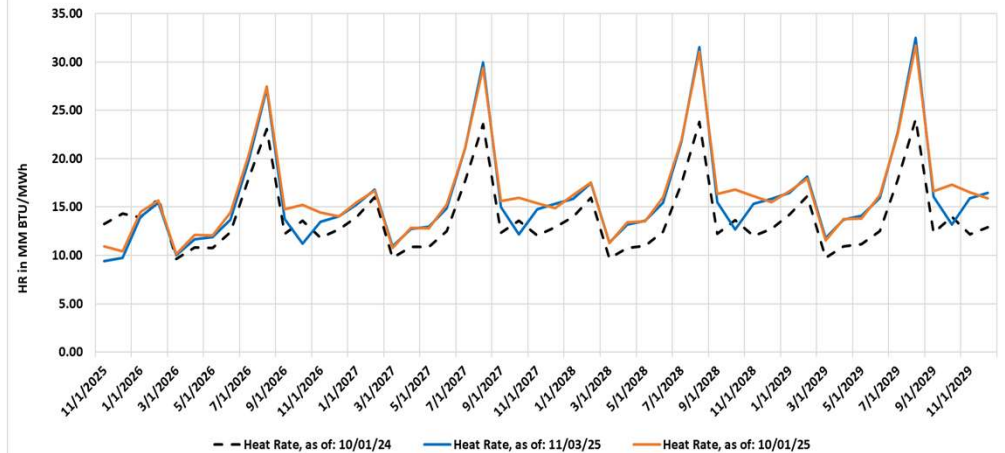
Power Forward Prices, ATC



Forward Gas Prices



Forward Heat Rates



Inflation

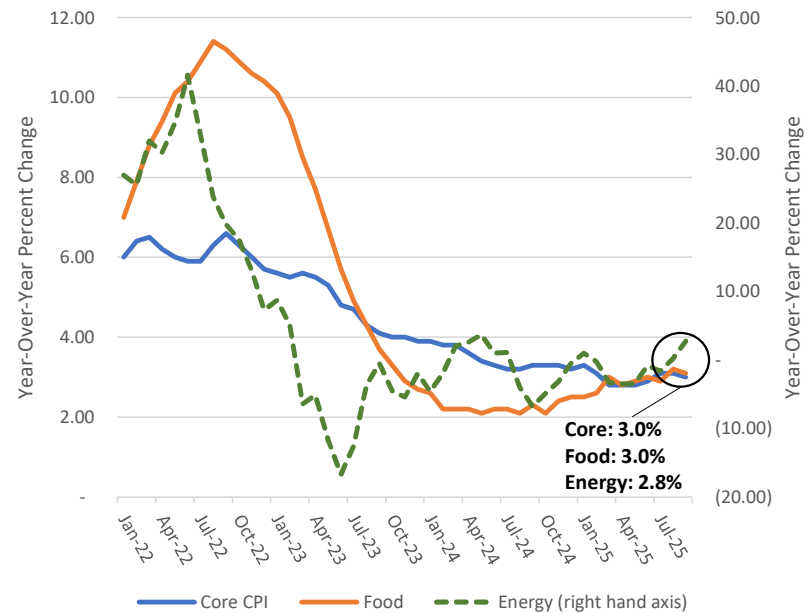
Overall CPI increased to 3.0% YoY from 2.9% YoY in August; Core CPI decreased to 3.0% YoY from 3.1% YoY in August. Energy prices were up 2.8% YoY driven by utility gas service (+11.7%), sustained increases to electricity prices (+5.1%) and fuel oil (+4.1%); partially offset by gasoline (-0.5%)

CPI Jan 1982 to Sept 2025



Source: U.S. Bureau of Labor Statistics

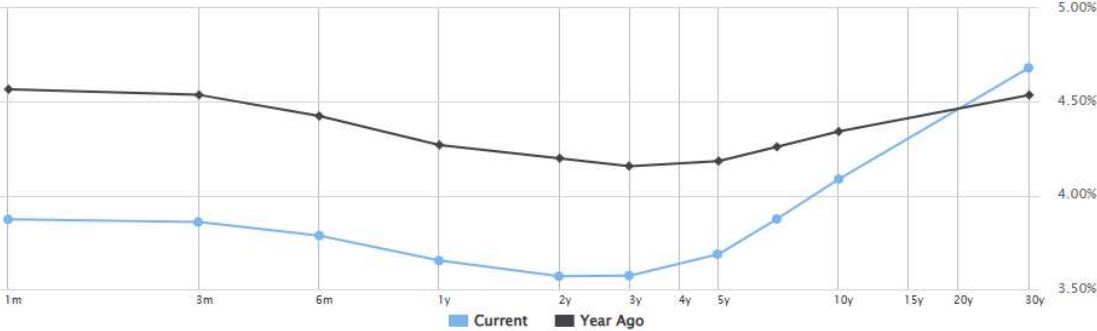
**Core CPI, Food and Energy
Jan 2022 to Sept 2025**



Source: U.S. Bureau of Labor Statistics

Interest Rates

Yield Curve



Source: The Wall Street Journal 11/7/2025

2-Year Note



Source: The Wall Street Journal 11/7/2025



CAO Report

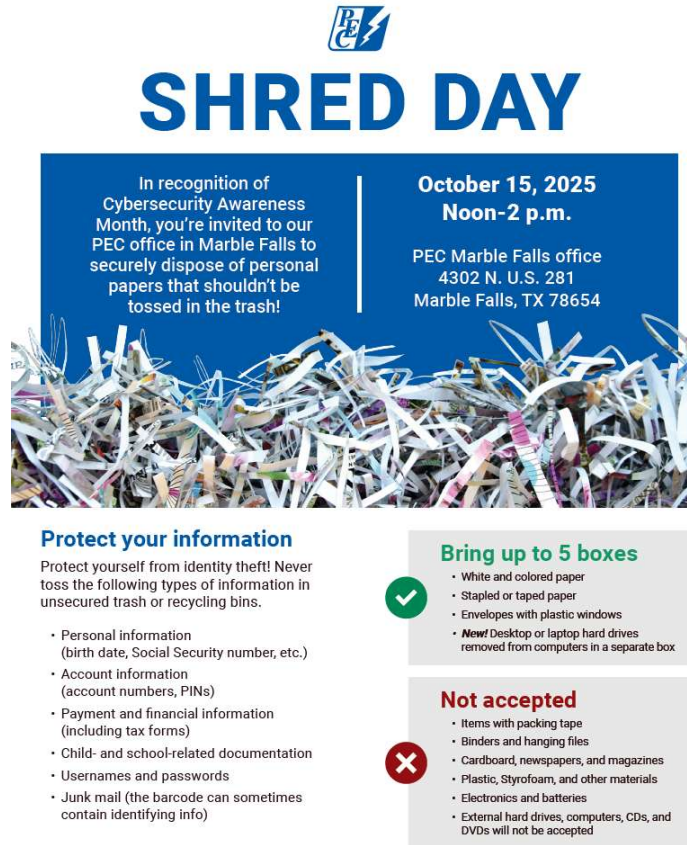
JP Urban I Chief Administrative Officer

October Member Relations Metrics

- Calls handled: 22,772
- Chats handled: 1,600
- Applications for existing service
 - Online: 2,237 (25.84%)
 - Phone: 6420 (74.16%)
- Member experience satisfaction rating: 4.34 out of 5
- Member experience first contact resolution: 83.82%
- 88.17% of members say they would enjoy working with the same agent again

PEC 7th Annual Shred Day

- Open to members, employees, friends and family.
 - Held at the Marble Falls District Office.
- Record participation, with 98 total visitors that shredded over 6,000 lbs of sensitive documents in addition to 15 hard drives.
- Supported by several PEC teams from Records, Safety, District Operations, Communications, and Physical Security.



SHRED DAY

In recognition of Cybersecurity Awareness Month, you're invited to our PEC office in Marble Falls to securely dispose of personal papers that shouldn't be tossed in the trash!

**October 15, 2025
Noon-2 p.m.**

PEC Marble Falls office
4302 N. U.S. 281
Marble Falls, TX 78654

Protect your information
Protect yourself from identity theft! Never toss the following types of information in unsecured trash or recycling bins.

- Personal information (birth date, Social Security number, etc.)
- Account information (account numbers, PINs)
- Payment and financial information (including tax forms)
- Child- and school-related documentation
- Usernames and passwords
- Junk mail (the barcode can sometimes contain identifying info)

Bring up to 5 boxes

- White and colored paper
- Stapled or taped paper
- Envelopes with plastic windows
- **New!** Desktop or laptop hard drives removed from computers in a separate box

Not accepted

- Items with packing tape
- Binders and hanging files
- Cardboard, newspapers, and magazines
- Plastic, Styrofoam, and other materials
- Electronics and batteries
- External hard drives, computers, CDs, and DVDs will not be accepted



Celebrating Blanco County!

MEMBER NIGHT

*Under the
Lights*

- More information to come

PEC Hosts Inaugural Job Shadow Day





Appreciation and Look Ahead

Employee Shoutouts*



Blaine Carlile
Journeyworker
Kyle



Guy Lowe
Journeyworker
Bertram



Coy Roberts
Lineworker
Apprentice
Bertram



Carrie Garrett
Distribution Planner 2
Johnson City



Gabriela Natoli
Ruth
Member Relations
Agent
Oak Hill

**These were selected from the hundreds of shoutouts PEC receives each month*

Thanksgiving Closures — November 27 and 28

Report an Outage 24/7

- Text “Outage” to 25022
- Call 888-883-3379

Pay Online 24/7

- pec.smarthub.coop
- SmartHub mobile app





Appendix Pages

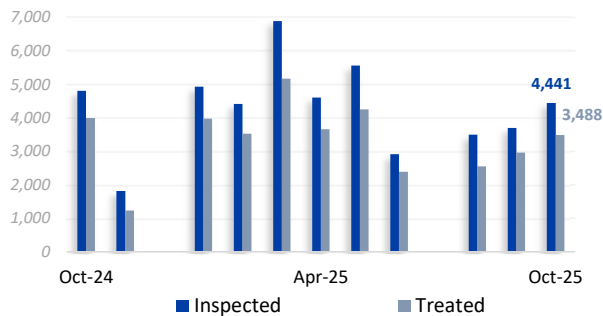
3. Operations Report

Maintenance & Technical Services

Pole Testing & Treatment (PTT)

Poles Inspected & Treated

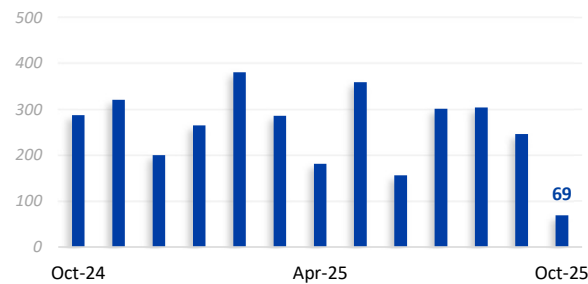
2024 YTD: Inspections - 41,457 Treated - 32,590
2025 YTD: Inspections - 40,946 Treated - 31,972



Underground Equipment

Pad Restorations

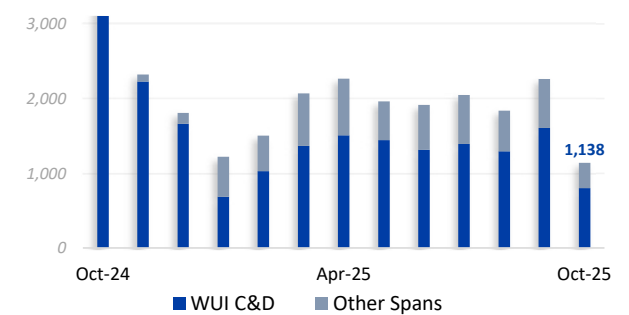
2024 YTD: 3,423
2025 YTD: 2,548



Vegetation Management

Span Clearings

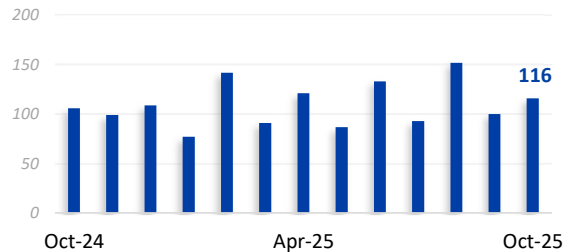
2024 YTD: Encroachments Completed - 19,429
2025 YTD: Encroachments Completed - 18,220



Technical Services

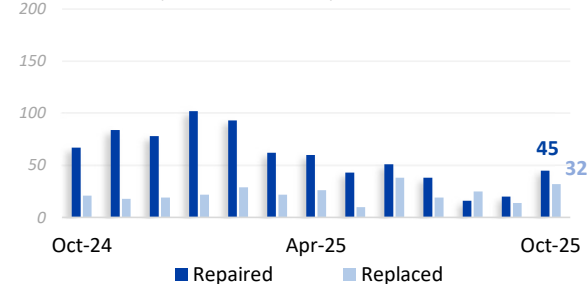
Equipment Inspections

2024 YTD: 1,517
2025 YTD: 1,112



Equipment Repaired or Replaced

2024 YTD: Repaired - 681 Replaced - 208
2025 YTD: Repaired - 530 Replaced - 237



Planning Engineering Projects

Project	Completion	Percent Complete
Load Projection Study	Feb 2025	100%
2025 CIP Project Maps	Feb 2025	100%
Capacitor Settings	Mar 2025	100%
4CP Study	Apr 2025	100%
Summer Contingency	May 2025	100%
UFLS Study	Jul 2025	100%
CIP (1 st Draft) Study	Jul 2025	100%
CIP (Final Draft) Study	Aug 2025	99%
Mock UFLS Study	Dec 2025	0%
20-Year Plan Study	Dec 2025	40%
Winter Contingency	Dec 2025	10%

Large Project Updates

Johnson City - Haley Road Phase II Yard Expansion

Construction underway with expected completion EOY 2025.

Junction

Facility construction continues with mechanical, electrical, and plumbing infrastructure install underway. Final punch list items are being completed, and furniture is being installed. Expected completion EOY 2025.

Liberty Hill Materials Yard Expansion

Contract awarded and construction has begun. Completion forecasted for EOY.

Generator Refresh

Replacement of end-of-life back-up generators at Kyle, Cedar Park, Bertram, Canyon Lake, and Haley Rd is underway. Currently evaluating proposals for design work. Actual replacement to begin in Q4 of 2025 with completion in 2026.





Appendix to October 2025 Financial Presentation to the Board

Randy Kruger | Chief Financial Officer

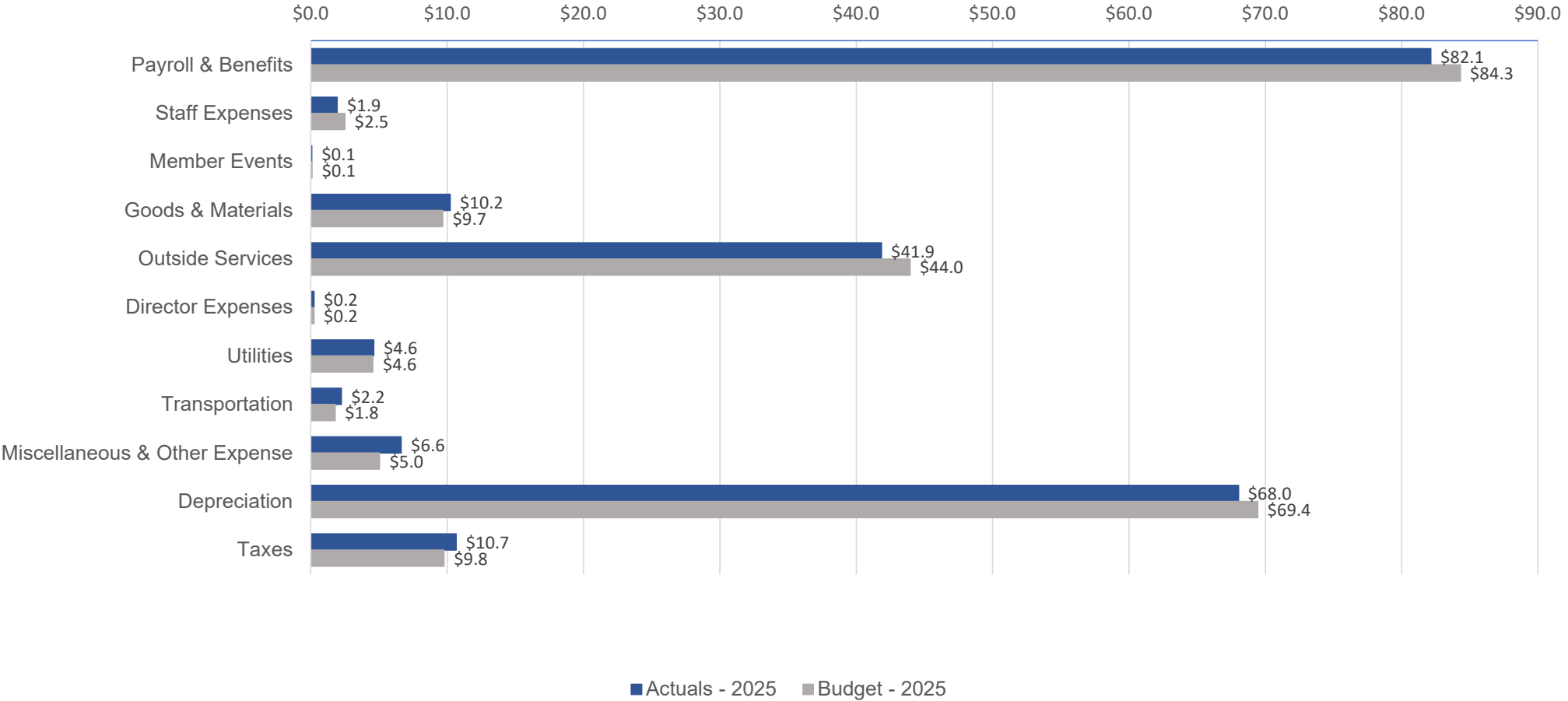
November 21, 2025

Financial Performance

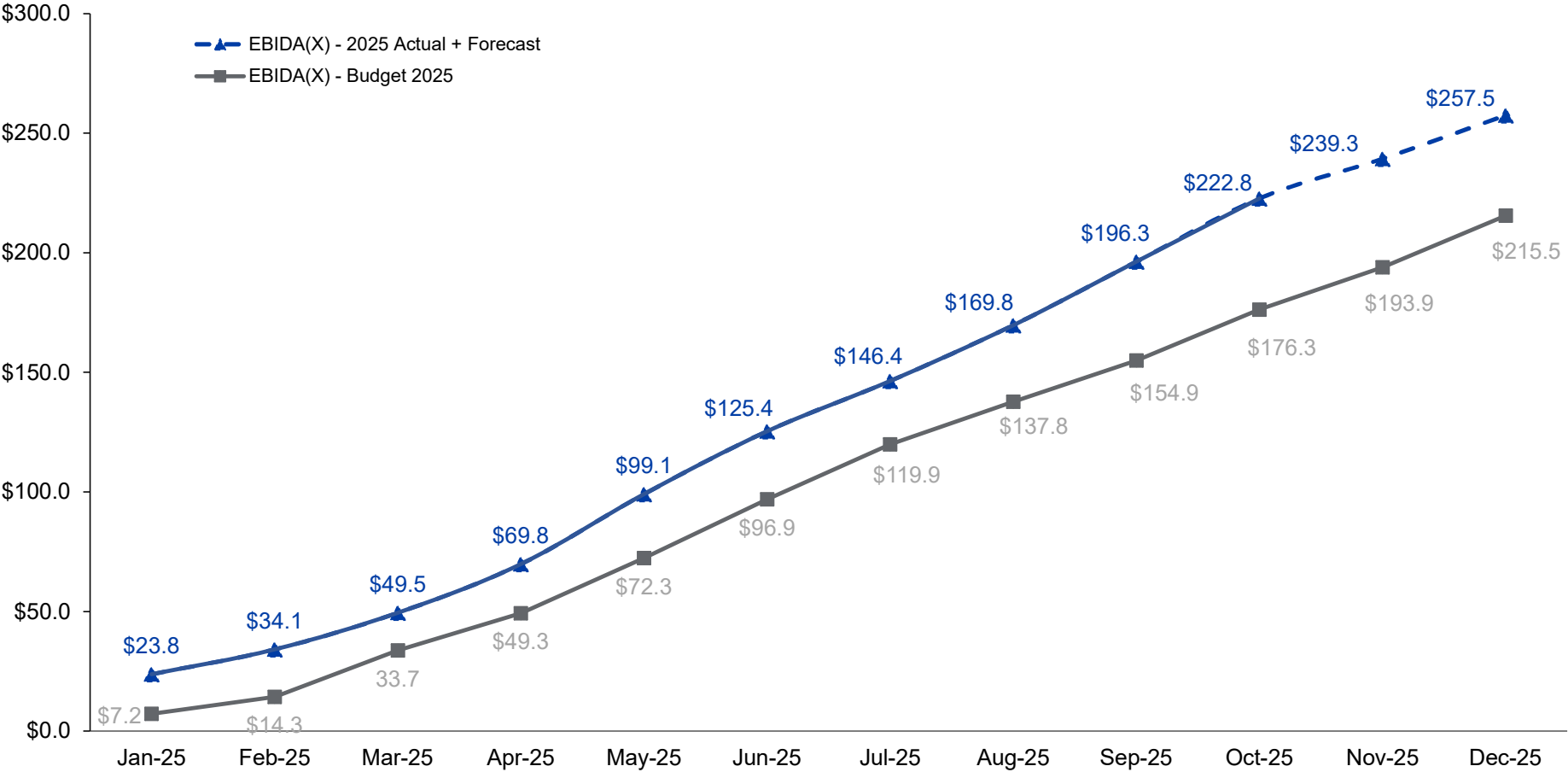
	MTD			YTD			Annual	2024 to 2025 % Change
	Actual	Budget	Prior Year	Actual	Budget	Prior Year	Budget	
Gross Margins	\$ 36,021,624	\$ 32,800,249	\$ 31,633,025	\$ 345,834,403	\$ 337,780,785	\$ 315,534,895	\$ 400,301,897	9.60%
Operating Expenses Ex. Depreciation	16,367,674	16,781,740	15,284,995	160,601,722	161,898,293	148,431,803	193,600,990	8.20%
Depreciation	6,947,636	7,148,586	6,553,740	68,026,335	69,444,345	73,807,281	83,735,262	
Interest Expense	4,446,174	4,574,897	4,605,050	45,080,630	45,712,484	43,341,304	55,458,822	
Other Income	(102,082)	(90,000)	(131,985)	(4,352,581)	(3,622,000)	(5,845,039)	(3,873,000)	
Net Margins	\$ 8,362,222	\$ 4,385,026	\$ 5,321,225	\$ 76,478,297	\$ 64,347,663	\$ 55,799,546	\$ 71,379,824	
EBIDA	\$ 19,756,032	\$ 16,108,509	\$ 16,480,015	\$ 189,585,262	\$ 179,504,492	\$ 172,948,131	\$ 210,573,907	9.62%
Over (Under) Collected Revenues	6,697,143	5,206,957	8,737,832	33,170,538	(3,436,985)	15,935,390	4,966,279	
EBIDA(X)	\$ 26,453,175	\$ 21,315,466	\$ 25,217,847	\$ 222,755,800	\$ 176,067,507	\$ 188,883,521	\$ 215,540,186	
Total Long-Term Debt							\$ 1,351,315,034	
Debt Service							84,882,554	
Debt Service Coverage Ratio							2.49	
Equity as Percent of Assets							38.5%	
Net Plant in Service							\$ 2,292,525,089	
Capital Improvement Spend							\$ 238,626,599	
Energy Sales kWh	685,032,163	578,202,117	653,658,686	7,264,652,274	6,741,835,327	6,806,302,180	7,910,451,206	6.73%
Energy Purchases kWh	724,102,699	615,157,094	695,381,581	7,589,907,336	7,172,657,146	7,240,747,000	8,415,380,400	4.82%
Active Accounts				437,201	441,334	421,011	446,678	3.85%

Cost of Service (in millions)

YTD Actuals vs Budget through October 2025



EBIDA(X) Year to Date (in millions)



4. Financial Report

CIP Spend

Construction Category & Description	Non MultiYear YTD Actuals	Brd Appr MultiYear YTD Actuals	Total YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
Distribution						
200 Tie Lines (new construction between existing lines)	7,000,154	82,334	7,082,488	12,839,067	5,756,579	14,793,728
300 Conversions or Line Changes	17,281,119	8,367,340	25,648,458	21,276,039	(4,372,419)	25,001,608
600 Miscellaneous Distribution Equipment	42,048,936	-	42,048,936	45,082,732	3,033,796	54,370,706
700 Other Distribution Items	903,171	-	903,171	326,073	(577,098)	391,422
Distribution Total	\$ 67,233,380	\$ 8,449,674	\$ 75,683,054	\$ 79,523,911	\$ 3,840,857	\$ 94,557,465
Substation						
400 New Substations, Switching Stations and Meter Points	6,729,776	5,343,597	12,073,373	16,228,326	4,154,953	20,969,733
500 Substations, Switching Stations and Meter Point changes	7,691,684	26,726,714	34,418,398	36,390,848	1,972,450	42,471,140
Substation Total	\$ 14,421,460	\$ 32,070,312	\$ 46,491,772	\$ 52,619,174	\$ 6,127,403	\$ 63,440,873
Transmission						
800 New Transmission Lines	213,207	13,830	227,037	294,687	67,650	1,125,657
1000 Line and Station Changes	3,259,020	26,864,830	30,123,850	36,033,094	5,909,244	49,195,185
Transmission Total	\$ 3,472,227	\$ 26,878,660	\$ 30,350,887	\$ 36,327,781	\$ 5,976,894	\$ 50,320,843
General Plant						
2000 Facilities	5,944,565	6,793,875	12,738,440	15,871,113	3,132,673	17,789,898
3000 Information Technology	1,454,381	-	1,454,381	6,063,728	4,609,346	7,017,520
4000 Tools & Equipment	507,381	-	507,381	416,667	(90,715)	500,000
5000 Vehicles	5,241,227	-	5,241,227	4,166,667	(1,074,560)	5,000,000
Total General Plant	\$ 13,147,554	\$ 6,793,875	\$ 19,941,429	\$ 26,518,174	\$ 6,576,745	\$ 30,307,418
Accrued WIP & Prepaid Aid	\$ (11,884,027)	\$ -	\$ (11,884,027)	\$ -	\$ 11,884,027	\$ -
Total Capital Improvement Plan Spend	\$ 86,390,595	\$ 74,192,521	\$ 160,583,115	\$ 194,989,040	\$ 34,405,925	\$ 238,626,599



myPEC.com



File #: 2025-326, **Version:** 1

Member Comments

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

All Pedernales Electric Cooperative, Inc. ("Cooperative" or "PEC") Members have the right to attend any meetings called by the Board of Directors as defined in the Cooperative's Articles of Incorporation, and members may speak for up to 3 minutes or as otherwise directed by the Board.

Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx> unless otherwise noted.

Board meeting dates, agendas, and supporting materials are available online <https://pec.legistar.com/Calendar.aspx>.

Members also may provide input by using the following methods. Comments are provided to all board directors.

- Members may submit comments and requests to the board by email or U.S. mail.
- Contact a member of PEC's Board of Directors at <https://www.mypec.com/board-of-directors>

Articles of Incorporation, Article IX, Section 3, Member Bill of Rights - Open Meetings:

A Member has the right to attend every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions as allowed by policy or law. All meetings shall be called with proper notice, and any final action, decision, or vote on a matter shall be made in an open meeting.

Articles of Incorporation, Article IX, Section 5, Member Bill of Rights - Right to Speak:

A Member has the right to speak at every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions, on any PEC matter at a time designated by the Board.

Members' attendance and their right to speak at all meetings called by the Board of Directors is further outlined in the Decorum Policy.

Decorum Policy, Purpose:

As a democratically-controlled and Member-owned Cooperative, Member participation in Cooperative affairs is valued and respected and individuals should be allowed to state opinions. Meetings or functions of the Cooperative and any business interactions with the Cooperative, whether conducted on or off premises shall be conducted in a professional and courteous manner.



DECORUM POLICY

Effective Date: February 21, 2025

1. PURPOSE

As a democratically controlled and Member-owned Cooperative, Member participation in Pedernales Electric Cooperative, Inc. ("Cooperative" or "PEC") affairs is valued and respected, and individuals should be allowed to state opinions. Meetings or functions of the Cooperative and any business interactions with the Cooperative, whether conducted on or off PEC premises or any PEC platform, shall be conducted in a professional and courteous manner.

2. SCOPE

This Policy applies to all Participants at meetings of PEC Board of Directors ("Board" or "Directors") and any other business meeting or function of the Cooperative, and any business interactions with the Cooperative, whether on or off PEC premises or any PEC platform.

3. POLICY AND IMPLEMENTATION

3.1. PEC Business Meetings, Functions, or Business Interactions with the Cooperative

- 3.1.1. Participants shall maintain an environment free of abusive, slanderous, or bullying behavior. To protect the security and safety of persons attending meetings or functions or with respect to any business interactions with the Cooperative, all Participants shall respect an individual's physical space and refrain from any form of physical intimidation or abuse. Any behavior demonstrating or threatening violence, personal attacks, or physical abuse will not be tolerated.
- 3.1.2. Participants may not display placards, bumper stickers, signs, or other campaigning, or political advocacy materials within the premises of a PEC meeting or function, other than those materials displayed on the individual Participants' body or clothing. Campaigning and electioneering for PEC elections is governed by the Cooperative's Election Policy and Procedures.
- 3.1.3. Participants shall refrain from disruptive or distracting behavior or from harassing or similar behavior. Personal or character attacks, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive or distracting behavior.
- 3.1.4. Directors and PEC Employees shall behave in an orderly fashion and preserve the decorum of any business meeting or function conducted on or off PEC premises or with respect to any business interactions with or on behalf of the Cooperative.

- 3.2. **Board Meetings** PEC Board meetings are conducted in accordance with the [Board Meetings Policy](#), the latest edition of Robert's Rules of Order Newly Revised, as practicable, and "Board and Committees – 'Procedure in Small Boards'" included therein.



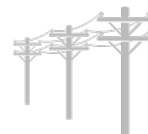
- 3.2.1. All Participants wishing to address the Board during the designated portion of a Board meeting shall sign a registry identifying themselves prior to speaking and shall open their remarks by stating their name and whether they are a Cooperative Member. Time allotted by the Board for each speaker cannot be shared or allotted with other speakers. The allotted time shall include and commence from the beginning of the speaker's remarks and include any time that passes during questioning or colloquy between the speaker and the Board. Additional time may be granted to a person by the Presiding Board Officer, or upon a majority vote of the Board.
- 3.2.2. When any Participant wishes to provide written or demonstrative materials to the Board or others, such Participant must, prior to the meeting's start, provide the information to the Board Secretary or their designee for distribution.
- 3.2.3. Participants shall refrain from disruptive or distracting behavior or from harassing or similar behavior. Personal or character attacks, speaking out of turn, approaching or standing at the Board meeting dais or areas designated for PEC employees without the permission of the Presiding Board Officer, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive or distracting behavior.
- 3.2.4. The Presiding Board Officer shall maintain order and preserve the decorum of Board meetings as provided in this Policy. Each Board Director shall cooperate with the Presiding Board Officer in preserving order and decorum, and no Participant shall, by conversation or otherwise, delay or interrupt the proceedings of the Board, nor disturb any person while speaking.

4. DEFINITIONS

- 4.1. **Participants** – Collectively includes Cooperative Board Directors, employees, Members, or any other persons in attendance at PEC Board meetings, other business meetings, functions, online interactions, or other discussions with respect to any business interactions with the Cooperative.

5. POLICY ENFORCEMENT

- 5.1. When a Participant's behavior violates this Policy, is severe, or threatens physical safety or property, the Presiding Board Officer, Chief Executive Officer, or designated Cooperative employee or agent may require the Participant to leave the PEC premises; to leave any PEC Board meeting, any other business meeting or function; or to discontinue any discussions regarding Cooperative business.
- 5.2. Upon repeated or severe violation of this Policy, the Presiding Board Officer, Chief Executive Officer, or designated Cooperative employee or agent, may prohibit a Participant from coming onto PEC premises, or from attendance at future PEC Board meetings, any other business meetings, functions, or discussions, or from oral discussions regarding Cooperative business. The duration of the prohibition shall be based upon the severity and nature of the violation and to be determined in the sole discretion of the Cooperative or its designee.
- 5.3. The Cooperative reserves the right to block, delete, or edit posts on its social media platforms where such posts are determined by PEC to be inappropriate, unprofessional, offensive, or otherwise in violation of PEC's policies.

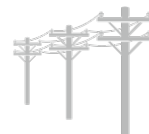


6. REFERENCES AND RELATED DOCUMENTS

Board Meetings Policy

Robert's Rules of Order Newly Revised (Latest edition, "Boards and Committees – Procedure in Small Boards")

Date adopted:	March 15, 2010
Last reviewed:	February 21, 2025
Review frequency:	Every Three Years
Amendment dates:	September 21, 2015, October 16, 2020; February 21, 2025
Effective date:	February 21, 2025
Approver:	Board of Directors
Applies to:	All Participants at meetings of the Board of Directors, any other business meeting or function of the Cooperative or with respect to any business interactions with the Cooperative, whether on or off PEC premises or any PEC platform.
Administrator:	Board of Directors and Chief Executive Officer
Superseding effect:	This Policy supersedes all previous policies and memoranda concerning the subject matter. Only the Approver may authorize exceptions to this Policy.





File #: 2025-327, **Version:** 1

Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko

Submitted By: Andrew Murosko

Department: Financial Services

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

Pursuant to Pedernales Electric Cooperative, Inc. (PEC or the Cooperative) Budget Policy, the Cooperative's Finance Department, in consultation with the Cooperative's Executive Management, is required to prepare a budget for the Board's review and consideration on an annual basis. The authority to approve the Cooperative's operational budget and capital improvement plan is reserved to the Board under the Cooperative's Board Authority and Responsibilities Policy.

PEC Executive Management presented the Board with the proposed budget for 2026, including information to support the levels of operating and capital expenses that will allow PEC to fulfill its mission of providing safe, reliable, and low-cost energy to members.

The proposed operating budget includes amounts reflecting contributions and subsequent allocations to the Cooperative's Community Support Programs received from the Cooperative's Power of Change Round-Up. In addition to the programs authorized in the PEC Community Support and Power of Change Policy, PEC also anticipates using the Power of Change Round-Up funds for \$102,000 in "Special Requests for Community Support" as provided in the Policy including for the Member Assistance Program, Youth Tour, Youth Education Events, and Teacher Education Support.

Consistent with its authority under Article VIII of the Cooperative's Articles of Incorporation, the Board of Directors has reviewed the 2026 Operating and Capital Improvement Budget.

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that based on the information presented by Executive Management regarding the PEC's 2026 Operating and Capital Improvement Plan Budget, including amounts budgeted for the Power of Change Round-Up funds allocated to Special Requests for Community Support, as presented this day as described herein and reflected on Exhibit A attached hereto; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take such actions as needed to implement this resolution.



2026 Operating and Capital Budget

Andy Murosko | FP&A Manager

Janelle Smith | Director, Finance

Financial Projections

Financial Projections	Forecast 2025	Budget 2026
Sale of Electricity	946,837,465	1,037,372,096
Other Revenues	58,023,066	67,169,971
Total Revenues	1,004,860,531	1,104,542,066
Purchased Power	462,221,155	530,019,409
ERCOT Transmission Access Charges	137,546,370	150,840,598
Gross Margin	405,093,005	423,682,060
Operating Expenses ex. Depreciation	193,890,888	218,995,290
Depreciation	81,060,607	85,396,529
Interest Expense	54,222,950	58,430,758
Other Income and Interest Expenses	3,651,236	4,982,148
Net Margins	79,569,797	65,841,632
EBIDA (X)	255,602,019	208,206,970
Capital Improvement Spend	216,034,290	260,319,172
Energy Sales kWh	8,378,555,937	8,292,263,992
Energy Purchases kWh	8,761,036,391	8,728,727,464
Year-End Account Count	442,476	461,238
Account Growth	17,367	18,762

Operating Expense (OPEX) Budget

Activity Group Expense	Forecast	Budget
	2025	2026
Payroll and Benefits	99.8	112.5
Outside Services	51.3	56.0
Goods & Materials	12.7	17.1
Utilities	5.5	6.9
Misc / Other Expense	6.5	7.9
Staff - Travel and Misc	2.5	3.1
Transportation	2.6	2.7
Directors Expense	0.3	0.3
Member Events	0.1	0.1
Taxes	12.6	12.3
Total	193.9	219.0

Capital Improvement Plan (CIP) Budget

Spend by RUS Category (in \$ millions)	Forecast 2025	Budget 2026
Distribution Line Extensions	-	-
Distribution Lines New	11.5	18.6
Distribution Lines Change	30.9	42.0
Substations New	18.2	30.9
Substations Change	41.4	34.9
Distribution Misc Equipment	48.9	46.9
Other Distribution Items	0.9	0.5
Transmission Lines New	0.9	4.4
Transmission Lines Change	37.2	48.9
Facilities	15.1	18.1
Information Technology	1.4	6.8
Tools & Small Equipment	0.5	0.6
Vehicles & Power Operated Equipment	9.1	7.7
Total	\$216.0	\$260.3

- Approval of CIP spend includes individual multi-year project budgets through 2030 as presented in Executive Session

Community Giving Program

Initiative	Forecast 2025	Budget 2026	Funding Source
United Charities Corporate Match	100,000	100,000	Power of Change
Community Grants Program	40,000	40,000	Power of Change
Educational Support Program	24,000	24,000	Power of Change
Community Outreach Programs	100,046	102,000	Power of Change
Scholarship Program	100,000	100,000	Unclaimed Property
Total	364,046	366,000	

- Community Outreach budget for 2026: **\$102,000**
 - Youth Tour: \$35,000
 - Youth Education Events: \$30,000
 - Teacher Education Support: \$10,000
 - Member Assistance Program: \$27,000



PEDERNALES ELECTRIC COOPERATIVE



File #: 2025-329, Version: 1

Resolution - Approval of Rate Changes - R Kruger/W Symank

Submitted By: Randy Kruger

Department: Finance

Financial Impact and Cost/Benefit Considerations: Financial impact of the proposed rate changes is as described herein.

1. Base Power Charges

• Flat Base Power Charge

The Tariff and Business Rules (Tariff) of the Pedernales Electric Cooperative, Inc. (PEC or Cooperative) currently include a Flat Base Power Charge which recovers the costs to purchase power to serve the membership, including costs incurred in connection with the development and management of the Cooperative's power supply.

The level of costs recovered through the Flat Base Power Charge is largely driven by the energy and ancillary service costs in the Electric Reliability Council of Texas (ERCOT) market as well as the performance of the generation portfolio of the Lower Colorado River Authority, the Cooperative's primary power supplier. The Cooperative's forecast is showing an increase in its purchased power costs, it recommends an increase of \$0.004000/kWh to the amount of the Flat Base Power Charge to ensure adequate cost recovery.

Charges	Current Amount	Proposed Amount
Flat Base Power Charge	\$ 0.061900	\$ 0.065900

The increase of revenue from the recommended adjustment to the Flat Base Power Charge is forecast to be approximately \$9.4M in 2026. Expenditure of staff time is not anticipated to be impacted.

• Time of Use Base Power Charge

Additionally, changes to the current TOU Base Power Charge and TOU periods are necessary to more accurately reflect expected pricing patterns in the ERCOT wholesale market for certain seasons and time periods. The changes are expected to be revenue neutral. Expenditure of staff time is not anticipated to be impacted.

Current Time-of-Use Base Power Charge

Season	Time of Use Period		Current Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am; 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm; 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am; 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am; 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm; 8:01 pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm; 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

Proposed Time-of-Use Base Power Charge

Season	Time of Use Period		Proposed Charge per kWh
Summer (Jun-Sep.)	Off-Peak	12:01AM - 2:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	2:01PM - 4:00PM; 8:01PM - 9:00PM	\$0.093169
	Peak	4:01PM - 8:00PM	\$0.161843
Shoulder (All Other Mos.)	Off-Peak	12:01AM - 5:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	5:01PM - 9:00PM	\$0.086442
Winter (Dec.-Feb.)	Off-Peak	12:01AM - 5:00AM; 9:01AM - 5:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	5:01AM - 9:00AM; 5:01PM - 9:00PM	\$0.086442

These adjustments to the Flat Base Power Charge and the Time-Of-Use Base Power Charge will go into effect on March 1, 2026.

2. Sustainable Power Credit

As a component of the Interconnect Rate, the Sustainable Power Credit is designed to compensate a Member for Received Energy (as defined in the Tariff). The Sustainable Power Credit is updated annually to ensure that this credit compensates Members with an active Interconnect Agreement who are not on the Interconnect Wholesale Energy Rate, for Received Energy, at a rate that closely aligns with the benefit to the Cooperative.

To align with the benefits received by the Cooperative, the Sustainable Power Credit will decrease from \$0.082666 to \$0.071921 per kWh. This credit will be applied toward Flat Base Power Charges, and any unused credit will expire at the end of each calendar year.

Expenditure of Cooperative funds is not anticipated to be impacted by the decrease to the Sustainable Power Credit; expenditure of staff time is not anticipated to be impacted.

This adjustment to the Sustainable Power Credit will go into effect on March 1, 2026.

3. Time-of-Use Base Power Credit

This new credit will apply to Members with an active Interconnection Agreement who are not on the Interconnect Wholesale Energy Rate, and who enroll in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

This credit will allow Members with an interconnection agreement to earn a credit for surplus energy generated by a distributed generation (DG) system and received by the Cooperative's Delivery System (as defined in the Tariff) during a billing cycle at a rate that varies based on the time of day and season during which energy is produced. Members must make a twelve (12) month commitment to participate in the TOU rate to receive this credit. If a member opts out of the TOU rate option, the TOU rate and this credit will not be available to the Member for the following twelve (12) months.

Proposed Time-of-Use Base Power Credit:

Season	Time of Use Period		Proposed Charge per kWh
Summer (Jun-Sep.)	Off-Peak	12:01AM - 2:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	2:01PM - 4:00PM; 8:01PM - 9:00PM	\$0.093169
	Peak	4:01PM - 8:00PM	\$0.161843
Shoulder (All Other Mos.)	Off-Peak	12:01AM - 5:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	5:01PM - 9:00PM	\$0.086442
Winter (Dec.-Feb.)	Off-Peak	12:01AM - 5:00AM; 9:01AM - 5:00PM; 9:01PM - 12:00AM	\$0.043481
	Mid-Peak	5:01AM - 9:00AM; 5:01PM - 9:00PM	\$0.086442

This credit will be applied toward TOU Base Power Charges and is expected to be revenue neutral. Expenditure of staff time is not anticipated to be impacted.

The Time-of-Use Base Power Credit will go into effect March 1, 2026.

4. Peak Capacity Charge

The Peak Capacity Charge will replace the current Peak Demand Charge. The purpose of this charge is to recover the cost associated with the maintenance and operations of PEC's delivery system and other related costs. PEC's Tariff currently defines a Peak Demand Charge which measures peak demand on an hourly interval basis during the Peak and Super Peak time periods of the current TOU Base Power Charge pricing schedule. The current TOU Base Power Charge pricing schedule is changing, and the Peak and Super Peak periods will no longer exist. In addition, certain Members have installed DG systems that produce more power than the Members consume onsite. These Members are currently being charged only for the peak demand of power consumed, but PEC must design its system to receive the excess power produced by the Member's DG system. Hence, PEC must adjust the charge to reflect Members' actual use of its system capacity, which is the greater of either peak power produced or consumed.

The Peak Capacity Charge, defined as the maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. The Peak Capacity Charge will be applicable according to the Member's rate schedule and shall replace current use of the Peak Demand Charge. This adjustment will address potential over/under recovery between member groups. Expenditure of staff time is not anticipated to be impacted.

The Peak Capacity Charge will go into effect March 1, 2026.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE the rates and effective dates as described herein are approved with such changes, if any, as were discussed and approved by the Board on this day; and

BE IT FURTHER RESOLVED that the Cooperative is directed to incorporate such rate changes into its Tariff and Business Rules as of the effective date described herein; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



2026 Rate Plan

Randy Kruger | Chief Financial Officer

Rob Strobel | Director of Power Supply and Delivery

Wes Symank | Rates Manager

Background

- PEC is committed to providing low cost, reliable, and safe energy for our Members.
- PEC sets rates in accordance with its rate policy
- In accordance with PEC's rate policy, rate changes are presented to the Board annually in a Rate Plan, consistent and in alignment with the annual budget cycle.
- Today's presentation will summarize recommendations for the 2026 Rate Plan.

2026 Rate Updates for Consideration

Rate Items

Rates Recommendations

Next Steps

Annually Adjusted Rates

Base Power Charge,
Sustainable Power Credit

Adjust Base Power Charge and Sustainable
Power Credit, effective March 1st 2026

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

Rate Evaluation Items (Continued from Last Year's Rate Plan)

Under-recovery from large power
with oversized DG

Peak Demand Charge → Peak Capacity Charge
"Maximum of Peak Demand or Peak
Delivered Energy"

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

TOU Schedule and Rates,
TOU Residential Interconnect

Replace existing TOU rate schedules and
adjust Tariff, enabling an alternative to the
Sustainable Power Credit

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

Annually Adjusted Rates

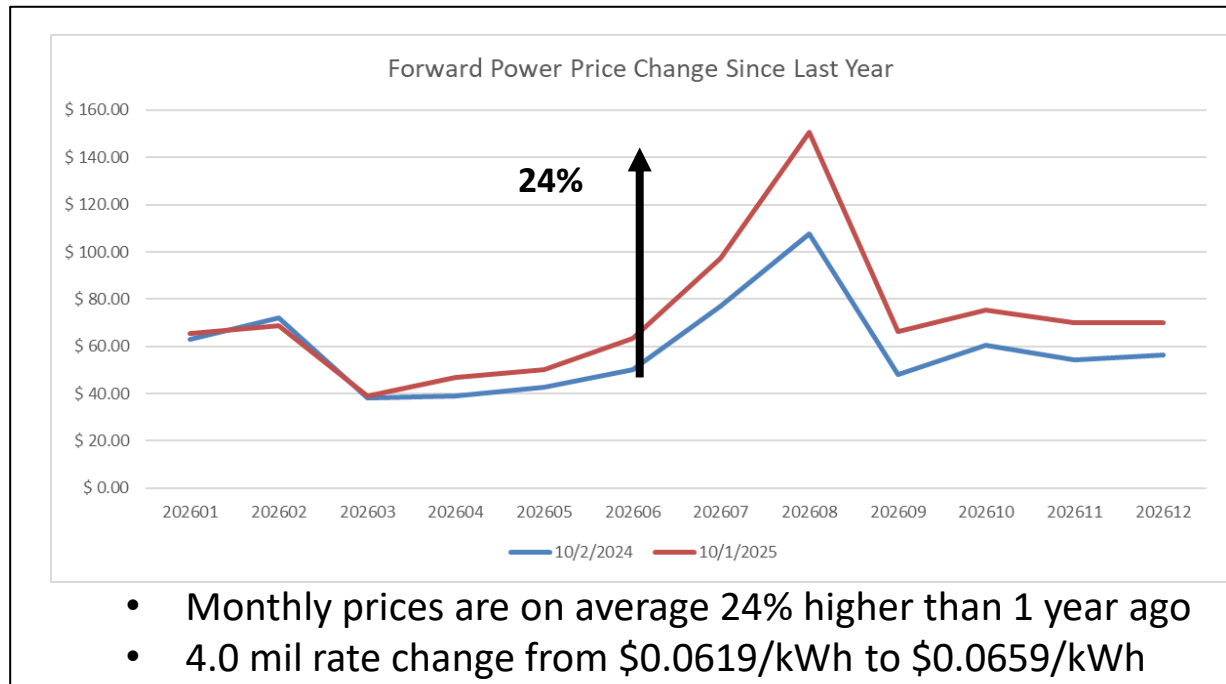
Base Power Charge

Under PEC's tariff, the base power cost is determined by formula.

- The base power cost is a function of budgeted power costs for the next year (plus or minus adjustments to recover or return variances between prior year budgeted and collected power costs).
- The cost is converted to an hourly charge by dividing by budgeted volumes.

(budgeted power costs ± previous under or over recoveries) / budgeted volumes = new rate

Monthly Power Costs 2026



Sustainable Power Credit Adjustment

- Sustainable Power Credit adjusts annually and is calculated from the three-year average avoided costs of energy, ancillary services, and transmission.
- Members with an approved interconnection agreement for distributed generation (DG) less than 50 kW receive the credit for surplus generation delivered to PEC's distribution system.

Item	2021	2022	2023	2024	3-Year Average 2021-2023	3-Year Average 2022-2024
Avoided Energy Costs	\$ 68.85	\$ 129.41	\$ 97.66	\$ 43.00	\$ 98.64	\$ 90.02
Avoided Ancillary Services Costs	14.51	5.51	6.30	1.11	\$ 8.77	\$ 4.31
Avoided Transmission Costs	23.08	21.35	21.36	11.88	\$ 21.93	\$ 18.20
Avoided Capacity or Demand Costs	-	-	-	-	-	-
Avoided Distribution Costs	-	-	-	-	-	-
Avoided Regulatory Costs	-	-	-	-	-	-
Value of Distributed Generation	\$ 106.44	\$ 156.27	\$ 125.32	\$ 56.00	\$ 129.34	\$ 112.53
Sustainable Power Credit (\$/kWh)					\$ 0.082666	\$ 0.071921

Recommend decreasing the credit from \$0.082666 to \$0.071921 per kWh based on three-year average

Rate Evaluation Items

Peak Capacity Charge

Background

- Certain Large Power members which have oversized solar systems are not being allocated their full portion of cost for use of the distribution system because the peak received energy exceeds peak delivered energy.
- Recommend changing the tariff for the Peak Demand Charge, renaming this the Peak Capacity Charge, which is the greater of either energy delivered, or energy received, regardless of time-of-use periods.
- With this adjustment, PEC will recover more than \$50,000 per year in aggregate rate recovery shortfall based on existing installed wholesale interconnections.

Recommendation

- It is proposed to implement a Peak Capacity Charge, replacing the current Peak Demand Charge.

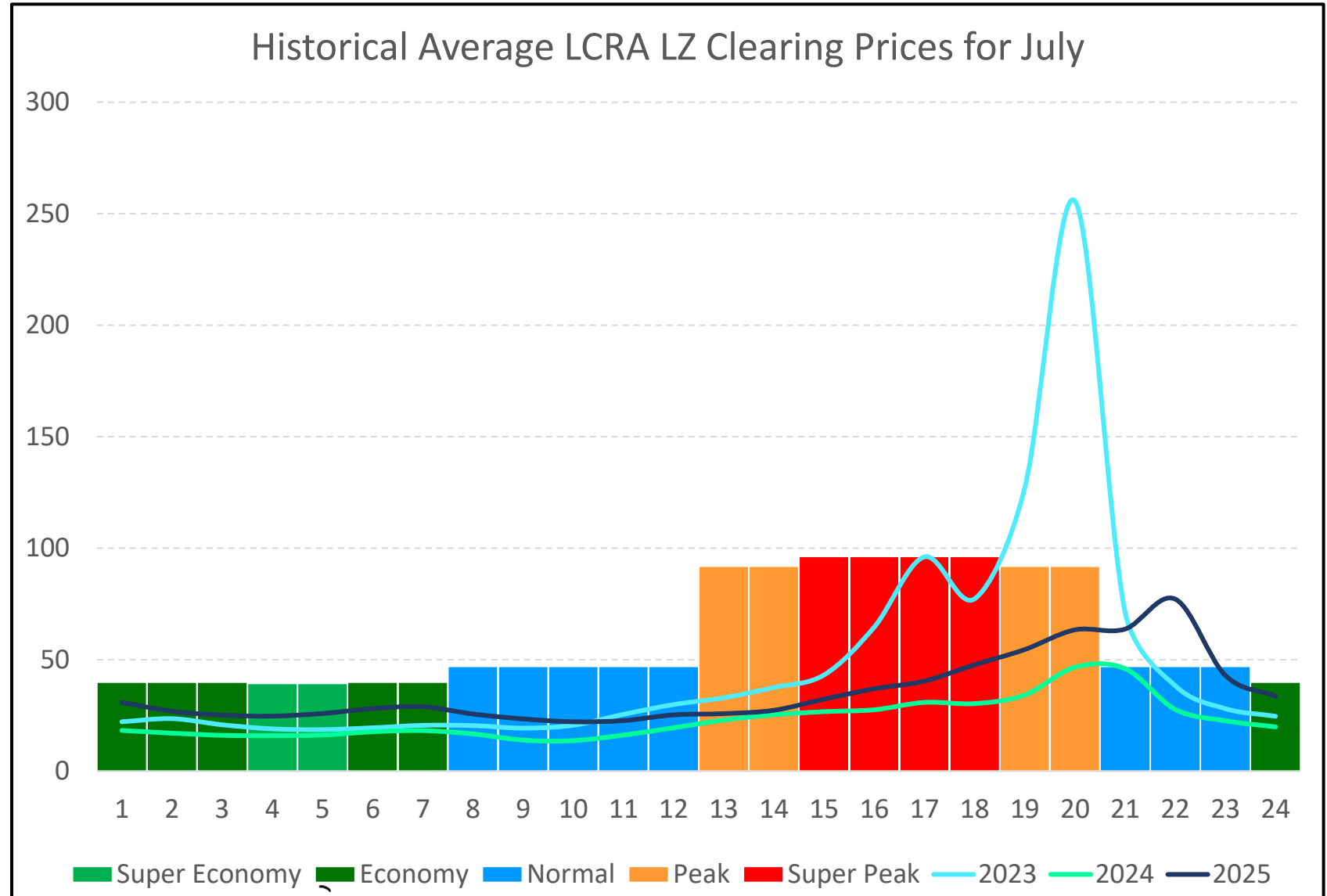
Current TOU Schedule No Longer Matches Market Pricing

Divergence between PEC's TOU price schedule has emerged over time.

- Market pricing has shifted much later in the day.
- Scarcity no longer aligns with periods of highest demand.

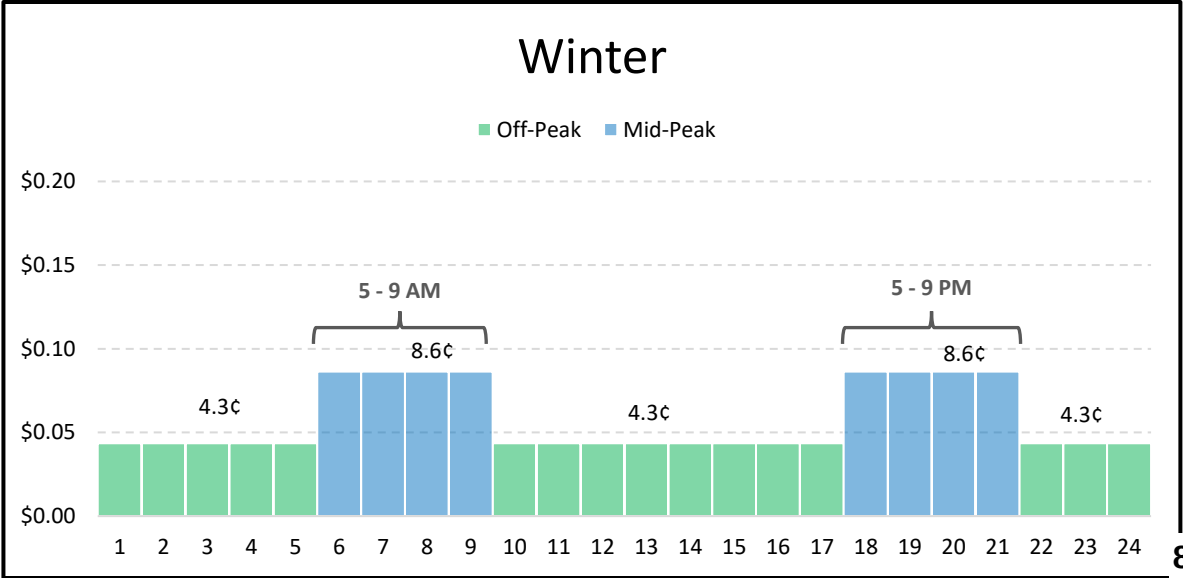
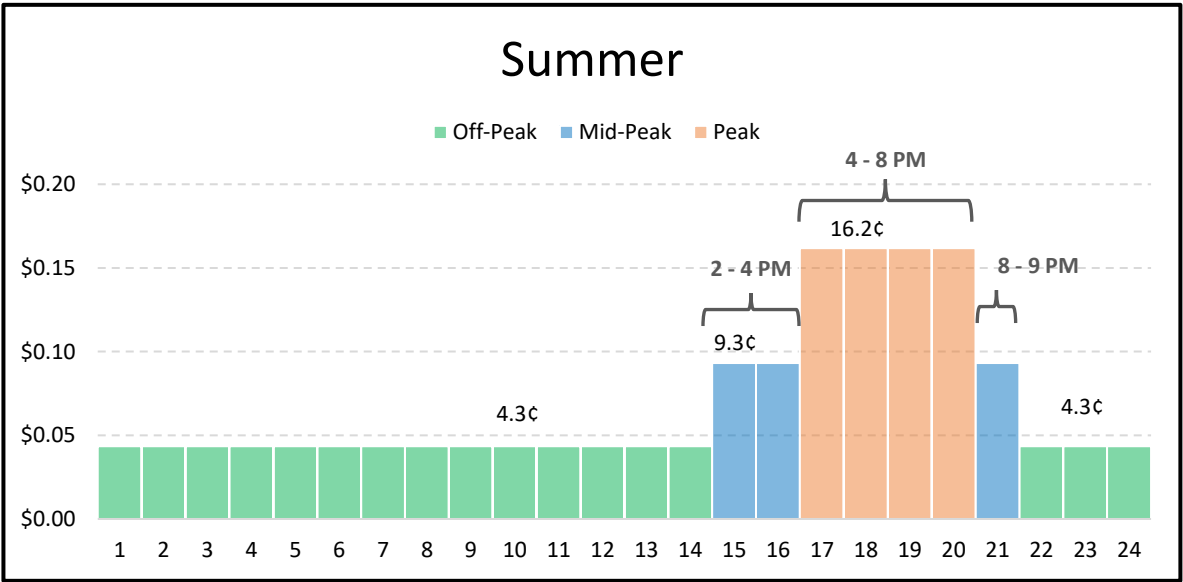
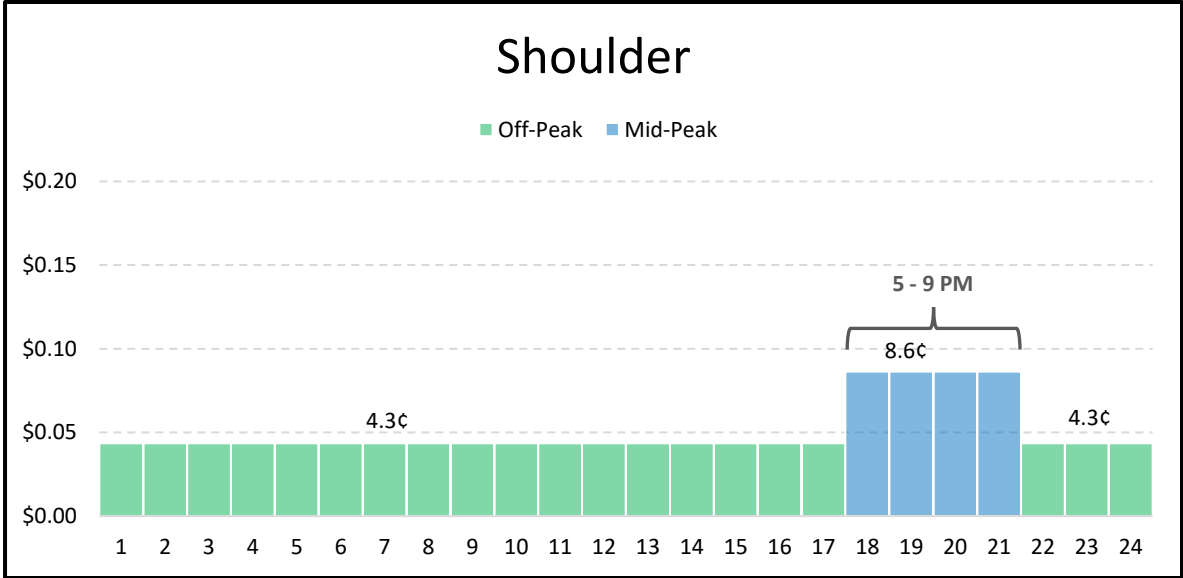
Benchmarking of other utilities highlights three main differences:

1. Others utilize fewer price buckets (typically two: Peak/Off-Peak)
2. Peak summer hours are generally spanning 5-9 PM.
3. Peak prices are much higher than PEC's current schedule—typically ranging from the low teens to over 30¢.



Proposed TOU Rate Build Up

- Summertime pricing schedules incorporate both Peak, and Mid-Peak pricing.
- Shoulder and Winter months would utilize Off-Peak pricing, along with Mid-Peak pricing.



Time-of-Use Base Power Charge

Current

Season	Time of Use Period		Current Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 AM – 4:00 AM	\$0.044895
	Economy	11:01 PM – 2:00 AM 4:01 AM – 5:00 AM	\$0.046671
	Normal	8:01 AM – 4:00 PM 7:01 PM – 11:00 PM	\$0.052527
	Peak	5:01 AM – 8:00 AM 4:01 PM – 7:00 PM	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 AM – 5:00 AM	\$0.038387
	Economy	11:01 PM – 3:00 AM 5:01 AM – 7:00 AM	\$0.039905
	Normal	7:01 AM – 12:00 PM 8:01 PM – 11:00 PM	\$0.047026
	Peak	12:01 PM – 2:00 PM 6:01 PM – 8:00 PM	\$0.091961
	Super Peak	2:01 PM – 6:00 PM	\$0.096305

Proposed

Season	Time of Use Period		Proposed Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	\$0.093169
	Peak	4:01 PM - 8:00 PM	\$0.161843
Shoulder (All Other Mo's.)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	5:01 PM - 9:00 PM	\$0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	\$0.086442

Time-of-Use Interconnect Rate

Background

- Technological advances have introduced new demand-side resources and non-weather-sensitive demand to the residential and small commercial segments. We now have various examples of demand that can be time shifted.
 - Battery energy storage systems
 - Electric vehicle charging
 - Smart thermostats and other home energy management technologies
- As these demand-side resources have become more predominant, new rate offerings are necessary to enable member participation. With the Time-of-Use (TOU) Interconnect Rate, we aim to provide an accurate price signal that our members can respond to.

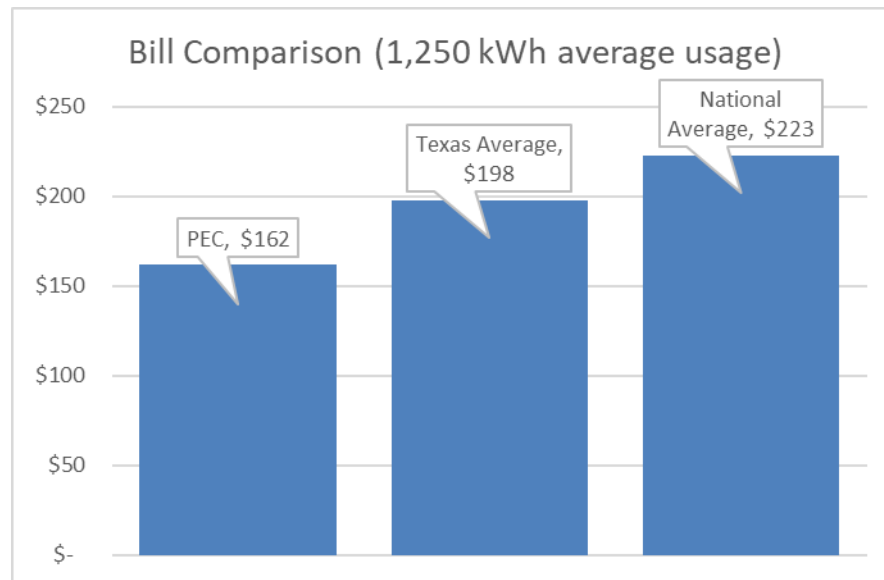
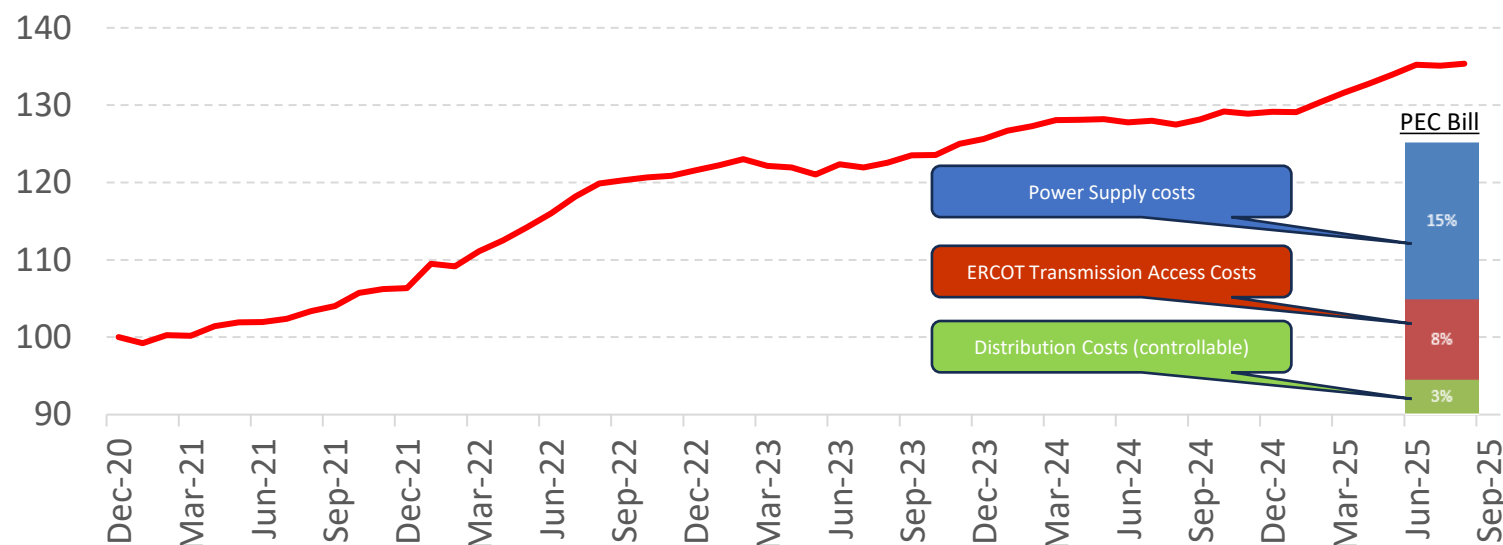
Recommendation

- Make the TOU rate available to members with distributed generation (TOU Interconnect Rate).
 - Distributed generation produced by members on the TOU Interconnect Rate will be credited at the same rate as for energy consumed.
 - Credits offset the cost of energy consumed on the TOU Base Power Charge.
 - Excess credits will roll over from month to month through the end of each calendar year.
 - Members with distributed generation will have the option to choose the TOU rate or the Sustainable Power Credit

Summary Impacts of Proposed Rate Changes

Electricity Bill Trends

CPI – Electricity in U.S. City Average (Index YE 2020 = 100), Monthly, Seasonally Adjusted



- Electricity CPI has been on a constant upward trajectory nationally since 2021, growing 35%
- Over the same period, the component of PEC's bill designed to recover distribution costs only increased by 3%. This mitigated larger increases to less controllable power and transmission costs and kept the growth in PEC's overall bill to 26%
- PEC Rates are competitive nationally, in Texas and among surrounding utilities where PEC is in the lowest quartile

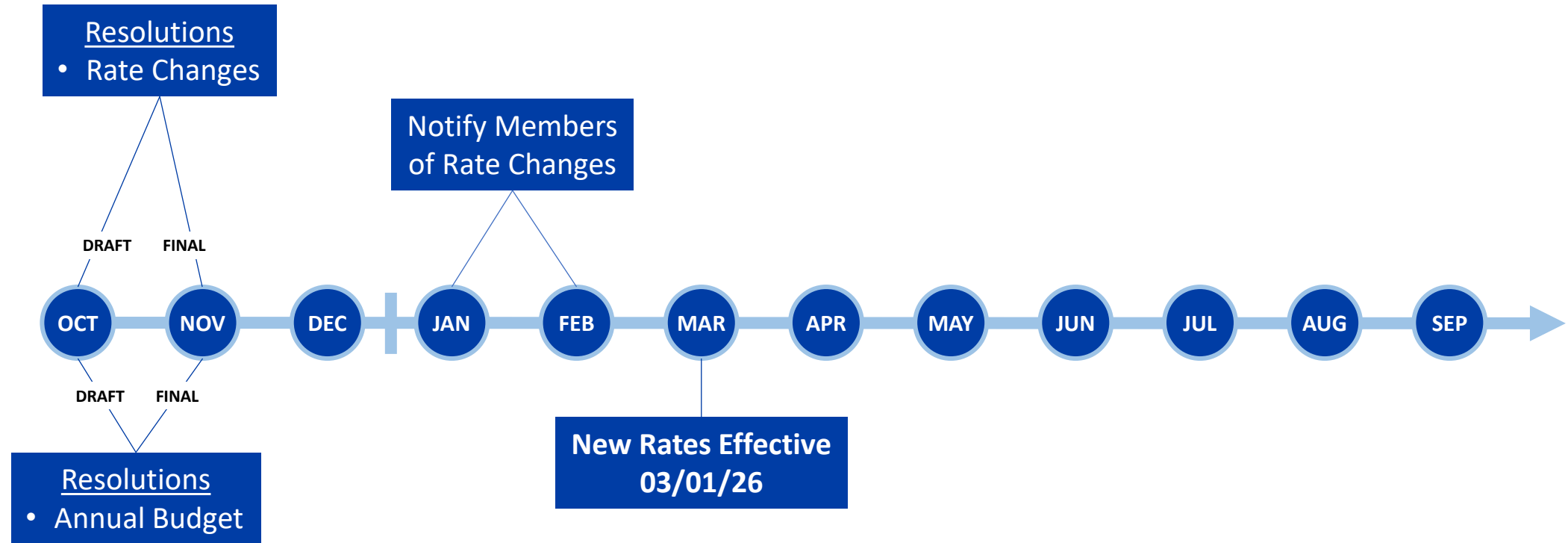
Bill Impact of Base Rate Change

Charges	Current	Proposed	Difference	Monthly Bill Impact**
Base Power Charge	\$0.061900	\$0.065900	\$0.004000	\$5.00

- Increase of \$5.00/month, or 3.2% of a typical residential member's monthly bill.

Prospective Timelines

Timeline for Resolutions



Helpful Links and Contact Information

- Rate Policy: <https://mypec.com/document-center/>
- All rate related questions - Rateinquiry@peci.com



PEDERNALES ELECTRIC COOPERATIVE



File #: 2025-330, **Version:** 1

Resolution - Approval to Amend Tariff and Business Rules - C Powell

Submitted By: Christian Powell/Andrea Stover

Department: Compliance and Regulatory/Legal

Financial Impact and Cost/Benefit Considerations: Expenditure of Cooperative funds is not anticipated to be impacted; expenditures of staff time not anticipated to be impacted.

Pursuant to Texas Utilities Code Section 41.055, the Board of Directors of Pedernales Electric Cooperative, Inc. (the "Cooperative") "has exclusive jurisdiction to: (1) set all terms of access, conditions, and rates applicable to services provided by the electric cooperative, . . . , including nondiscriminatory and comparable rates for distribution . . . (7) establish and enforce service quality standards, reliability standards, and consumer safeguards designed to protect retail electric customers . . . ; and (12) make any other decisions affecting the electric cooperative's method of conducting business that are not inconsistent with the provisions of [Chapter 41 of the Texas Utilities Code.]"

The Cooperative has established a Tariff and Business Rules Management Procedure to manage the review of, and amendments to, PEC's Tariff and Business Rules. The Tariff and Business Rules consists of both the rate structures and rate schedules for Members governed generally by PEC's Rate Policy and associated rate plans, as well as the business rules and procedures for establishing service, disconnecting of service, and other operations of the Cooperative.

The Cooperative officially adopted the Tariff in 2009 and then consolidated the Tariff with the Business Rules in December 2016 (collectively, the "Tariff and Business Rules"). Numerous modifications and amendments have been adopted to various sections of the Tariff and Business Rules over the years. Most recently a restructure of the Tariff and Business Rules was approved in February 2020.

Since that period, certain business processes and practices have been updated. As a result, the following changes to the Tariff and Business Rules, among others, are proposed. These changes include both substantive and non-substantive changes. The Tariff and Business Rules is organized into the following components:

Section 100: Definitions

Section 200: Description of the Cooperative's Service Area

Section 300: General Service Rules and Regulations

Section 400: Line Extension Policy

Section 500: Rates

Section 600: Interconnection Policy

The Cooperative asks the Board to consider these amendments which aim to address business and policy issues and conform to the Member's interaction with the Cooperative.

All/ General		• Changed Line Extension to Facilities Extensions throughout • Changed Service to electric service throughout • Changed electric distribution system to Delivery System throughout
Section 100	Definitions	• Updated Applicant to reflect interconnection applications • Updated Capacity Demand from power consumed to power delivered or received • Updated Encroachment to include situations encountered such as landscaping and structures • Updated Interconnection to include all interconnections, not just distributed generation • Added Landlord to accompany existing Landlord Provision • Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	• No changes proposed
Section 300	General Service Rules and Regulations	• Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records • Added CEO designee to waivers for credit and deposit • Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service • Updated language for treatment of Landlords and Landlord Provision for service to rental locations • Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect • Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities • Updated disconnect without notice to include imminent threat to persons or property • Updated liability indemnification language to specify disconnection • Added language for assessment of a non-compliant payment processing fee • Changed settlement of final bill for nonpayment from seven business days to three business days • Added language to require Primary Level Service for all non-standard voltage service requests • Added language to metering standards and requirement for PEC approval of meter locations • Updated advanced metering opt-out to clarify removal for non-payment and close future participation • Added language for refusal of access for meter exchange • Updated meter tampering language to clarify tampering can occur without theft of electric service • Added easement amendment fee to cover processing costs for easement amendment applications • Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation
Section 400	Line Extension Policy	• Changed Line Extension to Facilities Extensions • Added language to require interconnection and electric vehicle site plans for applications • Added application and study fee language for all required non-residential services studies • Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include pre-construction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW • Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility • Updated underground service to require PEC approval of location of facilities and easements • Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service

Section 500	Rates	• Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received • Updated time-of-use base power charges conditions to clarify opt-out timing • Updated sustainable power credit applicability to expire all credits at the end of each calendar year • Added Time-Of-Use Base Power Credit section • Added Non-Standard Capacity Charge section • Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals • Updated interconnect rates applicability to require interconnect agreement with Landlord and add aggregated Distributed Generation (DG) • Added Residential, Farm and Ranch Service, Interconnect TOU Rate section • Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section • Added Small Power Service, Interconnect TOU Rate section • <u>Fee Schedule Revisions</u> • Added GIS Mapping Records Fee - \$250.00 • Added Non-Compliant Payment Processing Fee - \$35.00 per account • Updated Returned Check/Denied Bank Draft Fee - \$35.00 • Added language to include Temporary Voluntary Disconnect Fee - \$75.00 • Added Easement Amendment Fee - \$100.00 or actual cost • Added Cooperative Trip Fee - \$100.00 • Updated DG Interconnection fees • <50kW application fee - \$500.00 • >50kW - <1MW application fee - \$700.00 • >1MW - <10MW application fee - \$2,500.00 • Updated DG System Expansion fees • <50kW application fee - \$250.00 • >50kW - <1MW application fee - \$700.00
Section 600	Interconnection Policy	• Changed DG facility to DG system throughout • Added language for denial or disconnection of service due to non-compliance • Added language clarifying DG application requirements • Updated application fee language to include studies and engineering review requirements • Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language) • Added language for Distributed Generation (DG) System Expansion • Added PEC right to approve or deny application to liability section

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the amendments to the Tariff and Business Rules as attached and presented this day is approved with such changes, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED that these changes are to become effective March 1, 2026; and

BE IT FURTHER RESOLVED that the General Counsel and Chief Compliance Officer, or designee, are authorized to take all such actions as needed to implement this resolution.



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 2 of 117

TABLE OF CONTENTS

100	DEFINITIONS.....	7
200	DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA	11
200.1	COUNTIES SERVED	11
200.2	FRANCHISE CITIES SERVED	11
300	GENERAL SERVICE RULES AND REGULATIONS	12
300.1	GENERAL	12
300.2	AVAILABILITY OF TARIFF	12
300.3	ALTERNATE LANGUAGE REQUIREMENTS	12
300.4	ACCESS TO COOPERATIVE RECORDS	12
300.4.1	OPEN RECORDS REQUEST	12
300.4.2	SUBPOENA RESPONSE SERVICES	12
300.4.3	GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS	13
300.5	WAIVERS	13
300.6	NON-DISCRIMINATION	13
300.7	CREDIT WORTHINESS AND SECURITY DEPOSITS	13
300.7.1	CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS	13
300.7.2	CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS	14
300.7.3	DEPOSITS AND GUARANTEE AGREEMENTS	14
300.7.3.1	NEW APPLICANT	14
300.7.3.2	EXISTING MEMBER	14
300.7.3.3	ADDITIONAL DEPOSIT	15
300.7.3.4	DEPOSIT WAIVER DUE TO FAMILY VIOLENCE	15
300.7.3.5	REFUSAL OF SERVICE	15
300.7.4	GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS	15
300.7.5	AMOUNT OF DEPOSIT	16
300.7.6	INTEREST ON DEPOSITS	16
300.7.7	RECORDS OF DEPOSITS	16
300.7.8	REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE	17
300.7.9	RE-ESTABLISHMENT OF CREDIT	17
300.8	ESTABLISHING MEMBERSHIP	17
300.8.1	ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE	17
300.8.2	TRANSFERRING PRIMARY ACCOUNT	18
300.8.3	ESTABLISHMENT OR TRANSFER FEE	18
300.9	SERVICE	18
300.9.1	CONDITIONS OF SERVICE	18
300.9.2	TIMING OF SERVICE	19
300.9.3	SAME DAY SERVICE FEE	19
300.9.4	SERVICE TO RENTAL LOCATION	19
300.9.5	REFUSAL OF SERVICE	19
300.9.6	CONTINUITY OF SERVICE	20
300.9.7	DISCONTINUATION OF SERVICE	21
300.9.7.1	VOLUNTARY MEMBER DISCONNECTION	21
300.9.7.2	COOPERATIVE DISCONNECTION	21
300.9.7.2.1	DISCONNECTION WITH NOTICE	21
300.9.7.2.2	DISCONNECTION WITHOUT PRIOR NOTICE	22
300.9.7.2.3	DISCONNECTION PROHIBITED	22
300.9.7.2.4	DISCONNECTION DUE TO COOPERATIVE ABANDONMENT	22
300.9.7.2.5	DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS	22
300.9.7.2.6	DISCONNECTION DURING EXTREME WEATHER	22
300.9.7.2.7	DISCONNECTION DURING WEEKEND OR HOLIDAY	23
300.9.7.2.8	DISCONNECTION NOTICES	23
300.9.8	SWITCHOVERS	23
300.9.9	AFTER-HOURS RECONNECTION	24

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 3 of 117

300.9.10	MEDICAL NECESSITY PROGRAM	24
300.9.11	CRITICAL LOAD PROGRAM.....	24
300.9.12	RECORD OF INTERRUPTION.....	25
300.10	EMERGENCY OPERATIONS PLAN	25
300.11	BILLING AND PAYMENT.....	25
300.11.1	BILLING RECORDS RETENTION.....	25
300.11.2	PAYMENT	25
300.11.3	PAYMENT PLANS	25
300.11.3.1	PRE-PAID PAYMENT PLAN	25
300.11.3.2	INSTALLMENT PLAN.....	27
300.11.3.3	FIXED PAYMENT PLAN.....	28
300.11.3.4	AVERAGE PAYMENT PLAN.....	28
300.11.3.5	CREDIT CARD PAYMENT PLAN.....	28
300.11.3.6	BANK DRAFT PAYMENT PLAN.....	28
300.11.4	LATE PAYMENT PROCESSING FEES	29
300.11.5	LOAN LATE FEES	29
300.11.6	RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD.....	29
300.11.7	PAYMENT DEADLINE EXTENSION	29
300.11.8	PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS.....	29
300.11.9	DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES	29
300.11.10	TRANSFERS OF DELINQUENT BALANCES	30
300.12	VOLTAGE DESIGNATIONS	30
300.13	MEASUREMENT AND METERING OF SERVICE.....	31
300.13.1	METERING REQUIREMENTS	31
300.13.2	METER RECORDS.....	31
300.13.3	METER READINGS	32
300.13.4	METER TESTING	32
300.13.5	ADJUSTMENTS DUE TO METER ERRORS.....	32
300.13.6	ADVANCED METERING OPT-OUT PROGRAM	32
300.13.6.1	METER EXCHANGE FEE	33
300.13.6.2	METER READINGS AND METER READING AND PROCESSING FEES.....	33
300.13.6.3	REFUSAL OF ACCESS FOR METER EXCHANGE	33
300.13.7	METER TAMPERING	33
300.13.8	METER TEST FEE.....	34
300.14	DISPUTE RESOLUTION	34
300.14.1	MEMBER COMPLAINTS	34
300.14.2	BILLING.....	34
300.14.2.1	DISCREPANCIES OR ADJUSTMENTS.....	34
300.14.2.2	UNDER-BILLING.....	35
300.14.2.3	OVER-BILLING	35
300.14.2.4	POWER FACTOR ADJUSTMENT.....	35
300.14.2.5	REFUNDS	35
300.15	EASEMENT REVIEW	35
300.15.1	EASEMENT RELEASE REVIEW.....	35
300.15.2	EASEMENT OBSTRUCTION REVIEW	35
300.15.3	EASEMENT AMENDMENT FEE	35
300.16	COOPERATIVE TRIP FEE	36
400	FACILITIES EXTENSIONS POLICY	37
400.1	OVERVIEW	37
400.2	RESIDENTIAL SERVICE	37
400.3	RESIDENTIAL DEVELOPMENTS	38
400.4	NON-RESIDENTIAL SERVICE.....	39
400.5	NON-RESIDENTIAL DEVELOPMENTS.....	40

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 4 of 117

400.6	PRIMARY LEVEL SERVICE	41
400.7	UNDERGROUND SERVICE	42
400.8	STANDARD DELIVERY SERVICE AND FACILITIES	43
400.9	NON-STANDARD DELIVERY SERVICE AND FACILITIES	43
400.10	ROUTING	43
400.11	AREA LIGHTING	44
400.12	UNMETERED NON-RESIDENTIAL SERVICE	44
400.13	NON-PERMANENT SERVICE	44
400.14	SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES	44
400.15	SYSTEM IMPACT FEE	44
400.16	PLANNING DESIGN AND REDESIGN FEES	45
400.17	AFTER-HOURS SERVICE	45
400.18	MISCELLANEOUS TRIP FEE	45
400.19	NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION	45
400.20	DE-ENERGIZATION AND LINE CLEARANCES	45
400.21	OWNERSHIP OF COOPERATIVE FACILITIES	45
400.22	REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES	45
400.22.1	REMOVAL	45
400.22.2	RELOCATION	45
400.22.3	REQUEST FOR CHANGE TO COOPERATIVE FACILITIES	46
400.22.4	COOPERATIVE REQUIRED REMOVAL OR RELOCATION	46
500	RATES	47
500.1	MEMBER CHARGES, CREDITS AND ADJUSTMENTS	47
500.1.1	SERVICE AVAILABILITY CHARGE	47
500.1.2	EBILLING BILLING CREDIT	47
500.1.3	EDRAFT BILLING CREDIT	47
500.1.4	DELIVERY CHARGE	47
500.1.5	CAPACITY DEMAND CHARGE	48
500.1.6	PEAK CAPACITY CHARGE	48
500.1.7	BASE POWER CHARGE	48
500.1.7.1	FLAT BASE POWER CHARGE	49
500.1.7.2	TIME-OF-USE BASE POWER CHARGE	49
500.1.8	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE	50
500.1.8.1	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH	50
500.1.8.2	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW	51
500.1.9	COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)	51
500.1.10	PRIMARY SERVICE ADJUSTMENT (PSA)	51
500.1.11	RENEWABLE ENERGY RIDER CHARGE	52
500.1.12	SUSTAINABLE POWER CREDIT	52
500.1.13	TIME-OF-USE BASE POWER CREDIT	52
500.1.14	WHOLESALE ENERGY CREDIT	53
500.1.15	FRANCHISE FEE	53
500.1.16	SALES TAX	53
500.1.17	COOPERATIVE OWNED LAMP CHARGE	54
500.1.18	POWER OF CHANGE	55
500.1.19	CAPITAL CREDITS	55
500.1.20	MISCELLANEOUS PASS-THROUGH CHARGE	55
500.1.21	DUAL FEED RIDER	56
500.1.22	NON-STANDARD CAPACITY CHARGE	56
500.2	RESIDENTIAL RATE SCHEDULES	57
500.2.1	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE	57

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 5 of 117

500.2.2	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	58
500.2.3	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	59
500.2.4	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	61
500.2.5	RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE	64
500.2.6	RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	66
500.2.7	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE	68
500.2.8	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE	69
500.2.9	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER	70
500.2.10	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE, WITH RENEWABLE ENERGY RIDER	71
500.3	SMALL POWER RATE SCHEDULES	73
500.3.1	SMALL POWER SERVICE, FLAT BASE POWER CHARGE	73
500.3.2	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE	74
500.3.3	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	75
500.3.4	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	76
500.3.5	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	77
500.3.6	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	79
500.3.7	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	81
500.3.8	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	84
500.3.9	SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE	87
500.3.10	SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE	89
500.3.11	SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	91
500.3.12	SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	93
500.3.13	SMALL POWER SERVICE, INTERCONNECT RATE	95
500.3.14	SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE	96
500.3.15	SMALL POWER SERVICE, INTERCONNECT TOU RATE	97
500.3.16	SMALL POWER SERVICE, THREE PHASE, INTERCONNECT TOU RATE	99
500.4	LARGE POWER RATE SCHEDULES	101
500.4.1	LARGE POWER SERVICE	101
500.4.2	LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER	103
500.4.3	LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE	105
500.5	INDUSTRIAL POWER SERVICE	107
500.6	TRANSMISSION LEVEL SERVICE	108
500.7	RATE PROGRAMS	109
500.7.1	MILITARY BASE DISCOUNT	109
500.7.2	ECONOMIC DEVELOPMENT DISCOUNT	109
500.7.3	COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE	110
500.7.4	UNMETERED DEVICE SERVICE	110
500.7.4.1	UNMETERED LIGHTING DEVICE SERVICE	111

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 6 of 117

500.7.4.2	UNMETERED NON-LIGHTING DEVICE SERVICE	112
500.8	FEE SCHEDULE	113
600	DISTRIBUTED GENERATION INTERCONNECTION POLICY	115
600.1	GENERAL	115
600.2	LIMITATIONS WITH REGARD TO METERS AND FACILITIES	115
600.3	COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS	115
600.4	MEMBER REQUIREMENTS	115
600.5	COOPERATIVE REVIEW OF PROPOSED DG SYSTEM	116

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 7 of 117

100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – ~~A Person engaged in one or more of the following: (1) applying for membership into the Cooperative; and/or (2) a Member, property owner, developer, or home builder applying for a line extension facilities extension, an interconnection to the Cooperative's Delivery System, an upgrade, or removal, and/or relocation or modification of electric service facilities, and/or requesting service at a certain voltage, including, without limitation, Primary Level Service or other services.~~

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power ~~consumed~~ delivered or received, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the ~~line facilities~~ extensions, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the ~~line facilities~~ extensions, as well as engineering, right-

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 8 of 117

of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – ~~Non-permitted~~ ~~Obstructions, landscaping, including~~ vegetation, ~~any~~ improvements, or other personal property, ~~structures, or obstacles that interfere with the Cooperative's use and enjoyment of~~ ~~onto~~ any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest Electric Reliability of Texas (ERCOT) system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a ~~DG~~ facility or system to the ~~utility-Delivery s~~System in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord - An owner of a property that is rented or leased to another person, or a property manager delegated authority by the property owner to manage a property rented or leased to another person.

Landlord Provision – A ~~provision that permits an owner or property manager acting as a~~ Landlord ~~may to~~ apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the Landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment ~~or interruption of service~~ fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 9 of 117

Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power delivered or received, consumed and measured on an-hourly a fifteen (15) minute interval basis during the Peak and the Super Peak time periods within the billing period, as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 10 of 117

Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 200: Description of the Cooperative Service Area

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 11 of 117

200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Umland
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 12 of 117

300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 ~~MEMBER~~ ACCESS TO COOPERATIVE RECORDS

300.4 300.4.1 OPEN RECORDS REQUEST

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at any reasonable time, the books, and records of the Cooperative subject to the conditions and exemption of set forth in the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.1300.4.2 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 13 of 117

300.4.3 GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS

The Cooperative, at its discretion, may provide GIS mapping records if requested by an agent of a governmental entity or utility. The Cooperative may charge the requester a fee amount to provide the records, per Section 500.8, Fee Schedule.

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer, or their designee, may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, ~~and~~ reconnection fee, or other fee, for a limited duration, to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 14 of 117

300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 15 of 117

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 16 of 117

- a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
 3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
 4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
 5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
 6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
 7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 17 of 117

The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 18 of 117

300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Line Facilities Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant does not place or cause the placement of Encroachments within Cooperative easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located without prior Cooperative approval;
- 6.7. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
- 7.8. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
- 8.9. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 19 of 117

Failure to provide access to Cooperative Facilities may result in ~~suspension~~ disconnection of electrical service; and

~~9.10.~~ The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Line Facilities Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving line facilities extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued electric service during periods ~~of a tenant is not paying for service to the unit~~ vacancies will be required to make application for electric service in their name for each leased or rented unit. Landlords ~~and~~ are encouraged to utilize obtain such service pursuant to the Landlord Provision, which permits an owner or property manager acting as a Landlord to apply for service and pay establishment fees for a unit. The Landlord will be responsible for paying for service during those periods a tenant does not have an active account for service to the unit – this includes periods after which a tenant has been disconnected for nonpayment pursuant to Section 300.9.7.2.1, Disconnection With Notice. Upon each tenant's disconnection, the obligation to pay for service will automatically transfer back to the Landlord, but the Landlord will not be charged additional establishment fees during each such vacancy.

~~Landlords will be obligated to pay for such service and are not required to pay an establishment fee each time a vacancy occurs.~~

Any ~~The~~ tenant of a property subject to the Landlord Provision may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. In accordance with Section 300.9.7.2.3, the Cooperative will not disconnect the tenant's account upon a Landlord's request if the Cooperative is aware the request is being made for eviction purposes and the tenant is in compliance with its payment obligations to the Cooperative. If a Landlord establishes an account as provided in this section, the Landlord will be obligated to pay for service during any periods of vacancy.

If service to a leased or rented unit that requires execution of the Interconnection Agreement for Parallel Operation of Distributed Generation, the Landlord must execute that agreement for the unit. The Landlord will, at all times, remain obligated under the terms of the Interconnection Agreement for Parallel Operation of Distributed Generation, including during those periods service to the unit is provided under the account of a tenant.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 20 of 117

2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;
3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, disconnection or discontinuation of service, failure to commence delivery of service, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 21 of 117

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request permanent ~~of service~~ disconnection, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after such date. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.1.1 TEMPORARY DISCONNECTION

A Member may request to have service temporarily disconnected for 30 calendar days or less at the service location. If the Member fails to reconnect service within 30 days or request an extension to their disconnect, it will be deemed a request for voluntary permanent disconnect under Section 300.9.7.1 and the permanent disconnect will be issued effective the next business day. In non-emergency situations, the Member shall give PEC notice at least three (3) business days prior to the requested disconnect and reconnect dates. PEC may decline to reconnect service if a hazardous condition exists. Temporarily disconnected accounts will continue to accrue the Service Availability Charge and associated taxes, even if energy consumption does not occur, and those charges will be the responsibility of the Member for the duration of time the service remains temporarily disconnected. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect electric service after proper notice, ~~as referenced in Sections 300.11, Billing and Payment, and 300.9.1 Conditions of Service,~~ for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's terms for membership and rules for service; rules on using service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation; or
6. Refusal of access, or failure to permit access, or failure to respond to requests for access from the Cooperative or its authorized contractors or agents access to Cooperative Facilities, or failure or refusal to allow maintenance of Cooperative Facilities as necessary, whether located either at on the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice;
- ~~6.7. or for a~~Any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System; ~~or~~
- ~~7.8.~~Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 22 of 117

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect electric service without prior notice for any of the following reasons:

1. Where a known dangerous condition ~~exists or imminent threat to persons or property exists~~. Where reasonable, ~~given and depending on~~ the nature of the ~~hazardous~~ condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
4. Where service is connected without authority by a Person who has not made application for service;
5. Where service was reconnected without authority after termination for nonpayment; or
6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect electric service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate electric service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24)

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 23 of 117

hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or

2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 24 of 117

Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 25 of 117

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

Failure to follow payment instructions may result in an assessment of a Non-Compliant Payment Processing Fee. All fee amounts are per Section 500.8, Fee Schedule.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 26 of 117

Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 27 of 117

Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and
3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for ~~seven~~ three (73) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 28 of 117

6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 29 of 117

300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 30 of 117

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests may be required to receive Primary Level Service, as determined by the Cooperative.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
<u>120 / 208 V</u> (three phase source)	

Non-Standard Service*	
Single Phase	Three Phase
<u>240 / 480 V</u> 7,200 V	120 / 240 V (delta)
<u>7,200 V</u> 14,400 V	480 V (delta)
<u>14,400 V</u> -	<u>240 / 480 V (delta)</u> 1,328 / 2,300 V (wye)
	<u>2,400</u> 2,300 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / <u>24,900</u> 24,940 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 31 of 117

encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members. Installations will be in accordance with the Cooperative's service standards as per Section 300.9.1, Conditions of Service, and National Fire Protection Association (NFPA) 70, National Electrical Code (NEC).

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter socket will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member. Meter locations are subject to the approval of the Cooperative.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 32 of 117

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

~~This program only applies to residential accounts (excluding residential accounts in the following categories: participating in the Time of Use program, with Interconnection Agreements, or receiving service pursuant to the Landlord Provision). A Member may request to opt out from use of the Cooperative's advanced meter at a service location, and the Cooperative may grant such request at the Cooperative's discretion, subject to certain qualifications and conditions. If a Member in the advanced metering opt out program's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Member's service is disconnected for non-payment, the Cooperative will install an advanced meter, and the Member may not rejoin the Advanced Metering Opt-Out Program. the Cooperative installs an advanced meter because the Member was disconnected for nonpayment, the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.~~

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 33 of 117

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.3 REFUSAL OF ACCESS FOR METER EXCHANGE

If a Member refuses access to Cooperative Facilities for a meter exchange or fails to provide the Cooperative or its agent's access for a meter exchange, the Cooperative may disconnect service to a Member's address upon notice as described in Section 300.9.7.2.1 of this Tariff. Alternatively, and in the Cooperative's sole discretion, a Member who refuses the Cooperative access for a meter exchange will be deemed to have requested to be placed in the Opt-Out Program as described in Section 300.13.6, and thereafter the Member will be assessed and responsible for all related fees per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING; THEFT OF ELECTRIC SERVICE

~~Meter tampering is a criminal offense.~~ Meter tampering includes but is not limited to: replacing or relocating the meter to another location without Cooperative approval; cutting or removing the meter tag; bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and ~~other~~any electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

~~The Cooperative will charge a fee plus all applicable charges for the estimated energy consumption where meter tampering occurred. All fee amounts are per Section 500.8, Fee Schedule.~~

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member applicable fees plus all charges for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and any other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must will provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense. All fee amounts are per Section 500.8, Fee Schedule.

~~Furthermore, t~~The Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 34 of 117

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

~~Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense.~~

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 35 of 117

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

300.15.3 EASEMENT AMENDMENT FEE

If a landowner, Applicant or Member requires an existing easement granted to the Cooperative be amended, the Cooperative will assess a fee for processing an Easement Amendment Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an amendment to an easement, any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 36 of 117

300.16 COOPERATIVE TRIP FEE

A non-refundable Cooperative Trip Fee may be collected for a trip to an Applicant's or Member's property to address the safe, reliable or efficient operation of the Cooperative's Facilities. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Line Extension Policy~~Facilities Extensions Policy~~

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 37 of 117

400 LINE FACILITIES EXTENSIONS POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following ~~line facilities~~ extensions provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which ~~a line facilities~~ extensions may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The ~~Line Facilities~~ Extensions Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 38 of 117

calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the ~~line facilities~~ extensions will be presented to Applicant upon completion of the ~~line facilities~~ extensions if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, ~~The~~ Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical; [including, but not limited to, any planned DG interconnections, other interconnected generation, or electric vehicle charging], plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the ~~electric distribution system~~ Delivery System within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 39 of 117

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the ~~line~~ facilities extensions will be presented to the Applicant upon completion of the ~~line~~ facilities extensions if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.4 NON-RESIDENTIAL SERVICE

APPLICABILITY

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay, as a CIAC prior to construction, all costs per meter that qualify under this section for the cost to extend electric service to the Point of Interconnection and maintain the Delivery System service standards based on the Applicant's necessary load requirements, ~~as a CIAC prior to construction~~. The electric facilities may include, but are not limited to, all applicable ~~primary and~~

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Line Extension PolicyFacilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 40 of 117

secondary infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the construction of all Cooperative Facilities line extension will be presented to Applicant ~~upon completion of the line extension~~ if required.

The Cooperative will exercise prudent judgment in determining the conditions under which ~~a specific line extension will be made~~ service will be provided for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, service availability delays, non-standard costs, CIAC, contract minimums, load limits, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, ~~T~~he Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form that meet the Cooperative's applicable easement width; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 41 of 117

for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable ~~primary and secondary~~ infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities required to extend electric service to the Point of Interconnection, and required to maintain the Cooperative's system service standards based on the Applicant's necessary load requirements, identified in this section, required for the electric distribution system within the non-residential development as calculated in the Development Cost Calculation, and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the ~~line~~ facilities extension will be presented to Applicant upon completion of the ~~line~~ facilities extension if required.

To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. At the request of the Cooperative, the Applicant will remit payment of fees for application processing by PEC staff and any engineering or facilities studies required by PEC. PEC may require the Applicant

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 42 of 117

to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

~~3.4.~~ The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;

~~4.5.~~ The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;

~~5.6.~~ The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;

~~6.7.~~ All Member-owned facilities must be tagged and visually identified as property of the Member;

~~7.8.~~ The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;

~~8.9.~~ The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and

~~9.10.~~ All Member-owned installations must be in accordance with the latest version of National Electrical Safety Code (NESC), ~~and~~ and applicable Cooperative requirements.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing, in locations and easements deemed appropriate by the Cooperative, all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 43 of 117

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard ~~D~~elivery ~~S~~ystem facilities are determined in accordance with the Cooperative's standards and consist of the overhead or underground distribution facilities necessary to provide adequate capacity for electric service as determined by the Cooperative through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative ~~standard delivery system~~ permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its Delivery System electric distribution system and secondary service is provided through transformers connected in a wye-wye configuration.

All standard ~~D~~elivery ~~S~~ystem ~~line facilities extensions~~ requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard ~~D~~elivery ~~System service and facilities~~. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. All non-standard service requests may require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service may be required, as determined by the Cooperative.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, ~~and material~~, and other costs applicable under this Tariff as required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard ~~facilityies~~ installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the ~~line facilities extensions~~ will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct line facilities extensions within public utility easements, or public right-of-way or other agreements. The line facilityies extensions will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 44 of 117

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the ~~line facilities extensions~~ on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the ~~line facilities extensions~~. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 45 of 117

400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's ~~line facilities extensions~~ Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any ~~line facilities extensions~~ categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the ~~line facilities extensions~~ Cost Calculation or Development Cost Calculation when the Applicant pays for the ~~line facilities extensions~~. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 46 of 117

1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance, or otherwise agreed to by the Cooperative, for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and
3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 47 of 117

500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:
– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:
– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 48 of 117

RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power ~~consumed~~delivered or received, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 ~~PEAK DEMAND CHARGE~~PEAK CAPACITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

~~This charge, per maximum amount of power delivered or received during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods, according to the Member's rate schedule.~~

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 49 of 117

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ ~~0.0619000~~ 0.065900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, ~~Interconnect Rate~~, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.~~

~~This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 50 of 117

RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 51 of 117

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.019930 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned}\text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.015944 \text{ per kWh}\end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 52 of 117

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to ~~all~~ Members enrolled in the Interconnect Rate. This credit will be applied toward Flat Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$ 0.~~082666~~071921

500.1.13 TIME-OF-USE BASE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This charge option allows Members with an Interconnection Agreement to earn a credit for surplus energy generated by a DG system received by the Cooperative's Delivery System during a billing cycle at a rate that varies based on the time of day and season during which energy is produced.

CONDITIONS

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 53 of 117

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

The credits are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

500.1.13500.1.14 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.14500.1.15 FRANCHISE FEE

APPLICABILITY

A franchise fee imposed by a Municipality is applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.15500.1.16 SALES TAX

APPLICABILITY

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 54 of 117

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

~~500.1.16~~ 500.1.17 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 ~~Line~~ Facilities Extensions Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 55 of 117

RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.17500.1.18 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.18500.1.19 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.19500.1.20 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 56 of 117

RATE

Actual cost incurred monthly.

500.1.20 500.1.21 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincident peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

500.1.22 NON-STANDARD CAPACITY CHARGE

APPLICABILITY

This charge is applicable to a Member requesting service with a reservation of capacity at a level above their projected annual non-coincident peak demand. Charge is not applicable to Members subject to Section 500.1.21, Dual Feed Rider.

PURPOSE

This charge recovers costs associated with the Cooperative's maintenance and operations of the electric system infrastructure and other related costs for the reserved system and/or substation capacity.

CONDITIONS

Available, at the sole discretion of the Cooperative, to Members that request service with a reservation of capacity at a level above their projected annual non-coincident peak demand.

RATE

Determined by agreement.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 57 of 117

500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, such as for short-term vacation rentals or recreational vehicle (RV) short-term rentals, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.0619000 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 58 of 117

**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 59 of 117

**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 60 of 117

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 61 of 117

500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 62 of 117

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 63 of 117

Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 64 of 117

**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 65 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time-of-Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 66 of 117

**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 67 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 68 of 117

500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 061900 <u>065900</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0. 082666 <u>071921</u>	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 69 of 117

500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 32.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.022546</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 70 of 117

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.2.9 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.082666071921	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 71 of 117

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.2.10 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 32.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.022546</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>
<u>Renewable Energy Rider Charge</u>	<u>\$ 0.000430</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 72 of 117

NOTE 1: FLAT BASE POWER CHARGE AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 73 of 117

500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 061900 <u>065900</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 74 of 117

500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 0619000 065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 75 of 117

500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 76 of 117

**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 77 of 117

500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 78 of 117

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 79 of 117

**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 80 of 117

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 81 of 117

500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 82 of 117

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 83 of 117

Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 84 of 117

**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900 065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 85 of 117

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 86 of 117

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 87 of 117

500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 88 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 89 of 117

500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 90 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 91 of 117

**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a Member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 92 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 93 of 117

500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 94 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046674
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091964
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	Peak	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
Shoulder (All Other Months)	Off-Peak	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
Winter (Dec-Feb)	Off-Peak	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 95 of 117

500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0. 082666071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 96 of 117

500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).⁵⁷
~~Section 700.6.~~

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.082666071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 97 of 117

500.3.15 SMALL POWER SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 37.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.007849</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 98 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 99 of 117

500.3.16 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.065900</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Sustainable Power Credit</u>	<u>\$ 0.071921</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 100 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 101 of 117

500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

~~PEAK DEMAND CHARGE~~PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. ~~This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.~~

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 102 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 103 of 117

500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge <u>Peak Capacity Charge</u>	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE**PEAK CAPACITY CHARGE**

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.~~This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.~~

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 104 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 105 of 117

500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system, in aggregate, that is fifty (50) kW ~~Alternating Current~~ (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge <u>Peak Capacity Charge</u>	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE**PEAK CAPACITY CHARGE**

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 106 of 117

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm 6:01 pm — 8:00 pm	\$ 0.091964
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
Shoulder (All Other Months)	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
Winter (Dec-Feb)	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 107 of 117

500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 108 of 117

500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 109 of 117

500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 110 of 117

discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

**500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION
RATE**

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 111 of 117

UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 112 of 117

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 113 of 117

500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4. <u>1</u>
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4. <u>1</u>
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4. <u>1</u>
Subpoena Response Service Fee	\$ 70.00 / hour	300.4. 12
<u>GIS Mapping Records Fee – Staff research and document preparation</u>	<u>\$ 250.00</u>	<u>300.4.3</u>
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
<u>Non-Compliant Payment Processing Fee</u>	<u>\$ 35.00 per account</u>	<u>300.11.2</u>
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 30.00 <u>35.00</u>	300.11.6
Reconnection Fee after Disconnection for Nonpayment <u>or Temporary Voluntary Disconnect</u>	\$ 75.00	300.11.9
Meter Test Fee	\$ 100.00 <u>per occurrence</u>	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00 <u>per meter</u>	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00 <u>per meter</u>	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee <u>per meter</u> <u>and</u> \$3.50/mile meter reading trip charge <u>per premises</u>	300.13.6.2
Meter Tampering Fee	\$ 500.00 <u>per occurrence</u>	300.13.7

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 114 of 117

FEE	AMOUNT	SECTION
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$ 775.00 or actual cost, whichever is greater	300.15.2
<u>Easement Amendment Fee</u>	<u>\$ 100.00 or actual cost, whichever is greater</u>	<u>300.15.3</u>
<u>Cooperative Trip Fee</u>	<u>\$ 100.00 per round trip</u>	<u>300.16</u>
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00 <u>per round trip</u>	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
<u>DG Interconnection, less than 50 kW</u>		
<u>Application Fee</u>	<u>\$ 500.00</u>	<u>600.4</u>
<u>DG Interconnection, equal to or greater than 50 kW, but less than 1 MW</u>		
<u>Application Fee</u>	<u>\$ 700.00</u>	<u>600.4</u>
<u>DG Interconnection, equal to or greater than 1 MW, but less than 10 MW</u>		
<u>Application Fee and Study Coordination Fee</u>	<u>\$ 2,500.00</u>	<u>600.4</u>
<u>System Expansion, capacity after expansion, less than 50 kW</u>		
<u>Application Fee</u>	<u>\$ 250.00</u>	<u>600.4</u>
<u>System Expansion, capacity after expansion, equal to or greater than 50 kW, but less than 1 MW</u>		
<u>Application Fee</u>	<u>\$ 700.00</u>	<u>600.4</u>

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 115 of 117

600 DISTRIBUTED GENERATION INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting ~~DG facility~~DG system but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single ~~DG facility~~DG system or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

~~Anyone Member requesting to~~interconnecting a ~~DG facility~~DG system to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current Institute of Electrical and Electronics Engineers (IEEE) 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A, NEC, NESC codes, and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the ~~DG facility~~DG system to the Cooperative's ~~Delivery s~~System. Non-compliance may result in denial or disconnection of service, consistent with Section 300.9.7.2, Cooperative Disconnection, and in cases where PEC staff must visit site, a Miscellaneous Trip Fee.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a ~~DG facility~~DG system to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). Application. If expanding an existing DG system, a Member must reapply for service and is required to pay fees based on the project's expanded maximum electrical output or aggregated size per Section 500.8, Fee Schedule. A Member requesting service at a location with a DG system that had not previously been granted Permission to Operate by the Cooperative will be required to apply for DG service and comply with this Policy, including Section 600.3. The Cooperative reserves the right to approve or deny an Application for DG service in its sole discretion if determined that the size of an interconnection project may cause harm to the Cooperative Facilities.

APPLICATION FEE, INTERCONNECTION STUDIES AND ENGINEERING STUDY FEES, AND ENGINEERING REVIEW

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 116 of 117

At the time of ~~application~~ Application for ~~DG service~~ DG system interconnection, the Member applying for DG service for a system equal to or above 50 kW will pay a non-refundable DG Interconnection Application Fee and, if applicable, fees for all required facilities interconnection studies, engineering study fee. The DG Interconnection Application and engineering study fee ~~Fee~~, plus all required facilities interconnection studies fees, will be intended to recover the cost for the Cooperative to complete all the work required to facilitate interconnection of the Member's ~~DG services~~ served system prior to execution of an Interconnect Agreement, ~~including an engineering study for DG interconnections under 50 kW AC. This fee may be refunded in the case that an Applicant's costs to interconnect a DG system would require Cooperative Delivery System upgrades as per the Line Extension Policy, Section 400.~~ For DG system interconnections greater than fifty (50) kW AC or greater of capacity, the cost of the engineering study is not included in the application fee and, therefore the Applicant will be billed separately, at cost. ~~All fee amounts are per Section 500.8, Fee Schedule.~~

EXECUTE AN INTERCONNECTION AGREEMENT

To interconnect a ~~DG facility~~ DG system to the Cooperative's Delivery System, a Member (or if the Member is a tenant, the Member's Landlord) must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation ~~(DG)~~ (Agreement). The interconnection process and Interconnection Agreement are located on PEC's website.

PAY INTERCONNECT AGREEMENT AND INSPECTION FEES

~~The Member will pay a non-refundable Interconnect Agreement and inspection fee if executing an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). The Interconnect Agreement and inspection fee covers the cost for the Cooperative to complete all work required to facilitate the Member's DG service with the exception of any work required in the application process covered by the application fees or by Section 400.14 Service Upgrades to Existing Cooperative Facilities. A non-refundable Miscellaneous Trip Fee may be collected for any additional trip to the Member's property. All fee amounts are per 500.8, Fee Schedule.~~

DISTRIBUTED GENERATION (DG) SYSTEM EXPANSION

A Member adding to an existing DG system must submit and complete a new Application for DG service that includes the expanded system design and aggregated system's total capacity. Applicant will pay a non-refundable DG Interconnection Application Fee per section 500.8, Fee Schedule and is subject to any required facilities interconnection studies fee and a system upgrade fee.

600.5 COOPERATIVE REVIEW OF PROPOSED ~~DG FACILITY~~ DG SYSTEM

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a ~~DG facility~~ DG system. The scope of any such studies will be based on the characteristics of the particular ~~DG facility~~ DG system to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities greater than fifty (50) kW AC or greater of capacity, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the ~~m~~Member will be required to pay actual cost in full.

LIABILITY

The Cooperative ~~intends the~~ review process and any inspections ~~are intended as a means~~ to safeguard the Cooperative's facilities and personnel. The Cooperative reserves the right to approve or deny an interconnection application in its sole discretion if determined that the size of an interconnection project may cause harm to Cooperative Facilities. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

Page 117 of 117

liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or ~~DG facility~~DG system to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular ~~DG facility~~DG system will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

~~DG FACILITY~~DG SYSTEM ACCESS

The Cooperative has the right to access the area where the disconnect switch for the ~~DG facility~~DG system is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the ~~DG facility~~DG system with ERCOT additional meter requirements may be necessary.



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 2 of 115

TABLE OF CONTENTS

100	DEFINITIONS.....	7
200	DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA	11
200.1	COUNTIES SERVED	11
200.2	FRANCHISE CITIES SERVED	11
300	GENERAL SERVICE RULES AND REGULATIONS	12
300.1	GENERAL	12
300.2	AVAILABILITY OF TARIFF	12
300.3	ALTERNATE LANGUAGE REQUIREMENTS	12
300.4	ACCESS TO COOPERATIVE RECORDS	12
300.4.1	OPEN RECORDS REQUEST	12
300.4.2	SUBPOENA RESPONSE SERVICES	12
300.4.3	GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS	13
300.5	WAIVERS	13
300.6	NON-DISCRIMINATION	13
300.7	CREDIT WORTHINESS AND SECURITY DEPOSITS	13
300.7.1	CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS	13
300.7.2	CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS	14
300.7.3	DEPOSITS AND GUARANTEE AGREEMENTS	14
300.7.3.1	NEW APPLICANT	14
300.7.3.2	EXISTING MEMBER	14
300.7.3.3	ADDITIONAL DEPOSIT	15
300.7.3.4	DEPOSIT WAIVER DUE TO FAMILY VIOLENCE	15
300.7.3.5	REFUSAL OF SERVICE	15
300.7.4	GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS	15
300.7.5	AMOUNT OF DEPOSIT	16
300.7.6	INTEREST ON DEPOSITS	16
300.7.7	RECORDS OF DEPOSITS	16
300.7.8	REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE	17
300.7.9	RE-ESTABLISHMENT OF CREDIT	17
300.8	ESTABLISHING MEMBERSHIP	17
300.8.1	ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE	17
300.8.2	TRANSFERRING PRIMARY ACCOUNT	18
300.8.3	ESTABLISHMENT OR TRANSFER FEE	18
300.9	SERVICE	18
300.9.1	CONDITIONS OF SERVICE	18
300.9.2	TIMING OF SERVICE	19
300.9.3	SAME DAY SERVICE FEE	19
300.9.4	SERVICE TO RENTAL LOCATION	19
300.9.5	REFUSAL OF SERVICE	19
300.9.6	CONTINUITY OF SERVICE	20
300.9.7	DISCONTINUATION OF SERVICE	20
300.9.7.1	VOLUNTARY MEMBER DISCONNECTION	20
300.9.7.2	COOPERATIVE DISCONNECTION	21
300.9.7.2.1	DISCONNECTION WITH NOTICE	21
300.9.7.2.2	DISCONNECTION WITHOUT PRIOR NOTICE	21
300.9.7.2.3	DISCONNECTION PROHIBITED	22
300.9.7.2.4	DISCONNECTION DUE TO COOPERATIVE ABANDONMENT	22
300.9.7.2.5	DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS	22
300.9.7.2.6	DISCONNECTION DURING EXTREME WEATHER	22
300.9.7.2.7	DISCONNECTION DURING WEEKEND OR HOLIDAY	23
300.9.7.2.8	DISCONNECTION NOTICES	23
300.9.8	SWITCHOVERS	23
300.9.9	AFTER-HOURS RECONNECTION	24

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 3 of 115

300.9.10	MEDICAL NECESSITY PROGRAM	24
300.9.11	CRITICAL LOAD PROGRAM.....	24
300.9.12	RECORD OF INTERRUPTION.....	24
300.10	EMERGENCY OPERATIONS PLAN	25
300.11	BILLING AND PAYMENT.....	25
300.11.1	BILLING RECORDS RETENTION.....	25
300.11.2	PAYMENT	25
300.11.3	PAYMENT PLANS	25
300.11.3.1	PRE-PAID PAYMENT PLAN	25
300.11.3.2	INSTALLMENT PLAN.....	27
300.11.3.3	FIXED PAYMENT PLAN.....	28
300.11.3.4	AVERAGE PAYMENT PLAN.....	28
300.11.3.5	CREDIT CARD PAYMENT PLAN.....	28
300.11.3.6	BANK DRAFT PAYMENT PLAN.....	28
300.11.4	LATE PAYMENT PROCESSING FEES	28
300.11.5	LOAN LATE FEES	29
300.11.6	RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD.....	29
300.11.7	PAYMENT DEADLINE EXTENSION	29
300.11.8	PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS.....	29
300.11.9	DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES	29
300.11.10	TRANSFERS OF DELINQUENT BALANCES	29
300.12	VOLTAGE DESIGNATIONS	30
300.13	MEASUREMENT AND METERING OF SERVICE.....	31
300.13.1	METERING REQUIREMENTS	31
300.13.2	METER RECORDS.....	31
300.13.3	METER READINGS	32
300.13.4	METER TESTING	32
300.13.5	ADJUSTMENTS DUE TO METER ERRORS	32
300.13.6	ADVANCED METERING OPT-OUT PROGRAM	32
300.13.6.1	METER EXCHANGE FEE	32
300.13.6.2	METER READINGS AND METER READING AND PROCESSING FEES.....	32
300.13.6.3	REFUSAL OF ACCESS FOR METER EXCHANGE	33
300.13.7	METER TAMPERING	33
300.13.8	METER TEST FEE.....	33
300.14	DISPUTE RESOLUTION	33
300.14.1	MEMBER COMPLAINTS	34
300.14.2	BILLING.....	34
300.14.2.1	DISCREPANCIES OR ADJUSTMENTS.....	34
300.14.2.2	UNDER-BILLING.....	34
300.14.2.3	OVER-BILLING	34
300.14.2.4	POWER FACTOR ADJUSTMENT.....	34
300.14.2.5	REFUNDS	34
300.15	EASEMENT REVIEW	35
300.15.1	EASEMENT RELEASE REVIEW.....	35
300.15.2	EASEMENT OBSTRUCTION REVIEW	35
300.15.3	EASEMENT AMENDMENT FEE	35
300.16	COOPERATIVE TRIP FEE	35
400	FACILITIES EXTENSIONS POLICY	36
400.1	OVERVIEW	36
400.2	RESIDENTIAL SERVICE	36
400.3	RESIDENTIAL DEVELOPMENTS	37
400.4	NON-RESIDENTIAL SERVICE.....	38
400.5	NON-RESIDENTIAL DEVELOPMENTS.....	39

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 4 of 115

400.6	PRIMARY LEVEL SERVICE	40
400.7	UNDERGROUND SERVICE	41
400.8	STANDARD DELIVERY SERVICE AND FACILITIES	42
400.9	NON-STANDARD DELIVERY SERVICE AND FACILITIES	42
400.10	ROUTING	42
400.11	AREA LIGHTING	43
400.12	UNMETERED NON-RESIDENTIAL SERVICE	43
400.13	NON-PERMANENT SERVICE	43
400.14	SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES	43
400.15	SYSTEM IMPACT FEE	43
400.16	PLANNING DESIGN AND REDESIGN FEES	43
400.17	AFTER-HOURS SERVICE	44
400.18	MISCELLANEOUS TRIP FEE	44
400.19	NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION	44
400.20	DE-ENERGIZATION AND LINE CLEARANCES	44
400.21	OWNERSHIP OF COOPERATIVE FACILITIES	44
400.22	REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES	44
400.22.1	REMOVAL	44
400.22.2	RELOCATION	44
400.22.3	REQUEST FOR CHANGE TO COOPERATIVE FACILITIES	45
400.22.4	COOPERATIVE REQUIRED REMOVAL OR RELOCATION	45
500	RATES	46
500.1	MEMBER CHARGES, CREDITS AND ADJUSTMENTS	46
500.1.1	SERVICE AVAILABILITY CHARGE	46
500.1.2	EBILLING BILLING CREDIT	46
500.1.3	EDRAFT BILLING CREDIT	46
500.1.4	DELIVERY CHARGE	46
500.1.5	CAPACITY DEMAND CHARGE	47
500.1.6	PEAK CAPACITY CHARGE	47
500.1.7	BASE POWER CHARGE	47
500.1.7.1	FLAT BASE POWER CHARGE	48
500.1.7.2	TIME-OF-USE BASE POWER CHARGE	48
500.1.8	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE	49
500.1.8.1	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH	49
500.1.8.2	TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW	49
500.1.9	COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)	50
500.1.10	PRIMARY SERVICE ADJUSTMENT (PSA)	50
500.1.11	RENEWABLE ENERGY RIDER CHARGE	50
500.1.12	SUSTAINABLE POWER CREDIT	51
500.1.13	TIME-OF-USE BASE POWER CREDIT	51
500.1.14	WHOLESALE ENERGY CREDIT	52
500.1.15	FRANCHISE FEE	52
500.1.16	SALES TAX	52
500.1.17	COOPERATIVE OWNED LAMP CHARGE	52
500.1.18	POWER OF CHANGE	54
500.1.19	CAPITAL CREDITS	54
500.1.20	MISCELLANEOUS PASS-THROUGH CHARGE	54
500.1.21	DUAL FEED RIDER	55
500.1.22	NON-STANDARD CAPACITY CHARGE	55
500.2	RESIDENTIAL RATE SCHEDULES	56
500.2.1	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE	56

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 5 of 115

500.2.2	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	57
500.2.3	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	58
500.2.4	RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	60
500.2.5	RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE	62
500.2.6	RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	64
500.2.7	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE	66
500.2.8	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE	67
500.2.9	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER	68
500.2.10	RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE, WITH RENEWABLE ENERGY RIDER	69
500.3	SMALL POWER RATE SCHEDULES	71
500.3.1	SMALL POWER SERVICE, FLAT BASE POWER CHARGE	71
500.3.2	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE	72
500.3.3	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	73
500.3.4	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	74
500.3.5	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	75
500.3.6	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE	77
500.3.7	SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	79
500.3.8	SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER	82
500.3.9	SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE	85
500.3.10	SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE	87
500.3.11	SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	89
500.3.12	SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER	91
500.3.13	SMALL POWER SERVICE, INTERCONNECT RATE	93
500.3.14	SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE	94
500.3.15	SMALL POWER SERVICE, INTERCONNECT TOU RATE	95
500.3.16	SMALL POWER SERVICE, THREE PHASE, INTERCONNECT TOU RATE	97
500.4	LARGE POWER RATE SCHEDULES	99
500.4.1	LARGE POWER SERVICE	99
500.4.2	LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER	101
500.4.3	LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE	103
500.5	INDUSTRIAL POWER SERVICE	105
500.6	TRANSMISSION LEVEL SERVICE	106
500.7	RATE PROGRAMS	107
500.7.1	MILITARY BASE DISCOUNT	107
500.7.2	ECONOMIC DEVELOPMENT DISCOUNT	107
500.7.3	COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE	108
500.7.4	UNMETERED DEVICE SERVICE	108
500.7.4.1	UNMETERED LIGHTING DEVICE SERVICE	109

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 6 of 115

500.7.4.2	UNMETERED NON-LIGHTING DEVICE SERVICE	109
500.8	FEE SCHEDULE	111
600	DISTRIBUTED GENERATION INTERCONNECTION POLICY	113
600.1	GENERAL	113
600.2	LIMITATIONS WITH REGARD TO METERS AND FACILITIES	113
600.3	COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS.....	113
600.4	MEMBER REQUIREMENTS.....	113
600.5	COOPERATIVE REVIEW OF PROPOSED DG SYSTEM	114

Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 7 of 115

100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – Person engaged in one or more of the following: (1) applying for membership into the Cooperative; and/or (2) applying for a facilities extension, an interconnection to the Cooperative's Delivery System, an upgrade, removal, relocation or modification of electric service facilities, or service at a certain voltage, including, without limitation, Primary Level Service or other services.

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power delivered or received, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 8 of 115

way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – Obstructions, landscaping, vegetation, improvements, or other personal property, structures, or obstacles that interfere with the Cooperative's use and enjoyment of any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest Electric Reliability of Texas (ERCOT) system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a facility or system to the Delivery System in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord - An owner of a property that is rented or leased to another person, or a property manager delegated authority by the property owner to manage a property rented or leased to another person.

Landlord Provision – A provision that permits a Landlord to apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the Landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 9 of 115

Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power delivered or received, and measured on a fifteen (15) minute interval within the billing period, as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 100: Definitions

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 10 of 115

Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 200: Description of the Cooperative Service Area

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 11 of 115

200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Uhlend
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 12 of 115

300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 ACCESS TO COOPERATIVE RECORDS

300.4.1 OPEN RECORDS REQUEST

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at a reasonable time, the books, and records of the Cooperative subject to the conditions and exemptions set forth in the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.2 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 13 of 115

300.4.3 GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS

The Cooperative, at its discretion, may provide GIS mapping records if requested by an agent of a governmental entity or utility. The Cooperative may charge the requester a fee amount to provide the records, per Section 500.8, Fee Schedule.

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer, or their designee, may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, reconnection fee, or other fee, for a limited duration, to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 14 of 115

300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 15 of 115

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 16 of 115

- a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
 3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
 4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
 5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
 6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
 7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 17 of 115

The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 18 of 115

300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Facilities Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant does not place or cause the placement of Encroachments within Cooperative easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located without prior Cooperative approval;
7. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
8. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
9. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 19 of 115

Failure to provide access to Cooperative Facilities may result in disconnection of electrical service; and

10. The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Facilities Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving facilities extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued electric service during periods a tenant is not paying for service to the unit will be required to make application for electric service in their name for each leased or rented unit. Landlords are encouraged to obtain such service pursuant to the Landlord Provision, which permits an owner or property manager acting as a Landlord to apply for service and pay establishment fees for a unit. The Landlord will be responsible for paying for service during those periods a tenant does not have an active account for service to the unit – this includes periods after which a tenant has been disconnected for nonpayment pursuant to Section 300.9.7.2.1, Disconnection With Notice. Upon each tenant's disconnection, the obligation to pay for service will automatically transfer back to the Landlord, but the Landlord will not be charged additional establishment fees during each such vacancy.

The tenant of a property subject to the Landlord Provision may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. In accordance with Section 300.9.7.2.3, the Cooperative will not disconnect the tenant's account upon a Landlord's request if the Cooperative is aware the request is being made for eviction purposes and the tenant is in compliance with its payment obligations to the Cooperative.

If service to a leased or rented unit that requires execution of the Interconnection Agreement for Parallel Operation of Distributed Generation, the Landlord must execute that agreement for the unit. The Landlord will, at all times, remain obligated under the terms of the Interconnection Agreement for Parallel Operation of Distributed Generation, including during those periods service to the unit is provided under the account of a tenant.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.
2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 20 of 115

3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, disconnection or discontinuation of service, failure to commence delivery of service, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request permanent disconnection of service, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 21 of 115

such date. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.1.1 TEMPORARY DISCONNECTION

A Member may request to have service temporarily disconnected for 30 calendar days or less at the service location. If the Member fails to reconnect service within 30 days or request an extension to their disconnect, it will be deemed a request for voluntary permanent disconnect under Section 300.9.7.1 and the permanent disconnect will be issued effective the next business day. In non-emergency situations, the Member shall give PEC notice at least three (3) business days prior to the requested disconnect and reconnect dates. PEC may decline to reconnect service if a hazardous condition exists. Temporarily disconnected accounts will continue to accrue the Service Availability Charge and associated taxes, even if energy consumption does not occur, and those charges will be the responsibility of the Member for the duration of time the service remains temporarily disconnected. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect electric service after proper notice for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's terms for membership and rules for service;
6. Refusal of access, failure to permit access, or failure to respond to requests for access from the Cooperative or its authorized contractors or agents access to Cooperative Facilities, or failure or refusal to allow maintenance of Cooperative Facilities as necessary, whether located either on the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice;
7. Any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System;
8. Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect electric service without prior notice for any of the following reasons:

1. Where a known dangerous condition or imminent threat to persons or property exists. Where reasonable, and depending on the nature of the condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 22 of 115

- entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
 3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
 4. Where service is connected without authority by a Person who has not made application for service;
 5. Where service was reconnected without authority after termination for nonpayment; or
 6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect electric service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate electric service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24) hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or
2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 23 of 115

300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 24 of 115

All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 25 of 115

300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

Failure to follow payment instructions may result in an assessment of a Non-Compliant Payment Processing Fee. All fee amounts are per Section 500.8, Fee Schedule.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 26 of 115

To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 27 of 115

3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for three (3) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;
6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 28 of 115

"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 29 of 115

All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 30 of 115

Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests may be required to receive Primary Level Service, as determined by the Cooperative.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
120 / 208 V (three phase source)	

Non-Standard Service*	
Single Phase	Three Phase
240 / 480 V	120 / 240 V (delta)
7,200 V	480 V (delta)
14,400 V	240 / 480 V (delta)
	2,400 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / 24,940 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 31 of 115

300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members. Installations will be in accordance with the Cooperative's service standards as per Section 300.9.1, Conditions of Service, and National Fire Protection Association (NFPA) 70, National Electrical Code (NEC).

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter socket will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member. Meter locations are subject to the approval of the Cooperative.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 32 of 115

will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

If a Member in the advanced metering opt out program's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Member's service is disconnected for non-payment, the Cooperative will install an advanced meter, and the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 33 of 115

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.3 REFUSAL OF ACCESS FOR METER EXCHANGE

If a Member refuses access to Cooperative Facilities for a meter exchange or fails to provide the Cooperative or its agent's access for a meter exchange, the Cooperative may disconnect service to a Member's address upon notice as described in Section 300.9.7.2.1 of this Tariff. Alternatively, and in the Cooperative's sole discretion, a Member who refuses the Cooperative access for a meter exchange will be deemed to have requested to be placed in the Opt-Out Program as described in Section 300.13.6, and thereafter the Member will be assessed and responsible for all related fees per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING

Meter tampering includes but is not limited to: replacing or relocating the meter to another location without Cooperative approval; cutting or removing the meter tag; bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and any electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member applicable fees plus all charges for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and any other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative will provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense. All fee amounts are per Section 500.8, Fee Schedule.

The Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 34 of 115

300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 300: General Service Rules and Regulations

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 35 of 115

300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

300.15.3 EASEMENT AMENDMENT FEE

If a landowner, Applicant or Member requires an existing easement granted to the Cooperative be amended, the Cooperative will assess a fee for processing an Easement Amendment Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an amendment to an easement, any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply.

300.16 COOPERATIVE TRIP FEE

A non-refundable Cooperative Trip Fee may be collected for a trip to an Applicant's or Member's property to address the safe, reliable or efficient operation of the Cooperative's Facilities. All fee amounts are per Section 500.8, Fee Schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 36 of 115

400 FACILITIES EXTENSIONS POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following facilities extensions provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which facilities extensions may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Facilities Extensions Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 37 of 115

calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to Applicant upon completion of the facilities extensions if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical [including, but not limited to, any planned DG interconnections, other interconnected generation, or electric vehicle charging], plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the Delivery System within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 38 of 115

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to the Applicant upon completion of the facilities extensions if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.4 NON-RESIDENTIAL SERVICE

APPLICABILITY

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay, as a CIAC prior to construction, all costs per meter that qualify under this section for the cost to extend electric service to the Point of Interconnection and maintain the Delivery System service standards based on the Applicant's necessary load requirements. The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 39 of 115

The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the construction of all Cooperative Facilities will be presented to Applicant if required.

The Cooperative will exercise prudent judgment in determining the conditions under which service will be provided for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, service availability delays, non-standard costs, CIAC, contract minimums, load limits, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form that meet the Cooperative's applicable easement width; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 40 of 115

Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities required to extend electric service to the Point of Interconnection, and required to maintain the Cooperative's system service standards based on the Applicant's necessary load requirements, as calculated in the Development Cost Calculation, and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extension will be presented to Applicant upon completion of the facilities extension if required.

To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. At the request of the Cooperative, the Applicant will remit payment of fees for application processing by PEC staff and any engineering or facilities studies required by PEC. PEC may require the Applicant to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.
4. The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 41 of 115

5. The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;
6. The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;
7. All Member-owned facilities must be tagged and visually identified as property of the Member;
8. The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;
9. The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and
10. All Member-owned installations must be in accordance with the latest version of National Electrical Safety Code (NESC), NEC standards, and applicable Cooperative requirements.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing, in locations and easements deemed appropriate by the Cooperative, all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 42 of 115

the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard Delivery System facilities are determined in accordance with the Cooperative's standards and consist of the overhead or underground distribution facilities necessary to provide adequate capacity for electric service as determined by the Cooperative through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its Delivery System and secondary service is provided through transformers connected in a wye-wye configuration.

All standard Delivery System facilities extensions requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard Delivery System. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. Non-standard service requests may require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service may be required, as determined by the Cooperative.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, material, and other costs applicable under this Tariff as required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard facility installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the facilities extensions will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct facilities extensions within public utility easements, or public right-of-way or other agreements. The facilities extensions will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the facilities extensions on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 43 of 115

agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the facilities extensions. All fee amounts are per Section 500.8, Fee Schedule.

400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's facilities extensions Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any facilities

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 44 of 115

extensions categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the facilities extensions Cost Calculation or Development Cost Calculation when the Applicant pays for the facilities extensions. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance, or otherwise agreed to by the Cooperative, for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 400: Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 45 of 115

expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and

3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 46 of 115

500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 47 of 115

RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power delivered or received, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 PEAK CAPACITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum amount of power delivered or received during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 48 of 115

The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.065900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 49 of 115

RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.019930 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 50 of 115

Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned}\text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.015944 \text{ per kWh}\end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 51 of 115

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect Rate. This credit will be applied toward Flat Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$ 0.071921

500.1.13 TIME-OF-USE BASE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This charge option allows Members with an Interconnection Agreement to earn a credit for surplus energy generated by a DG system received by the Cooperative's Delivery System during a billing cycle at a rate that varies based on the time of day and season during which energy is produced.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

The credits are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 52 of 115

500.1.14 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.15 FRANCHISE FEE

APPLICABILITY

A franchise fee imposed by a Municipality is applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.16 SALES TAX

APPLICABILITY

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

500.1.17 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 53 of 115

MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 Facilities Extensions Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 54 of 115

RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.18 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.19 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.20 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

RATE

Actual cost incurred monthly.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 55 of 115

500.1.21 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincident peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

500.1.22 NON-STANDARD CAPACITY CHARGE

APPLICABILITY

This charge is applicable to a Member requesting service with a reservation of capacity at a level above their projected annual non-coincident peak demand. Charge is not applicable to Members subject to Section 500.1.21, Dual Feed Rider.

PURPOSE

This charge recovers costs associated with the Cooperative's maintenance and operations of the electric system infrastructure and other related costs for the reserved system and/or substation capacity.

CONDITIONS

Available, at the sole discretion of the Cooperative, to Members that request service with a reservation of capacity at a level above their projected annual non-coincident peak demand.

RATE

Determined by agreement.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 56 of 115

500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, such as for short-term vacation rentals or recreational vehicle (RV) short-term rentals, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 57 of 115

**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 58 of 115

**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 59 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 60 of 115

**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 61 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 62 of 115

**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 63 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 64 of 115

**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 65 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 66 of 115

500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 67 of 115

500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 68 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.2.9 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 69 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**500.2.10 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 70 of 115

NOTE 1: FLAT BASE POWER CHARGE AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 71 of 115

500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 72 of 115

500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 73 of 115

**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 74 of 115

**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 75 of 115

**500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 76 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 77 of 115

**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 78 of 115

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 79 of 115

**500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 80 of 115

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 81 of 115

Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 82 of 115

**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 83 of 115

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 84 of 115

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 85 of 115

500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months..

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 86 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 87 of 115

**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 88 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 89 of 115

**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a Member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 90 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 91 of 115

**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 92 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 93 of 115

500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 94 of 115

500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 95 of 115

500.3.15 SMALL POWER SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 96 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 97 of 115

500.3.16 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 98 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 99 of 115

500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 100 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 101 of 115

500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 102 of 115

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 103 of 115

500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system, in aggregate, that is fifty (50) kW (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 104 of 115

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 105 of 115

500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 106 of 115

500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 107 of 115

500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 108 of 115

discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 109 of 115

UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 110 of 115

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 111 of 115

500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4.1
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4.1
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4.1
Subpoena Response Service Fee	\$ 70.00 / hour	300.4.2
GIS Mapping Records Fee – Staff research and document preparation	\$ 250.00	300.4.3
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
Non-Compliant Payment Processing Fee	\$ 35.00 per account	300.11.2
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 35.00	300.11.6
Reconnection Fee after Disconnection for Nonpayment or Temporary Voluntary Disconnect	\$ 75.00	300.11.9
Meter Test Fee	\$ 100.00 per occurrence	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00 per meter	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00 per meter	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee per meter and \$3.50/mile meter reading trip charge per premises	300.13.6.2
Meter Tampering Fee	\$ 500.00 per occurrence	300.13.7

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 112 of 115

FEE	AMOUNT	SECTION
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$ 775.00 or actual cost, whichever is greater	300.15.2
Easement Amendment Fee	\$ 100.00 or actual cost, whichever is greater	300.15.3
Cooperative Trip Fee	\$ 100.00 per round trip	300.16
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00 per round trip	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
DG Interconnection, less than 50 kW		
Application Fee	\$ 500.00	600.4
DG Interconnection, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4
DG Interconnection, equal to or greater than 1 MW, but less than 10 MW		
Application Fee and Study Coordination Fee	\$ 2,500.00	600.4
System Expansion, capacity after expansion, less than 50 kW		
Application Fee	\$ 250.00	600.4
System Expansion, capacity after expansion, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 113 of 115

600 DISTRIBUTED GENERATION INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting DG system but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG system or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

Anyone interconnecting a DG system to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current Institute of Electrical and Electronics Engineers (IEEE) 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A, NEC, NESC codes, and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the DG system to the Cooperative's Delivery System. Non-compliance may result in denial or disconnection of service, consistent with Section 300.9.7.2, Cooperative Disconnection, and in cases where PEC staff must visit site, a Miscellaneous Trip Fee.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a DG system to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). Application. If expanding an existing DG system, a Member must reapply for service and is required to pay fees based on the project's expanded maximum electrical output or aggregated size per Section 500.8, Fee Schedule. A Member requesting service at a location with a DG system that had not previously been granted Permission to Operate by the Cooperative will be required to apply for DG service and comply with this Policy, including Section 600.3. The Cooperative reserves the right to approve or deny an Application for DG service in its sole discretion if determined that the size of an interconnection project may cause harm to the Cooperative Facilities.

APPLICATION FEE, INTERCONNECTION STUDIES FEE, AND ENGINEERING REVIEW

At the time of Application for DG system interconnection, the Member applying for DG service for a system equal to or above 50 kW will pay a non-refundable DG Interconnection Application Fee and, if applicable, fees for all required facilities interconnection studies. The DG Interconnection Application Fee, plus all required facilities interconnection studies fees, are intended to recover the cost for the Cooperative to

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 114 of 115

complete the work required to facilitate interconnection of the Member's serviced system prior to execution of an interconnect agreement. For DG system interconnections fifty (50) kW or greater of capacity, the cost of the engineering study is not included in the application fee and the Applicant will be billed separately, at cost.

EXECUTE AN ION AGREEMENT

To interconnect a DG system to the Cooperative's Delivery System, a Member (or if the Member is a tenant, the Member's Landlord) must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation (Agreement). The interconnection process and Interconnection Agreement are located on PEC's website.

DISTRIBUTED GENERATION (DG) SYSTEM EXPANSION

A Member adding to an existing DG system must submit and complete a new Application for DG service that includes the expanded system design and aggregated system's total capacity. Applicant will pay a non-refundable DG Interconnection Application Fee per section 500.8, Fee Schedule and is subject to any required facilities interconnection studies fee and a system upgrade fee.

600.5 COOPERATIVE REVIEW OF PROPOSED DG SYSTEM

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a DG system. The scope of any such studies will be based on the characteristics of the particular DG system to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities fifty (50) kW AC or greater of capacity, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the Member will be required to pay actual cost in full.

LIABILITY

The Cooperative review process and any inspections are intended to safeguard the Cooperative's facilities and personnel. The Cooperative reserves the right to approve or deny an interconnection application in its sole discretion if determined that the size of an interconnection project may cause harm to Cooperative Facilities. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG system to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular DG system will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 115 of 115

DG SYSTEM ACCESS

The Cooperative has the right to access the area where the disconnect switch for the DG system is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the DG system with ERCOT additional meter requirements may be necessary.

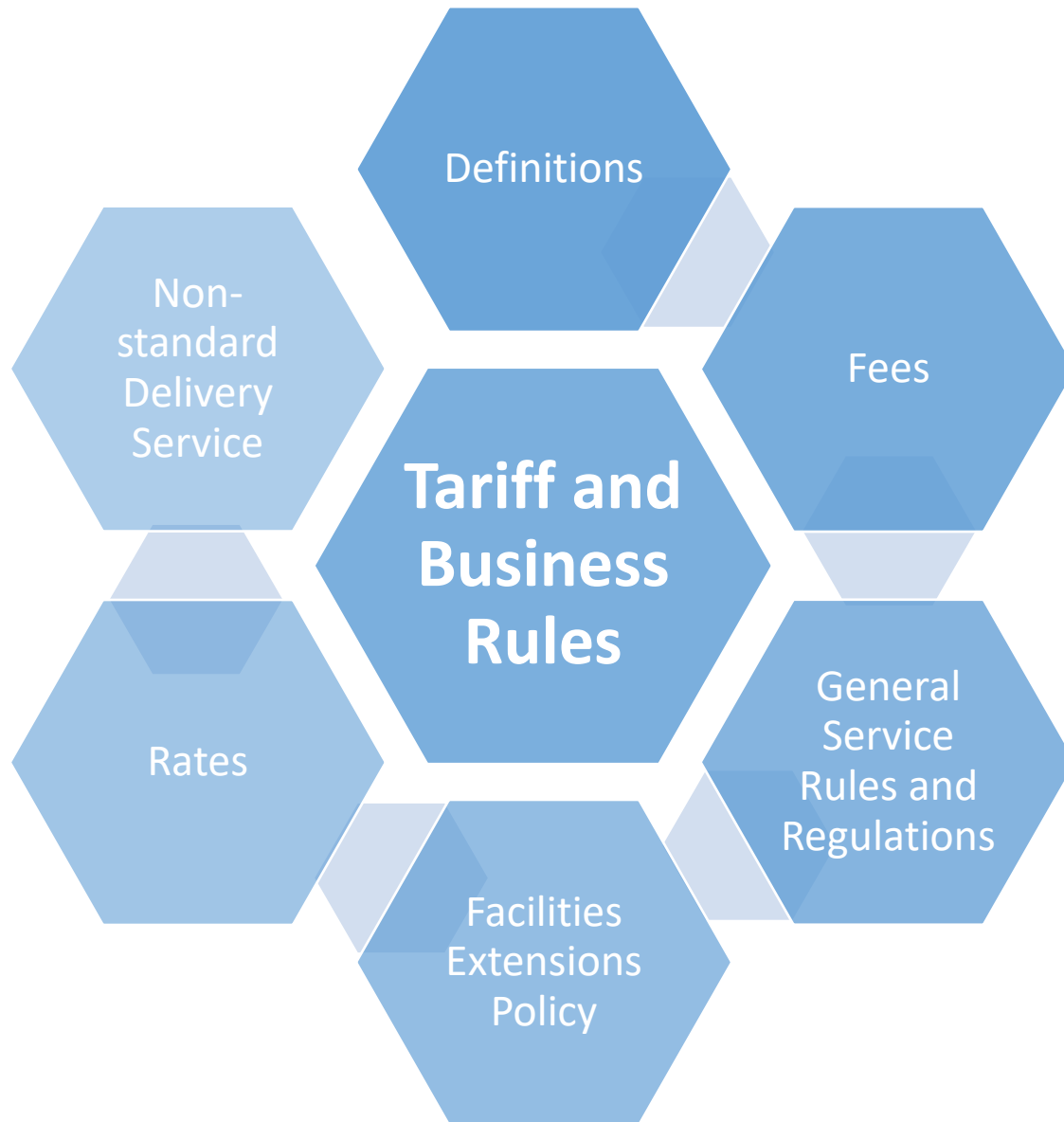


Tariff and Business Rules Annual Updates

Proposal for Board Review of Tariff Amendments

Christian Powell | Chief Compliance Officer

Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC brought these updates to the Board in a draft resolution in October and now a final resolution this month with some additional changes.
- If approved by the Board, the updates will be effective on March 1, 2026.

Edits by Section

Section 100	Definitions	• Updated Applicant to reflect interconnection applications • Updated Capacity Demand from power consumed to power delivered or received • Updated Encroachment to include situations encountered such as landscaping and structures • Updated Interconnection to include all interconnections, not just distributed generation • Added Landlord to accompany existing Landlord Provision • Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	• No changes proposed

Edits by Section

Section 300	General Service Rules and Regulations	• Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records • Added CEO designee to waivers for credit and deposit • Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service • Updated language for treatment of Landlords and Landlord Provision for service to rental locations • Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect • Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities • Updated disconnect without notice to include imminent threat to persons or property • Added liability indemnification language for disconnection • Added language for assessment of a non-compliant payment processing fee • Changed settlement of final bill for nonpayment from seven business days to three business days • Added language to require Primary Level Service for all non-standard voltage service requests • Added language to metering standards and requirement for PEC approval of meter locations • Updated advanced metering opt-out to clarify removal for non-payment and close future participation • Added language for refusal of access for meter exchange • Updated meter tampering language to clarify tampering can occur without theft of electric service • Added easement amendment fee to cover processing costs for easement amendment applications • Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation
--------------------	---------------------------------------	---

Specific Edits to Section 300 (After October Meeting)

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests ~~will~~may be required to receive Primary Level Service, as determined by the Cooperative.

Specific Edits to Section 300 (After October Meeting)

The Cooperative adopts the following standard voltages for electric service distribution:



Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
<u>120 / 208 V</u> <u>(three phase source)</u>	

Non-Standard Service*	
Single Phase	Three Phase
<u>240 / 480 V</u> 7,200 V	120 / 240 V (delta)
<u>7,200 V</u> 14,400 V	480 V (delta)
<u>14,400 V</u> -	<u>240 / 480 V (delta)</u> 1,328 / 2,300 V (wye)
	<u>2,400</u> 2,300 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / <u>24,900</u> 24,940 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

Edits by Section

Section 400	Line Extension Policy	• Changed Line Extension to Facilities Extensions • Added language to require interconnection and electric vehicle site plans for applications • Added application and study fee language for all required non-residential services studies • Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include pre-construction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW • Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility • Updated underground service to require PEC approval of location of facilities and easements • Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service
-------------	-----------------------	---

Specific Edits to Section 400 (After October Meeting)

Section 400: ~~Line Extension Policy~~ Facilities Extensions Policy

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2025~~ March 1, 2026

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard Delivery System service and facilities. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. All non-standard design service requests will may require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service will may be required, as determined by the Cooperative.

Edits by Section

Section 500	Rates	• Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received • Updated time-of-use base power charges conditions to clarify opt-out timing • Updated sustainable power credit applicability to expire all credits at the end of each calendar year • Added Time-Of-Use Base Power Credit section • Added Non-Standard Capacity Charge section • Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals • Updated interconnect rates to require interconnect agreement with Landlord and add aggregated DG • Added Residential, Farm and Ranch Service, Interconnect TOU Rate section • Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section • Added Small Power Service, Interconnect TOU Rate section <u>Fee Schedule Revisions</u> • Added GIS Mapping Records Fee - \$250.00 • Added Non-Compliant Payment Processing Fee - \$35.00 per account • Updated Returned Check/Denied Bank Draft Fee - \$35.00 • Added language to include Temporary Voluntary Disconnect Fee - \$75.00 • Added Easement Amendment Fee - \$100.00 or actual cost • Added Cooperative Trip Fee - \$100.00 • Updated DG Interconnection fees • <50kW application fee - \$500.00 • >50kW - <1MW application fee - \$700.00 • >1MW - <10MW application fee - \$2,500.00 • Updated DG System Expansion fees • <50kW application fee - \$250.00 • >50kW - <1MW application fee - \$700.00
------------------------	--------------	--

Specific Edit to Section 500 (After October Meeting)

500.3.15 SMALL POWER SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 37.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.007849</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

Edits by Section

Section 600	Interconnection Policy	• Changed DG facility to DG system throughout • Added language for denial or disconnection of service due to non-compliance • Added language clarifying DG application requirements • Updated application fee language to include studies and engineering review requirements • Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language) • Added language for Distributed Generation (DG) System Expansion • Added PEC right to approve or deny application to liability section
All/ General		• Changed Line Extension to Facilities Extensions throughout • Changed Service to electric service throughout • Changed electric distribution system to Delivery System throughout





File #: 2025-331, **Version:** 1

Resolution - Approval of Sale of Land and Improvements and Release from Lien for Property in Hays County - C Powell

Submitted By: Christian Powell

Department: Chief Compliance Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session

The City of Kyle is seeking to acquire, either through a negotiated transaction or eminent domain, real property located in Hays County, Texas (Bunton Creek Road Property) owned by Pedernales Electric Cooperative, Inc. (PEC or the Cooperative). The Cooperative owns the real property and improvements at the Bunton Creek Road Property. The Bunton Creek Road Property is subject to a lien as defined in the Master Indenture of Trust (effective as of January 1, 1993, and as supplemented from time to time (Master Indenture)) between the Cooperative and The Bank of New York Mellon, formerly The Bank of New York, as successor to Frost National Bank of San Antonio (Trustee) and of the Deed of Trust, Security Agreement, Assignment of the Rents and Leases, Fixture Filing and Financing Statement (Deed of Trust). If the Bunton Creek Road Property is sold, Cooperative must be released from the Lien.

WHEREAS, PEC intends to sell the Bunton Creek Road Property to the City of Kyle through a negotiated transaction in reasonable anticipation of the taking of such property by eminent domain;

WHEREAS, the Cooperative's Board of Directors has reviewed the Term Sheet for the sale of the Bunton Creek Road Property in Hays County as provided in Executive Session;

WHEREAS, the Cooperative's Board of Directors hereby concludes that the sale price represents the fair value for the Land and Improvements;

WHEREAS, the Bunton Creek Road Property constitutes less than all of the property in the Cooperative's possession that constitutes the Trust Estate (as defined in the Master Indenture); and

WHEREAS, the Cooperative's Board of Directors desires to obtain a release of the Lien (as defined in the Master Indenture) from the Trustee under the Master Indenture pursuant to Section 1.9(a) and a release from the Deed of Trust in order to sell the Bunton Creek Road Property.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to sell the Bunton Creek Road Property for the amount as discussed in Executive Session, with certain details of any such transaction to be publicly available upon public filing of instruments;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative requests that the Trustee release the Land and Improvements from the Lien under the Master Indenture pursuant to Section 1.9(a) of the Master Indenture and release the Land and Improvements from the Deed of Trust;

BE IT FURTHER RESOLVED that the Chief Compliance Officer or designee, is authorized to prepare, execute, acknowledge as appropriate, and deliver any deed, certificates, and other instruments of any nature necessary to give effect to such sale of the Bunton Creek Road Property and release the Bunton Creek Road

Property from the Lien, in such form and containing such terms and conditions as may be necessary, appropriate, or desirable; and

BE IT FURTHER RESOLVED that the Chief Compliance Officer or designee is authorized to take all such actions as needed to implement this resolution.



Disposition of Land: City of Kyle, Buntion Creek Road Expansion Project

Christian Powell | Chief Compliance Officer

Goforth Substation – Road Frontage at Bunton Creek Rd. (Kyle District)

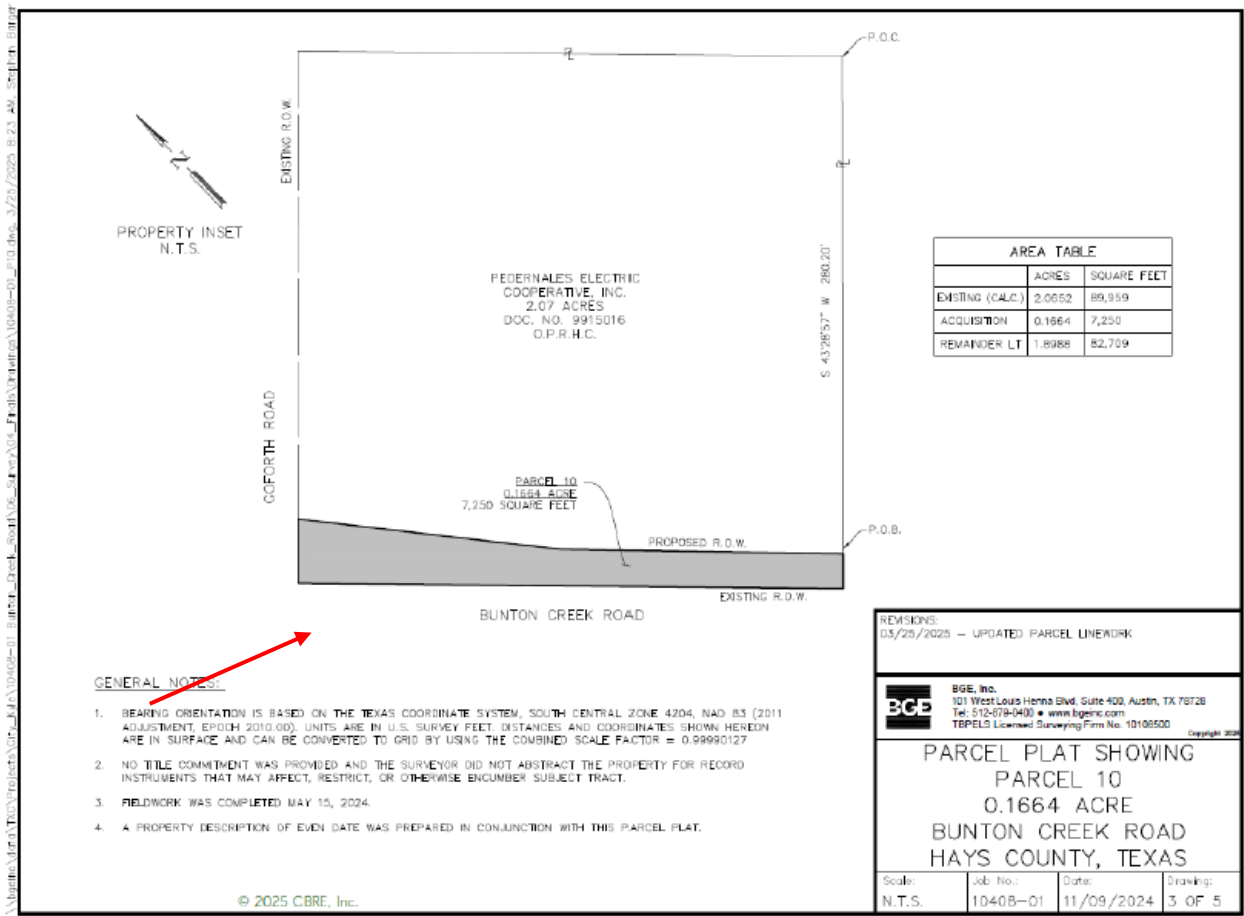
Property

0.1664-acre disposition along road outside of Goforth Substation (2.07 acres substation)



Fee Simple Disposal/Sale to City of Kyle for Bunton Creek Road Expansion

Negotiated to PEC appraisal rate plus estimated utility relocation costs.





PEDERNALES ELECTRIC
COOPERATIVE



File #: 2025-332, Version: 1

Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: \$1.15M in additional capital expenditures for the Friendship T1 and T2 Upgrade project.

Pursuant to Pedernales Electric Cooperative, Inc. (PEC or Cooperative) Budget Policy, the Cooperative's Finance Department, in consultation with PEC Executive Management, is required to prepare a budget amendment for the Board's review and consideration when capital expenditures exceed 5% of the Board approved individual project budget.

The authority to approve the Cooperative's operational budget and capital improvement plan is reserved to the Board under the Cooperative's Board Authority and Responsibilities Policy.

The Board, having been presented with the proposed budget amendment of \$1.15M in additional capital expenditures for the Friendship T1 and T2 Upgrade project, may consider approving the budget amendment for the individually approved project as presented.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the amendment to the Cooperative's Capital Improvement Plan Individual Project Budget for Friendship T1 and T2 Upgrade as described in the Executive Session is approved; and

BE IT FURTHER RESOLVED that all actions taken prior to the date herein by the officers and duly authorized agents of the Cooperative in connection with the subject of the foregoing, be ratified, confirmed, and approved; and

BE IT FURTHER RESOLVED that the Chief Executive Officer or designee is authorized to take such actions as needed to implement this resolution.

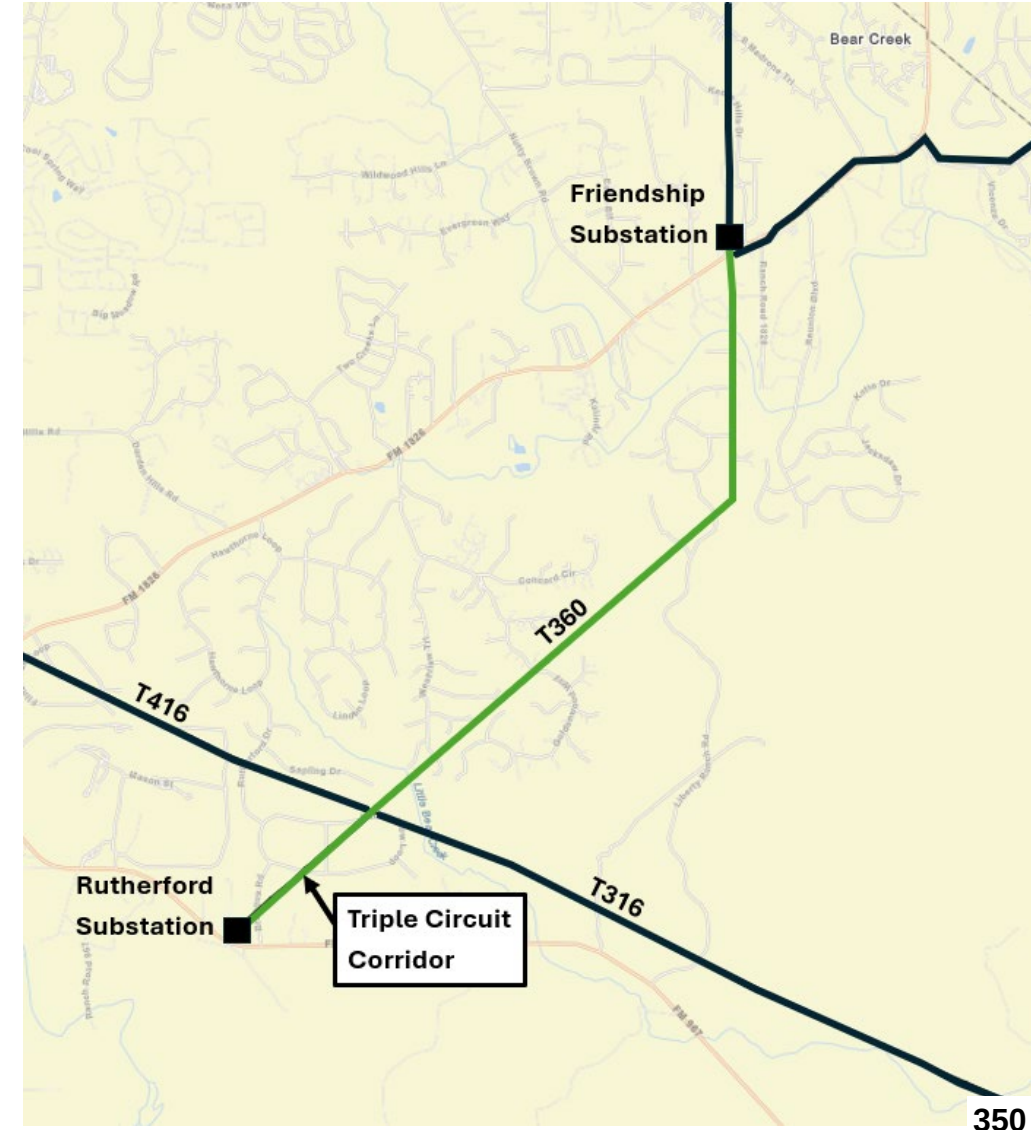


Resolution – Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Rebuild

Jonathan Greene | Chief Operations Officer - Transmission

T360 Friendship-Rutherford Rebuild

- Project approved in 2024 Capital Improvement Plan
- The existing transmission line will be rebuilt with steel monopole structures and bundled Drake conductor and OPGW.
 - There is a portion of the circuit that shares a corridor with two other circuits, T416 Dripping Springs-Rutherford and T316 Rutherford-Buda. All three circuits in that section will be rebuilt as a part of this project.
- The project is needed to meet storm hardening requirements. As a result of the design, this will also enhance system resiliency and increase the capacity of the transmission line for area load growth.
- Project is in the design phase which is expected to be complete March 2026
- Structure bids were evaluated in September. We are requesting to award the contract to Structural Steel Products for the amount stated in the confidential term sheet.
- Construction is scheduled to begin July 2026 and complete in April 2027





myPEC.com



File #: 2025-333, **Version:** 1

Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC) - J Urban

Submitted By: J Urban

Department: Chief Administrative Officer

Financial Impact and Cost/Benefit Considerations: As discussed in the confidential term sheet and Executive Session.

Pedernales Electric Cooperative, Inc. (PEC or Cooperative) originally approved an enterprise software agreement in December 2013 (2013-96) with National Information Solutions Cooperative (NISC). Subsequently, the Cooperative approved two extensions (2017-507 and 2021-006) with the last extension approved for a term through January 2026.

Enterprise software is essential for many of PEC's internal functions. For continuity of these functions and the reasons discussed in Executive Session and on the confidential term sheet, PEC recommends extending the agreement with NISC for a three-year term.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to execute a three (3) year extension and amendment for software services as discussed in Executive Session; and

BE IT FURTHER RESOLVED, that the Chief Administrative Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



Approval of Contract Extension for National Information Solutions Cooperative (NISC)

JP Urban I Chief Administrative Officer

NISC: PEC's Enterprise Software Provider

- National Information Solutions Cooperative (NISC) is an information technology company that develops and supports software and hardware solutions for member-owners across the nation.
- NISC provides integrated IT solutions for consumer and subscriber billing, accounting, engineering and operations, as well as many other IT solutions.
- PEC currently utilizes NISC's Enterprise Resource Planning (ERP) Software and has done so for over a decade.

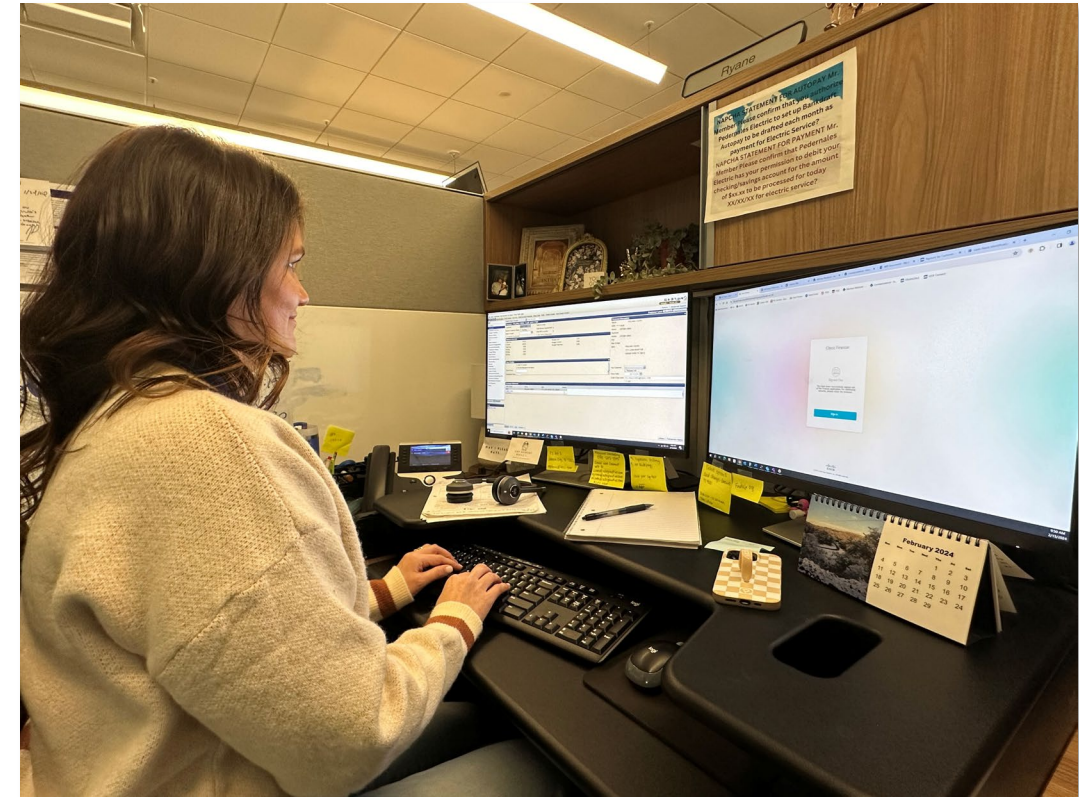


NISC Technology at PEC

Enterprise software and services

NISC's bundled solution includes multiple fixed and consumption-based services that form the backbone of PEC's business operations:

- Accounting, contract, and billing services, including bill printing and mailing through Automated Mailroom Services
- Member information database, Meter data management, Billing, Service orders, and Request for new service
- SmartHub online portal and mobile app: Member hub for bill payment, account self-service, and online applications
- Call Capture Suite: Payment IVR, and outbound calls
- Financials, Procurement and Payroll software



NISC Contract Extension

Request for Contract Renewal approval:

- The Cooperative approved execution of a five-year agreement with NISC in December 2013 (2013-96).
- The Board has since approved extensions to the term for enterprise software from NISC in 2017 and 2021.
- The Cooperative is requesting a three-year extension to its contract with NISC.



myPEC.com



File #: 2025-334, **Version:** 1

Resolution - Approval of Oracle Master Service Agreement Contract Extension and Amendment - L Mueller/A Robertson

Submitted By: Lori Mueller

Department: Information Technology

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session and in the confidential term sheet.

Pedernales Electric Cooperative, Inc. (Cooperative) originally entered into a software agreement in February 2013 for a three-year term for database support for various enterprise services with Oracle America, Inc. ("Oracle"). Subsequently, the Cooperative approved three extensions (Resolutions 2016-39; 2017-240 and 2019-417) with the last extension approved for a term through December 2025 and with additional action taken in August 2025 (2025-273) by the Cooperative to approve an extension for certain service orders for database enterprise processing software for a one (1) year period through August 2026.

The Cooperative may consider approving the execution of an extension and amendment for software services with Oracle for a three-year term as discussed in Executive Session and in the confidential term sheet.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to execute a three (3) year extension and amendment for software services as discussed in Executive Session and in the confidential term sheet; and

BE IT FURTHER RESOLVED, that the Chief Administrative Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



Approval of Oracle Master Service Agreement Contract Extension and Amendment

Alex Robertson | Director, Technology Infrastructure and Operations

Oracle: A Key Piece of PEC's Technology Suite



- Oracle is an information technology company that provides enterprise software, including the Oracle Database, and offers cloud computing services with integrated hardware and software, helping large organizations manage data and complex business processes like finance, human resources, and supply chains.
- Oracle's Enterprise Database Software is required by National Information Solutions Cooperative (NISC), who is the provider of our enterprise resource platform over the last ten years. Oracle database is used to store members' critical billing information.
- Oracle's technology is integral to PEC's business operations.

Oracle MSA: Contract Background and Extension

PEC entered into a three-year Master Service Agreement (MSA) with Oracle in February 2013.

- The Board has since approved the following extensions to the term for software services from Oracle: Resolutions 2016-39, 2017-240, and 2019-417.
- The Board also approved a one-year extension for service orders in August of this year in Resolution 2025-273.
- The current MSA extension expires in December 2025.

Request for 3-year extension of Oracle MSA

- December 2025 – December 2028



myPEC.com



File #: 2025-335, **Version:** 1

Resolution - Revocation of Plan Administration Committee (PAC) Bylaws and Approval of Retirement Plan Committee Charter - A Stover

Submitted By: A Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session

Effective January 1, 1964, Pedernales Electric Cooperative, Inc. (PEC or the Cooperative) established for the exclusive benefit of its employees and their beneficiaries, a Employees Defined Benefit Retirement Plan, a defined benefit pension plan intended to qualify under Sections 401(a) and 501(a) of the Internal Revenue Code (DB Plan).

Effective January 1, 1968, PEC established for the exclusive benefit of its employees and their beneficiaries, an Employees Defined Contribution Savings Plan, a money purchase pension plan intended to qualify under Sections 401(a) and 501(a) of the Internal Revenue Code, and now known as the Pedernales Electric Cooperative, Inc. Employees' 401(k) Savings Plan (401(k) Plan).

Under the terms of the DB Plan and of the 401(k) Plan, PEC as the Plan Sponsor has the authority to appoint a person or committee to serve in the capacity of Plan Administrator. Beginning in 2010, PEC appointed employees to serve as members of the Pedernales Electric Cooperative, Inc. Plan Administration Committee.

Subject to the requirements of the Employee Retirement Income Security Act of 1974 (ERISA), PEC as the Plan Sponsor has undertaken a review of administration of its DB Plan and 401(k) Plan and has determined to revoke the bylaws and operating guidelines of the Plan Administration Committee and instead reconstitute and approve a charter for a Retirement Plan Committee.

The Retirement Plan Committee charter outlines its role to administer and supervise the operation of both the DB Plan and the 401(k) Plan of the Cooperative, includes the structure of the Retirement Plan Committee to include five employees as members of the RPC, and guidelines for operation of the Retirement Plan Committee.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that PEC as the Plan Sponsor revokes any bylaws in connection with the creation of the Plan Administration Committee and any other operating guidelines and reconstitute the existing administration committee and approve the charter for a Retirement Plan Committee;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that PEC as the Plan Sponsor adopt the Charter for the Retirement Plan Committee substantially in the form presented to the Board in Executive Session, effective as of December 1, 2025;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that each of the officers of the Cooperative is hereby individually authorized, empowered and directed to take all actions and steps necessary or advisable to implement the establishment of the Retirement Plan Committee and the adoption of its charter;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that a majority of the members of the Retirement Plan Committee are authorized to approve and execute amendments to the Retirement Plan Committee Charter in order to facilitate efficient administration of the Retirement Plan Committee; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that all actions taken prior to the date hereof by an officer or employee of the Cooperative in respect of, related to, or in connection with the preceding resolutions are hereby ratified, confirmed and approved in all respects; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the officers of the Cooperative are authorized and empowered individually to execute and deliver such additional agreements, instruments and documents, and to take or cause to be taken such other actions, as the officer may deem necessary, advisable or appropriate to implement the purposes and intent of the foregoing resolutions; each such agreement, instrument and document to be in such form and to contain such terms and conditions, consistent with the foregoing resolutions, as the officer may approve, the execution and delivery of any such agreement, instrument or document by the officer or the taking of such action to be conclusive evidence of such authorization and approval.



Resolution – Revocation of Plan Administration Committee (PAC) Bylaws and Approval of Retirement Plan Committee Charter

Andrea Stover | General Counsel

Retirement Plan Structure and Proposed Changes

- Pedernales Electric Cooperative, Inc. (PEC) as the **Plan Sponsor** sponsors both retirement programs
 - Defined Benefit Plan
 - Defined Contribution Plan (401k)
- Plan Administration Committee (PAC) as the **Plan Administrator** is charged with the administration of PEC's retirement plans.
 - The PAC, created by the Board in 2010, reviews plan investments for fiduciary oversight, plan management and compliance, investment decisions, setting policy and procedure.
 - Currently 7 Person committee composed of employees across PEC departments, who participate in one or both plans.
- After review of the retirement plans and PAC structure in consultation with outside counsel and consultants, PEC determined:
 - The PAC should be reconstituted under updated governing documents consistent with current legal and industry standards.
 - This involves revoking the charter of the PAC and creating a new Retirement Plan Committee (RPC) which will serve as the Plan Administrator.

New Retirement Plan Committee and Charter

- RPC:
 - Consist of 5 individuals to manage decisions.
 - Employees with specific qualifications:
 - Generally composed of Finance and HR personnel, to provide experience with investments and benefits.
 - More senior employees, including CFO, VP of Finance and Director of HR.
- RPC Charter - Simpler organizational document that replaces the existing bylaws.
 - Sets out committee purpose, organization and structure of committee, committee operations, and indemnification.
 - Structured to be consistent with ERISA and other applicable law.
 - Retirement Plan documents control to the extent any provision of the Charter is inconsistent with them.

Implementation Timeline

- Upon Board Approval - November 2025:
 - Existing committee members have been notified of PAC dissolution
 - New committee members will be appointed as of December 1, 2025
- December 2025: Fiduciary Training for new members
- December 2025: Investment Meetings both with and without current Investment Advisor



myPEC.com



File #: 2025-336, Version: 1

Resolution - Approval of Amendment and Restatement of ERISA Wrap Plan for Health and Welfare Benefit Plans - A Stover

Submitted By: A Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

In light of certain changes to its offered health insurance benefits, Pedernales Electric Cooperative, Inc. (PEC or the Cooperative) is required to amend and restate the Pedernales Electric Cooperative, Inc. Welfare Benefit Plan (Wrap Plan) document to comply with mandatory and certain optional requirements of law, and to make several optional design changes to the Plan.

WHEREAS PEC sponsors and maintains the Wrap Plan, originally adopted by its Board of Directors (Board) and most-recently amended and restated effective January 1, 2023;

WHEREAS, effective January 1, 2025, the PEC is required to amend and restate the Wrap Plan, consistent with its terms, to comply with mandatory and certain optional requirements of law;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the proposed amendments to the Wrap Plan are approved, effective January 1, 2025, in substantially the form presented to the Board in Executive Session;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that each of the officers of the Cooperative is hereby individually authorized, empowered and directed to take all actions and steps necessary or advisable to implement the amendment and restatement of the Wrap Plan in accordance with the terms of the Wrap Plan and applicable law;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that any and all actions taken prior to the date hereof by an officer of the Cooperative or other authorized Cooperative employee in respect of, related to or in connection with the preceding resolutions are hereby ratified, confirmed and approved in all respects;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the officers of the Cooperative are authorized and empowered individually to execute and deliver such additional agreements, instruments and documents, and to take or cause to be taken such other actions, as the officer may deem necessary, advisable or appropriate to implement the purposes and intent of the foregoing resolutions; each such agreement, instrument and document to be in such form and to contain such terms and conditions, consistent with the foregoing resolutions, as the officer may approve, the execution and delivery of any such agreement, instrument or document by the officer or the taking of such action to be conclusive evidence of such authorization and approval; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Board hereby delegates to the General Counsel of the Cooperative full authority to approve and execute any and all future amendments to the Wrap Plan, and to take all actions and execute all documents necessary or appropriate to effectuate such amendments, without further action or approval by the Board.



Resolution –Approval of Amended and Restated ERISA Wrap Plan for Health and Welfare Benefit Plans

Andrea Stover | General Counsel

Background

- Pedernales Electric Cooperative, Inc. (PEC or Cooperative) provides various health and welfare benefits to its employees
- The Employee Retirement Income Security Act of 1974 (ERISA) sets minimum standards for most voluntarily established health plans in private industry to provide protection for individuals in these plans.
- A Wrap Plan document consolidates multiple employer-provided health and welfare benefits into a single ERISA compliant document.
- PEC's current Wrap Plan was last amended in 2023 before it converted its health insurance to a self-funded plan.
- Earlier this year, PEC engaged outside counsel to review its benefits to ensure PEC's plans and associated documentation were consistent with the law and its policies.
 - These changes were presented to the Board in Executive Session in October.

Wrap Plan Amendments

- PEC determined that amendments to its Wrap Plan were required.
 - PEC needs to restate its wrap plan and summary plan descriptions to reflect change self-funded medical insurance.
 - In addition, various other updates were identified to ensure compliance with ERISA and to be consistent with PEC's existing benefits and coverages.
- Upon final approval, the Wrap Plan Amendments will be effective as of January 1, 2025 to cover the period since PEC established its self-funded insurance plan was implemented.



myPEC.com



File #: 2025-337, Version: 1

Resolution - Approval of ERISA Self-Insured Medical Plan Document - A Stover

Submitted By: A Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

Pedernales Electric Cooperative, Inc. (PEC or the Cooperative) recommends the adoption of the Pedernales Electric Cooperative, Inc. Self-Insured Medical Plan to comply with mandatory and certain optional requirements of law.

WHEREAS, effective January 1, 2025, the Cooperative transitioned to a self-insured medical plan structure and must adopt a self-insured medical plan document in accordance with legal requirements under the Employee Retirement Income Security Act of 1974 (ERISA), which shall be referred to as the *Pedernales Electric Cooperative, Inc. Self-Insured Medical Plan* (Medical Plan), to be effective January 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Medical Plan substantially the same form presented to the Board in Executive Session, is hereby adopted, effective January 1, 2025;

BE IT FURTHER RESOLVED that each of the officers of the Cooperative is hereby individually authorized, empowered and directed to take all actions and steps necessary or advisable to implement the adoption of the Medical Plan in accordance with the terms of the Medical Plan and applicable law;

BE IT FURTHER RESOLVED that any and all actions taken prior to the date hereof by an officer of the Cooperative or other Cooperative employee in respect of, related to or in connection with the preceding resolutions are hereby ratified, confirmed and approved in all respects;

BE IT FURTHER RESOLVED that the officers of the Cooperative are authorized and empowered individually to execute and deliver such additional agreements, instruments and documents, and to take or cause to be taken such other actions, as the officer may deem necessary, advisable or appropriate to implement the purposes and intent of the foregoing resolutions; each such agreement, instrument and document to be in such form and to contain such terms and conditions, consistent with the foregoing resolutions, as the officer may approve, the execution and delivery of any such agreement, instrument or document by the officer or the taking of such action to be conclusive evidence of such authorization and approval; and

BE IT FURTHER RESOLVED that the Board hereby delegates to the General Counsel of the Cooperative full authority to approve and execute any and all future amendments to the Medical Plan, and to take all actions and execute all documents necessary or appropriate to effectuate such amendments, without further action or approval by the Board.



Resolution –Approval of ERISA Self-Insured Medical Plan Document

Andrea Stover | General Counsel

Background

- Pedernales Electric Cooperative, Inc. (Cooperative) provides various health and welfare benefits to its employees.
- The Employee Retirement Income Security Act of 1974 (ERISA) sets minimum standards for most voluntarily established health plans in private industry to provide protection for individuals in these plans.
- ERISA requires employers to have documents that reflect the provisions and terms of the benefit plans provided to employees.
- Earlier this year, PEC engaged outside counsel to review PEC's benefits documents to ensure compliance with ERISA and other laws.

Self-Funded Insurance Plan Document

- After consultation with outside counsel, PEC determined that a specific plan document is needed for PEC's self-funded insurance plan.
- The ERISA Wrap Document will include this self-insurance plan document as well.
- Upon Board approval, the ERISA Self-Insurance Medical Plan will be effective as of January 1, 2025 to reflect the date of the implementation of self-funding.



myPEC.com



File #: 2025-338, Version: 1

Resolution - Approval of ERISA Severance Plan - A Stover

Submitted By: A Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

In consideration of industry standards and the best interest of Pedernales Electric Cooperative, Inc. (PEC or the Cooperative) recommends the adoption of a severance plan that is a welfare plan within the meaning of Section 3(1) (29 USC §1002(1)) of the Employee Retirement Income Security Act of 1974, as amended (ERISA).

WHEREAS, after consultation with counsel, PEC determined it to be in the best interests of the Cooperative and its employees to adopt a severance plan which satisfies the requirements for a welfare plan under ERISA.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the *Pedernales Electric Cooperative, Inc. Severance Plan* (Severance Plan), substantially in the form presented to the Board in Executive Session, is approved and adopted, effective as of December 1, 2025;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that each of the officers of the Cooperative is hereby individually authorized, empowered and directed to take all actions and steps necessary or advisable to implement the adoption of the Severance Plan in accordance with the terms of the Severance Plan and applicable law;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that all actions taken prior to the date hereof by an officer or employee of the Cooperative in respect of, related to, or in connection with the preceding resolutions are hereby ratified, confirmed and approved in all respects;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the officers of the Cooperative are authorized and empowered individually to execute and deliver such additional agreements, instruments and documents, and to take or cause to be taken such other actions, as the officer may deem necessary, advisable or appropriate to implement the purposes and intent of the foregoing resolutions; each such agreement, instrument and document to be in such form and to contain such terms and conditions, consistent with the foregoing resolutions, as the officer may approve, the execution and delivery of any such agreement, instrument or document by the officer or the taking of such action to be conclusive evidence of such authorization and approval; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the officers of the Cooperative are authorized to approve and execute future amendments to the Severance Plan, in order to facilitate efficient administration and implementation of the Plan.



Resolution –Approval of ERISA Severance Plan

Andrea Stover | General Counsel

Background

- The Employee Retirement Income Security Act of 1974 (ERISA) is a federal law implemented to protect the interests of employee benefit plan participants.
- Pedernales Electric Cooperative, Inc. (PEC or Cooperative) currently has a Severance Policy last reviewed and approved in 2011
- In consultation with outside counsel, PEC reviewed the Severance Policy and determined that it should adopt a new severance plan that satisfies the requirements for a welfare plan under ERISA in light of legal and operational benefits.

New Severance Plan Terms

- Standard Severance Amounts consistent with industry standards, one week per year of service with a minimum of four weeks and a maximum of twenty-six weeks, except as otherwise determined by the Plan Administrator.
- Eligibility
 - Severance Pay will not be paid to employees terminated for cause as defined in the policy, along with certain other exceptions.
- Approval of and Termination of Plan
 - As the Plan Sponsor, the Board must authorize the initial plan and will have the ability to terminate it.
- Amendments
 - PEC may amend the plan as necessary.

Timeline

- Final resolution approving ERISA Severance Plan considered by Board in November.
- If Approved by the Board, the ERISA Severance Plan and Summary Plan Description with effective date of December 1, 2025



myPEC.com



File #: 2025-339, **Version:** 1

Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A.



File #: 2025-340, **Version:** 1

Draft Resolution - Approval of 2026 Election Timeline and Communications Plan - A Stover/C Tinsley Porter

Submitted By: Andrea Stover

Department: General Counsel/External Relations

Financial Impact and Cost/Benefit Considerations: N/A.

Section 3.2 of the Pedernales Electric Cooperative Inc. (PEC) Election Policy and Procedures provides that “at a Regular Board Meeting at least [six] 6 months prior to each Annual Meeting, the General Counsel or designee will develop and present to the Board a proposed timeline, with specific dates and deadlines for election-related events . . . (“Election Timeline”).” After such presentation in accordance with Section 3.2, “[t]he Board will consider, amend (if desired), and approve an Election Timeline at least [five] (5) months prior to each Annual Meeting.” The proposed Election Timeline sets out the key dates relative to the 2026 election to be held before the PEC Annual Meeting, currently scheduled for June 19, 2026 (“2026 PEC Election”).

Given the PEC Annual Meeting is more than six (6) months away, the PEC Board may now review and approve the 2026 Election Timeline.

In addition, Section 7.3 of the PEC Election Policy and Procedures provides that “at or before the Regular Board Meeting five (5) months before an election, the PEC Communications Department will present to the Board an Election Communications Plan (“Communications Plan”), outlining the communications efforts that will be employed to inform PEC members of the issues in any Non-Director Election and the Candidates, and the contact information for Members who have questions about the election process.”

Section 7.3 of the PEC Election Policy and Procedures also provides that “at a minimum, the Communications Plan will include prominent references to the Election on PEC’s Internet site, posting of Candidates’ biographical materials and conflict-of-interest certification and disclosure forms of Candidates, use and distribution of printed materials and information on how to obtain answers to Election-related questions, obtain Ballots (including replacement Ballots), and cast Ballots; and PEC Corporate Statistics in a form approved by the Board in the Communications Plan PEC Corporate Statistics may be communicated multiple times during the election cycle as approved in the Communications [P]lan.”

Given the PEC Annual Meeting is more than five (5) months away, the PEC Board may now review and approve the 2026 Communications Plan.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that pursuant to Sections 3.2 of the PEC Election Policy and Procedures, the Election Timeline in the form presented to the Board, and with any changes approved by the Board, is approved as the 2026 Election Timeline and Communication Plan for the 2026 PEC Election; and

BE IT FURTHER RESOLVED that pursuant to Section 7.3 of the PEC Election Policy and Procedures, the Communications Plan in the form presented to the Board, and with any changes approved by the Board, is adopted as the 2026 Election Communications Plan for the 2026 PEC Election; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, the General Counsel, and their designees, are

hereby authorized to take all such action as may be necessary to implement this resolution and conduct the 2026 PEC Election.

2026 Election Timeline draft_v1
Director Election Ballots, Districts 2 and 3
NOTE: All due dates apply to all election ballots.

#	Item	EPP or Other Policy	Responsible Party	Due Date	**2025-2026 Deadline
1	Draft Resolution - Approval of Annual Election Services Provider Contract	4.1	BOD/GC/BR	At or before the August regular board meeting	6/20/25
2	Final Resolution - Approval of Annual Election Services Provider Contract	4.1	BOD/GC/BR	At or before the August regular board meeting	7/18/25
3	Draft Resolution - Establish Annual Meeting date and location	3.1	BOD/GC/BR	At or before the August regular board meeting but no later than December each year	9/19/25
4	Final Resolution - Establish Annual Meeting date and location	3.1	BOD/GC/BR	At or before the August regular board meeting but no later than December each year	10/24/25
5	Present draft Election Timeline	3.2	BR	At least six (6) months prior to Annual Meeting	11/21/25
6	Communications draft plan overview presented to the BOD	7.3	ER	At or before regular board meeting five (5) months before an election	11/21/25
7	Approve Election Timeline	3.2	BOD	At least six (6) months prior to Annual Meeting	12/19/25
8	Final communications plan to be approved by the BOD	7.3	BOD	At or before regular board meeting five (5) months before an election	12/19/25
9	Conduct internal coordination meeting and establish PEC Election Team	3.3	GC/BR/ER/IT/Mapping/Member Relations/SBS	Upon approval of the Election Timeline (meeting set after approval of election timeline)	1/5/26
10	Retain candidate background verifier	6.2.1.7	GC/BR	As specified in this timeline	1/5/26
11	Post and make available nomination application and ballot materials	6.2.1.1.1	BR/ER/Mapping/Member Relations	At least five (5) months prior to Annual Meeting	1/19/26
12	Membership List available	7.7	BR/IT/Member Relations	Two (2) months before the deadline for candidate application as specified in Section 6.2.1.4.	1/23/26
13	Directors submit names of persons (including an alternate) residing in the directors' district eligible and willing to serve on the QEC	6.2.1.6	BOD/BR	At least a week before the regular board meeting four (4) months prior to an election	2/13/26
14	Election Services Provider to present quality control steps to the General Counsel	7.11	SBS/GC/BR	Four (4) months prior to the member meeting, the Election Services provider shall provide PEC a list of quality control steps to be taken before the member meeting, including process for the release and announcement of election results	2/20/26
15	BOD appoints the QEC	6.2.1.6	BOD/QC	At the regular board meeting (4) months before an election	2/20/26
16	Nomination application and ballot materials deadline to be delivered to the Governance Team at PEC Headquarters in Johnson City, TX	6.2.1.4	Candidate Applicants/BR	At or before 5:00PM on the last business day falling 82 days or more before the date of the member meeting	3/27/26
17	Member Record Date for Petition Signatures	5.1	BR/Member Relations	At or before 5:00PM on the Record Date for a member to be eligible to sign a nomination petition is the date of the verification of the signatures by PEC	3/23/26
18	QEC meeting date	6.2.1.6	QEC/GC/EC/BR	The QEC reviews all candidate material and then makes recommendation to the BOD of the candidates' slate	Tentatively 3/31/26 & 4/1/26
19	Candidate Orientation	7.1, 7.5	Candidate Applicants/BR/ER	The week preceding the April regular meeting of the BOD	Tentatively 4/6/26
20	Election withdrawal deadline for removal from ballot	7.2	Candidate Applicants	Before BOD approval of ballot	4/17/26
21	Presentation and approval of candidate slate, ballot, and any non-director election items	6.2.1.9, 6.2.1.10	QEC/GC	At least two (2) months prior to an election	4/17/26
22	Written notice of annual member meeting	TX Utilities Code 161.068	GC/BR	Between 30 and 10 days before the date of the Annual Meeting	5/19/26
23	*Mailing of ballots	7.4.1	SBS	Delivered between 25 and 30 days before the Annual Meeting	*5/19/26

2026 Election Timeline draft_v1 Director Election Ballots, Districts 2 and 3 NOTE: All due dates apply to all election ballots.					
#	Item	EPP or Other Policy	Responsible Party	Due Date	**2025-2026 Deadline
24	Online voting site goes live	7.4.2	SBS	30 days before the Annual Meeting	5/19/26
25	Electronic voting devices available to membership at PEC offices		Election Committee/BR	Mobile devices are set-up in various district offices by 5:00PM on the business day prior to live online voting	5/18/26
26	Initial voting email notifications	7.4.3	SBS	Between 25 and 30 days before the Annual Meeting	5/19/26
27	Initial PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	5/19/26
28	Update on voter turnout (totals by each director election district)	7.10.2	GC/BR	Once weekly after ballots are initially mailed	5/26/26
29	Supplemental mailing of ballots to members since previous mailing	7.4.1	SBS/IT	As specified in this timeline	5/26/26
30	Second voting email notifications	7.4.3	SBS	As specified in this timeline	5/26/26
31	Second PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan.	5/26/26
32	Update on voter turnout (totals by each director election district)	7.10.2	GC/BR	Once weekly after ballots are initially mailed	6/2/26
33	Supplemental mailing of ballots to new members since previous mailing	7.4.1	SBS/IT	No later than 16 days before the member meeting at which election results are announced	6/3/26
34	Third voting email notifications	7.4.3	SBS	As specified in this timeline	6/2/26
35	Third PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	6/2/26
36	Update on voter turnout (totals by each director election district)	7.10.2	GC/BR	Once weekly after ballots are initially mailed	6/9/26
37	Final reminder voting emails	7.4.3	SBS	As specified in this timeline	6/9/26
38	Final PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	6/9/26
39	Supplemental mailing of ballots to members since previous mailing	7.4.1	SBS/IT	As specified in this timeline	6/3/26
40	Record Date for casting ballot	5.2 Bylaws, Art. II, § 9	IT/BR	Close of business (5:00PM) at least eight (8) business days before Annual Meeting	6/11/26
41	Deadline for mailing or casting online ballots; ballots must be received by Election Services Provider	8.2, 8.4 Bylaws Art. II, § 8	SBS	No later than 5:00PM, seven (7) days prior to the member meeting at which elections results are announced	6/12/26
42	Pre-announcement and pre-results delivery quality control; post tabulation quality control	7.11, 7.12, 8.2, 8.4 & 8.7 Bylaws Art. II, § 8	SBS/GC	No later than four (4) days prior to the member meeting at which pre-announcement and pre-results delivery quality control and pre/post-tabulation quality control is performed by SBS	6/15/26
43	Election Services Provider certifies election results and provides results to PEC	7.11, 8.4, 8.8	GC/BR	No later than four (4) days prior to the member meeting at which election results are announced	6/15/26
44	Candidates and board advised of election results immediately before results released to membership	7.11, 8.4	GC/BR	Three (3) days prior to the member meeting at which election results are announced	6/16/26
45	Election results released to PEC membership	7.11, 8.4	GC/BR/ER	No later than three (3) days prior to the member meeting at which election results are released	6/16/26
46	Announcement of certified election results at Annual Meeting	8.4, 8.8	SBS, or as designated by BOD	On the date of member meeting and as specified in this timeline election results are announced	6/19/26

2026 Election Timeline draft_v1
Director Election Ballots, Districts 2 and 3
NOTE: All due dates apply to all election ballots.

#	Item	EPP or Other Policy	Responsible Party	Due Date	**2025-2026 Deadline
47	Post-election director acknowledgements	8.90	BOD	On the date of member meeting after the meeting has concluded	6/19/26
48	Final election results breakdown for district-by-district	9.1	SBS	Within five (5) business days of the Annual Meeting, SBS will provide district-by-district results	6/26/26
49	Post-election analysis	9.2	GC/BR	Within two (2) months after the Annual Meeting	8/18/26

*Ballots mailed for intended delivery to members on the first day of voting period. It is anticipated that U.S. addresses will be mailed 3 days in advance; international addresses 10-15 days in advance of the first day of voting.

**Dates listed are subject to change with BOD meeting dates.

LEGEND:			
Board of Directors	BOD	Information Technology Department	IT
Board Relations	BR	Qualifications & Election Committee	QEC
General Counsel	GC	Survey & Ballot Systems (Election Services Provider)	SBS (ESP)
Election/Board Counsel	EC	Articles of Incorporation	Art.
External Relations	ER	Election Policy and Procedures	EPP



2026 Election Timeline and Communications Plan

Andrea Stover | General Counsel

Caroline Tinsley Porter | Director, External Relations

2026 Election Dates and Information – Districts 2 and 3

- **Candidate Application and Petition Forms**
 - Forms available - January 19
 - Filing Deadline - March 27
- **Qualifications and Elections Committee (QEC)**
 - Committee member proposals due February 13
 - Board approves QEC members by February 20
 - QEC meets March 31 and April 1 to approve candidates
- **Board Candidate Orientation:** April 6
- **Voting:** May 19 – June 12
- **Election Results Released:** June 16
- **Annual Membership Meeting:** June 19 at 9 a.m. The June Regular Board Meeting occurs at the conclusion of the Annual Membership Meeting.



Communications Objectives and Platforms

Objectives

- To promote and inform members of the 2026 election, including voting, district boundaries, registration, respective candidates, and deadlines
- To encourage member participation and provide instructions and tools for members to see voting eligibility
- To share the various convenient ways to vote
- To reinforce the cooperative difference

Platforms

- PEC Website
- Texas Co-op Power Magazine
- Press Releases
- Bill messaging
- Social Media
- SmartHub
- Print and digital advertising



Communications Plan Timeline

Phase	Timeline
I. Nomination Application and Petition Forms • Texas Co-op Power • Bill messaging • Print and digital ads	January – March
II. Candidates • Candidate application deadline and orientation through digital platforms	January – April
III. Voting • Voting begins: Promote on all communications platforms • Annual Membership Meeting notice • PEC corporate statistics provided to membership • Texas Co-op Power dustcover to voting districts	May – June
IV. Election Results and Annual Membership Meeting • Election results released to membership • Annual Membership Meeting election results announced; welcome new directors • Inform members of election results on various channels	June – August

Note: All phases include social media communications.



File #: 2025-342, **Version:** 1

Draft Resolution - Approval of 2026 Key Performance Indicators Plan - E Dauterive

Submitted By: Eddie Dauterive

Department: Chief Strategy Officer

Financial Impact and Cost/Benefit Considerations:



File #: 2025-343, **Version:** 1

Winter Preparedness Report - N Fulmer/J Greene/J Urban

Submitted By: Nathan Fulmer/Jonathan Greene/JP Urban
Department: COO-D/COO-T/CAO



File #: 2025-344, **Version:** 1

Resolution - Approval of 2026 Board of Directors List of Proposed Future Meetings - E Pataki

Submitted By: Andrea Stover on the behalf of Emily Pataki

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

Pursuant to Article IV, Section 1 of the Pedernales Electric Cooperative, Inc. ("Cooperative") Bylaws, "A regular meeting of the Board of Directors shall be held on the third Monday of each month at the E. Babe Smith Headquarters Building of the Cooperative in Blanco County, Texas, unless another meeting location, time and/or date is set by the Board of Directors ("Regular Board Meeting")."

The Board may now consider the proposed 2026 Board Meeting Calendar which includes the proposed dates of the Regular Board Meetings for 2026.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the proposed 2026 Board Meeting Calendar which includes the dates of its Regular Board Meetings is approved as presented to the Board this day; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, General Counsel, and designee, are authorized to take all such actions as may be necessary to implement this resolution.

Proposed 2026 Board Meeting Calendar

- Friday, January 16, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, February 20, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, March 27, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, April 17, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, May 15, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, June 19, 2026, Regular Meeting immediately after the conclusion of the Annual Membership Meeting at 9:00 a.m., at PEC Headquarters
- Friday, July 17, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, August 21, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, September 18, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, October 23, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, November 20, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, December 18, 2026, Regular Meeting at 9:00 a.m., at PEC Headquarters



File #: 2025-345, **Version:** 1

List of Board Approved Future Meetings

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

From time to time, the Board may set the annual Board meetings schedule as attached to this agenda item. Further, the Cooperative's Bylaws describe the types of meetings, notice requirements, and Board quorum as outlined below.

BYLAWS

ARTICLE IV - Meetings of Directors

Section 1. Regular Board Meetings. A regular meeting of the Board of Directors shall be held on the third Monday of each month at the E. Babe Smith Headquarters Building of the Cooperative in Blanco County, Texas, unless another meeting location, time and/or date is set by the Board of Directors ("Regular Board Meeting").

Section 2. Special Board Meetings. Special meetings of the Board of Directors ("Special Board Meetings") may be called by the President or any four (4) Directors. The person or persons authorized to call a Special Board Meeting may fix the time and place for the holding of any Special Board Meeting called by them.

Section 3. Telephonic or Electronic Participation in Board Meetings. For good cause and with approval of the Board of Directors, a Regular Board Meeting or Special Board Meeting (each a "Board Meeting") may be conducted with Directors participating but not physically present but deemed present in person through a means of communication by which all Directors participating in the Board Meeting may simultaneously hear, reasonably and verifiably identify themselves, and generally simultaneously and instantaneously communicate with each other during the Board Meeting. Directors that are not physically present may deliberate and vote on the question of approving telephonic or electronic participation. A vote to approve telephonic or electronic participation in any Board Meeting is exempt from the notice requirements herein specified. Such Board Meeting shall be compliant with the Cooperative's Open Meetings Policy, and Members shall have the opportunity to monitor the Board Meeting electronically or in person. A Director may be compensated for a Board Meeting at which that Director participated but was not physically present only with Board approval.

Section 4. Notice. Notice of the time, place and purpose of any Regular Board Meeting shall be given at least seventy-two (72) hours previous thereto, by written notice, delivered personally, electronically, or by mail, to each Director at the Director's last known address. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail so addressed with postage thereon prepaid. Meeting notices and agendas will be posted on the Cooperative's website at least seventy-two (72) hours before each Regular Board Meeting. In an emergency or when there is an urgent necessity, the notice of a Board Meeting or the supplemental notice of a subject added as an item to the agenda for a Board Meeting for which notice has been posted in accordance with this Section is sufficient if it is posted for at least two (2) hours before the Board Meeting is convened. An emergency or an urgent necessity exists only if immediate action is required because of a reasonably unforeseeable situation. The Board of Directors shall clearly identify the emergency or urgent necessity in the notice or supplemental notice under this Section.

Section 5. Board Quorum. Four (4) or more Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, except in the case when four (4) or more vacancies exist on the Board, in which case a majority of the Board shall constitute a quorum ("Board Quorum").

2025 Board Meeting Calendar

- Friday, January 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, February 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, March 28, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Thursday, April 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, May 16, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, June 20, 2025 Regular Meeting immediately following the conclusion of the 2025 Annual Membership Meeting at 9:00 a.m., at PEC Headquarters
- Friday, July 18, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, August 15, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, September 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, October 24, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, November 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, December 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters



File #: 2025-346, **Version:** 1

Board Planning Calendar (Written Report in Materials)

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

In connection with agenda planning and strategy, the Cooperative provides an annual calendar of all agenda items to assist with compliance and address governance matters. The annual calendar also includes ad hoc items. As well, a three-month outlook of upcoming Board agenda items is included.

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
1	1	2026 Election Timeline Monthly Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
2	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
3	1	Draft Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
4	1	5-Year Facility Plan	COO-D	JAN BOD Mtg	Strategic	Ad-hoc
5	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
6	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
7	1	Resolution - Approval of 2026 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
8	1	Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
9	1	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
10	1	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
11	1	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
12	1	Review of 2026 Corporate Initiatives and CEO Action Items	CEO	JAN BOD Mtg	Strategic	Quarterly
13	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
14	2	2026 Election Timeline Monthly Update	General Counsel	FEB BOD Mtg	Compliance EPP	Reoccurring
15	2	Cooperative Update	CEO	FEB BOD Mtg	Strategic	Reoccurring
16	2	Cyber Security Semiannual Update	Compliance & Regulatory	FEB BOD Mtg	Strategic	FEB/AUG
17	2	Key Performance Indicator (KPI) of 2025 Period 2 Results	CSO	FEB BOD Mtg	Strategic	Reoccurring
18	2	Markets Report	Markets	FEB BOD Mtg	Strategic	Reoccurring
19	2	Personnel Matters	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
20	2	Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	FEB BOD Mtg	Compliance	Reoccurring
21	2	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
22	2	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	FEB BOD Mtg	Strategic	Reoccurring
23	2	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
24	2	Safety/Security	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
25	3	2026 Election Timeline Monthly Update	General Counsel	MAR BOD Mtg	Compliance EPP	Reoccurring
26	3	Cooperative Update	CEO	MAR BOD Mtg	Strategic	Reoccurring
27	3	Draft Resolution - Approval and Certification of 2026 Election Ballot	General Counsel	MAR BOD Mtg	Compliance	Reoccurring
28	3	Draft Resolution - Approval of 2026 Annual Membership Meeting Agenda	General Counsel	MAR BOD Mtg	Compliance	Annual
29	3	Markets Report	Markets	MAR BOD Mtg	Strategic	Reoccurring
30	3	Personnel Matters	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
31	3	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
32	3	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	MAR BOD Mtg	Strategic	Reoccurring
33	3	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
34	3	Safety/Security	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
35	4	2026 Election Timeline Monthly Update	General Counsel	APR BOD Mtg	Compliance EPP	Reoccurring
36	4	CFO Quarterly Update	CFO	APR BOD Mtg	Strategic	Quarterly
37	4	Cooperative Update	CEO	APR BOD Mtg	Strategic	Reoccurring
38	4	Draft Resolution - Approval of Capital Credits Special Distribution during Calendar Year 2026	CFO	APR BOD Mtg	Strategic	Reoccurring
39	4	Markets Report	Markets	APR BOD Mtg	Strategic	Reoccurring
40	4	Personnel Matters	Human Resources	APR BOD Mtg	Strategic	Reoccurring
41	4	<i>Presentation of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)</i>	<i>Audit Committee</i>	<i>APR Audit Committee</i>	<i>Compliance</i>	<i>Reoccurring</i>
42	4	Presentation of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)	CFO	APR BOD Mtg	Compliance	Reoccurring
43	4	Qualifications and Elections Committee (QEC) Recommendation of Qualified Candidates	General Counsel	APR BOD Mtg	Compliance	Reoccurring
44	4	Report on Property, Liability, and Corporate Insurance Policies	Compliance & Regulatory	APR BOD Mtg	Strategic	Annual
45	4	Resolution - Acceptance of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM) and Financial Statements	Audit Committee Chair	APR BOD Mtg	Compliance	Reoccurring
46	4	Resolution - Approval and Certification of 2026 Election Ballot	Legal Services	APR BOD Mtg	Compliance	Reoccurring
47	4	Resolution - Approval of 2026 Annual Membership Meeting Agenda	General Counsel	APR BOD Mtg	Strategic	Annual
48	4	Resolution - Approval of Director Candidates for 2026 Pedernales Electric Cooperative Board of Director's Election Ballot	Legal Services	APR BOD Mtg	Compliance	Reoccurring
49	4	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
50	4	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	APR BOD Mtg	Strategic	Reoccurring
51	4	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
52	4	<i>Review of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)</i>	<i>Audit Committee</i>	<i>APR Audit Committee</i>	<i>Compliance</i>	<i>Reoccurring</i>
53	4	Safety/Security	Human Resources	APR BOD Mtg	Strategic	Reoccurring
54	4	<i>Update of the 2026/2027 Internal Audit Scope</i>	<i>Audit Committee</i>	<i>APR Audit Committee Mtg</i>	<i>Compliance</i>	<i>Reoccurring</i>
55	5	2026 Election Timeline Monthly Update	General Counsel	MAY BOD Mtg	Compliance EPP	Reoccurring
56	5	Cooperative Update	CEO	MAY BOD Mtg	Strategic	Reoccurring
57	5	Ethics and Compliance Semiannual Update	Ethics/Compliance	MAY BOD Mtg	Compliance	MAY/NOV
58	5	Markets Report	Markets	MAY BOD Mtg	Strategic	Reoccurring
59	5	Moment of Silence in Commemoration of Memorial Day	Board President	MAY BOD Mtg	Strategic	Reoccurring
60	5	Personnel Matters	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
61	5	Resolution - Approval of 2026 CEO Performance Evaluation and Compensation	Board of Directors	MAY BOD Mtg	Compliance	Reoccurring
62	5	Resolution - Approval of Capital Credits Special Distribution during Calendar Year 2026	CFO	MAY BOD Mtg	Strategic	Reoccurring
63	5	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
64	5	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	MAY BOD Mtg	Strategic	Reoccurring
65	5	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
66	5	Safety/Security	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
67	5	Summer Preparedness	COO-D/COO-T	MAY BOD Mtg	Strategic	Annual
68	6	Acknowledgement and Seating of Directors Elected at Annual Membership Meeting	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
69	6	Cooperative Update	CEO	JUN BOD Mtg	Strategic	Reoccurring
70	6	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	JUN BOD Mtg	Compliance	Quarterly
71	6	Directors' Conflict of Interest Training and Directors' Code of Conduct Training	Board Counsel	JUN BOD Mtg	Compliance	Reoccurring
72	6	Election - Office of President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
73	6	Election - Office of Secretary and Treasurer	General Counsel	JUN BOD Mtg	Compliance	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
74	6	Election – Office of Vice President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
75	6	Markets Report	Markets	JUN BOD Mtg	Strategic	Reoccurring
76	6	Personnel Matters	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
77	6	Receipt of Conflict of Interest Disclosure Form, Director Affirmation, and Directors' Code of Conduct Acknowledgement	General Counsel	JUN BOD Mtg	Compliance	Annual
78	6	Resolution - Approval of Texas Electric Cooperative (TEC) Delegates for TEC Annual Meeting	Board President	JUN BOD Mtg	Compliance TEC	Annual
79	6	Resolution - Approval of the Appointment of Audit Committee and Audit Committee Chairperson	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
80	6	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
81	6	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JUN BOD Mtg	Strategic	Reoccurring
82	6	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
83	6	Safety/Security	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
84	7	Annual Review of Conflicts of Interest Certification and Disclosure Forms from Directors	General Counsel	JUL BOD Mtg	Compliance Bylaws	Annual
85	7	CFO Quarterly Update	CFO	JUL BOD Mtg	Strategic	Quarterly
86	7	Cooperative Update	CEO	JUL BOD Mtg	Strategic	Reoccurring
87	7	Election Update – Annual Voter Turnout	Legal Services	JUL BOD Mtg	Compliance EPP	Annual
88	7	Key Performance Indicator (KPI) Update of 2026 Period 1 Results	CSO	JUL BOD Mtg	Strategic	Reoccurring
89	7	Markets Report	Markets	JUL BOD Mtg	Strategic	Reoccurring
90	7	Personnel Matters	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
91	7	Resolution - Approval of Written Certification of the Election Results	Legal Services	JUL BOD Mtg	Compliance	Reoccurring
92	7	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring
93	7	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JUL BOD Mtg	Strategic	Reoccurring
94	7	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring
95	7	Safety/Security	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
96	8	Cooperative Update	CEO	AUG BOD Mtg	Strategic	Reoccurring
97	8	Cyber Security Semiannual Update	Compliance & Regulatory	AUG BOD Mtg	Strategic	FEB/AUG
98	8	Insurance Benefits Update	Human Resources	AUG BOD Mtg	Compliance	Reoccurring
99	8	Markets Report	Markets	AUG BOD Mtg	Strategic	Reoccurring
100	8	Personnel Matters	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
101	8	Post-Election Analysis and Annual Review	General Counsel	AUG BOD Mtg	Compliance EPP	Annual
102	8	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
103	8	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	AUG BOD Mtg	Strategic	Reoccurring
104	8	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
105	8	Safety/Security	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
106	9	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	SEP BOD Mtg	Compliance	Quarterly
107	9	Cooperative Update	CEO	SEP BOD Mtg	Strategic	Reoccurring
108	9	Draft Resolution - Approval of 2025 Interim TCOS Filing	COO-T/CCO/GG	SEP BOD Mtg	Compliance	Reoccurring
109	9	Draft Resolution - Approval of Award to Negotiate Contract for Election Service Provider	General Counsel	SEP BOD Mtg	Strategic	Reoccurring
110	9	Draft Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location	General Counsel	SEP BOD Mtg	Compliance	Annual
111	9	Markets Report	Markets	SEP BOD Mtg	Strategic	Reoccurring
112	9	Personnel Matters	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
113	9	Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	OCT BOD Mtg	Compliance	Reoccurring
114	9	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
115	9	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	SEP BOD Mtg	Strategic	Reoccurring
116	9	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
117	9	Safety/Security	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
118	10	Annual Enterprise Risk Management (ERM) Update	Compliance & Regulatory	OCT BOD Mtg	Strategic	Annual
119	10	2025 Community Transformer Award	External Relations	OCT BOD Mtg	Strategic	Ad-hoc
120	10	CFO Quarterly Update	CFO	OCT BOD Mtg	Strategic	Quarterly
121	10	Cooperative Update	CEO	OCT BOD Mtg	Strategic	Reoccurring
122	10	Draft Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	OCT BOD Mtg	Compliance	Reoccurring
123	10	Draft Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative	CFO	OCT BOD Mtg	Strategic	Ad-hoc
124	10	Draft Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
125	10	Draft Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC)	Technology	OCT BOD Mtg	Strategic	Ad-hoc
126	10	Draft Resolution - Approval of ERISA Self-Insured Medical Plan Document	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
127	10	Draft Resolution - Approval of ERISA Severance Plan	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
128	10	Draft Resolution - Approval of Amendment and Restatement of ERISA Wrap Plan for Health and Welfare Benefit Plans	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
129	10	Draft Resolution - Approval of Oracle Master Service Contract Extension and Agreement	Technology	OCT BOD Mtg	Strategic	Ad-hoc
130	10	Draft Resolution - Approval of Pole Contract T328 Buda-Manchaca	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
131	10	Draft Resolution - Approval of Rate Changes	Markets	OCT BOD Mtg	Compliance	Reoccurring
132	10	Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	OCT BOD Mtg	Compliance	Reoccurring
133	10	Draft Resolution - Approval to Amend Tariff and Business Rules	Compliance & Regulatory	OCT BOD Mtg	Compliance	Reoccurring
134	10	Draft Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
135	10	Markets Report	Markets	OCT BOD Mtg	Strategic	Reoccurring
136	10	Personnel Matters	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
137	10	Resolution - Approval of 2024 IRS Form 990 – Bollinger, Sears, Gilbert & Moss, LLP	Tax & Regulatory	OCT BOD Mtg	Compliance	Reoccurring
138	10	Resolution - Approval of 2025 Interim TCOS Filing	COO-T/CCO/GG	OCT BOD Mtg	Compliance	Reoccurring
139	10	Resolution - Approval of Award to Negotiate Contract for Election Service Provider	General Counsel	OCT BOD Mtg	Strategic	Reoccurring
140	10	Resolution - Approval to Amend Terms of Construction Contract - T318 Blanco Devils Hill Overhaul	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
141	10	Resolution - Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Upgrade	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
142	10	Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location	General Counsel	OCT BOD Mtg	Compliance	Annual
143	10	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring
144	10	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	OCT BOD Mtg	Strategic	Reoccurring
145	10	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
146	10	Review of 2024 IRS Form 990 - Bollinger, Sears, Gilbert & Moss, LLP	Audit Committee	OCT Audit Committee Mtg	Compliance	Reoccurring
147	10	Safety/Security	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
148	10	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	OCT BOD Mtg	Compliance	Ad-hoc
149	11	Cooperative Update	CEO	NOV BOD Mtg	Strategic	Reoccurring
150	11	Draft Resolution - Approval for Directing the General Counsel to Prepare 2026 Proposed Non-Director Election Ballot Item(s)	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
151	11	Draft Resolution - Approval of 2026 Election Timeline and Communications Plan	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
152	11	Draft Resolution - Approval of 2026 Key Performance Indicators Plan	CSO	NOV BOD Mtg	Strategic	Ad-hoc
153	11	Draft Resolution - Approval of Renewal of Advanced Metering Infrastructure (AMI) Software License Agreement	Technology	NOV BOD Mtg	Strategic	Ad-hoc
154	11	Draft Resolution - Approval of Budget Amendment - Burnet Conversion	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
155	11	Draft Resolution - Approval of Budget Amendment - Cedar Valley T1 & T2 Upgrade	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
156	11	Draft Resolution - Approval of Budget Amendment - Fairland Conversion	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
157	11	Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2026	CFO	NOV BOD Mtg	Compliance	Reoccurring
158	11	Draft Resolution - Approval of GIS Contract	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
159	11	Draft Resolution - Approval of Wood Pole Contract	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
160	11	Ethics and Compliance Semiannual Update	Ethics/Compliance	NOV BOD Mtg	Compliance	MAY/NOV
161	11	Markets Report	Markets	NOV BOD Mtg	Strategic	Reoccurring
162	11	Material Alliance Contract Update	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
163	11	Personnel Matters	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
164	11	Recognition of PEC Linemen Participation at Annual International Lineman's Rodeo	Operations	NOV BOD Mtg	Strategic	Reoccurring
165	11	Recognition of Veterans Day	Board President	NOV BOD Mtg	Compliance	Reoccurring
166	11	Resolution - Approval of 2026 Board of Directors List of Proposed Future Meetings	Board President	NOV BOD Mtg	Compliance	Reoccurring
167	11	Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	NOV BOD Mtg	Compliance	Reoccurring
168	11	Resolution - Approval of Amendment and Restatement of ERISA Wrap Plan for Health and Welfare Benefit Plans	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
169	11	Resolution - Approval of Authorization for Increase and Extension of Long-Term Debt Financing for the Cooperative	CFO	NOV BOD Mtg	Strategic	Ad-hoc
170	11	Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
171	11	Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC)	Technology	NOV BOD Mtg	Strategic	Ad-hoc
172	11	Resolution - Approval of ERISA Self-Insured Medical Plan Document	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
173	11	Resolution - Approval of ERISA Severance Plan	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
174	11	Resolution - Approval of Oracle Master Service Contract Extension and Agreement	Technology	NOV BOD Mtg	Strategic	Ad-hoc
175	11	Resolution - Approval of Rate Changes	Markets	NOV BOD Mtg	Compliance	Reoccurring
176	11	Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
177	11	Resolution - Approval of Sale of Land and Improvements and Release from Lien for Property in Hays County	Compliance & Regulatory	NOV BOD Mtg	Compliance	Ad-hoc
178	11	Resolution - Approval to Amend Tariff and Business Rules	Compliance & Regulatory	NOV BOD Mtg	Compliance	Reoccurring
179	11	Resolution - Revocation of Plan Administration Committee (PAC) Bylaws and Approval of Retirement Plan Committee Charter	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
180	11	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
181	11	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
182	11	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
183	11	Safety/Security	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
184	11	Update on Transmission Operations & Planning	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
185	11	Winter Preparedness Report	Operations	NOV BOD Mtg	Strategic	Annual
186	12	Cooperative Update	CEO	DEC BOD Mtg	Strategic	Reoccurring
187	12	Draft Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
188	12	Markets Report	Markets	DEC BOD Mtg	Strategic	Reoccurring
189	12	Personnel Matters	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
190	12	Recognition of PEC True Blue Recipients and Member Service Appreciation Week	CAO	DEC BOD Mtg	Strategic	Annual
191	12	Resolution - Approval of 2026 Election Timeline and Communications Plan	CEO	DEC BOD Mtg	Strategic	Reoccurring
192	12	Resolution - Approval of 2026 Key Performance Indicators Plan	CSO	DEC BOD Mtg	Strategic	Reoccurring
193	12	Resolution - Approval of Renewal of Advanced Metering Infrastructure (AMI) Software License Agreement	Technology	DEC BOD Mtg	Strategic	Ad-hoc
194	12	Resolution - Approval of Budget Amendment - Burnet Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
195	12	Resolution - Approval of Budget Amendment - Cedar Valley T1 & T2 Upgrade	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
196	12	Resolution - Approval of Budget Amendment - Fairland Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
197	12	Resolution - Approval of Capital Credits Distribution during Calendar Year 2026	CFO	DEC BOD Mtg	Compliance	Reoccurring
198	12	Resolution - Approval of GIS Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
199	12	Resolution - Approval of Structure Contract for T328 Buda-Manchaca Transmission Line Upgrade	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
200	12	Resolution - Approval of Wood Pole Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
201	12	Resolution - Review of 2025 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus	Board VP	DEC BOD Mtg	Strategic	Annual
202	12	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
203	12	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
204	12	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
205	12	Review of 2025 Corporate Initiatives and CEO Action Items	CEO	DEC BOD Mtg	Strategic	Quarterly
206	12	Safety/Security	Human Resources	DEC BOD Mtg	Strategic	Reoccurring

3-Month Outlook Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
DEC						
1	12	Cooperative Update	CEO	DEC BOD Mtg	Strategic	Reoccurring
2	12	Draft Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
3	12	Markets Report	Markets	DEC BOD Mtg	Strategic	Reoccurring
4	12	Personnel Matters	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
5	12	Recognition of PEC True Blue Recipients and Member Service Appreciation Week	CAO	DEC BOD Mtg	Strategic	Annual
6	12	Resolution - Approval of 2026 Election Timeline and Communications Plan	CEO	DEC BOD Mtg	Strategic	Reoccurring
7	12	Resolution - Approval of 2026 Key Performance Indicators Plan	CSO	DEC BOD Mtg	Strategic	Reoccurring
8	12	Resolution - Approval of Renewal of Advanced Metering Infrastructure (AMI) Software License Agreement	Technology	DEC BOD Mtg	Strategic	Ad-hoc
9	12	Resolution - Approval of Budget Amendment - Burnet Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
10	12	Resolution - Approval of Budget Amendment - Cedar Valley T1 & T2 Upgrade	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
11	12	Resolution - Approval of Budget Amendment - Fairland Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
12	12	Resolution - Approval of Capital Credits Distribution during Calendar Year 2026	CFO	DEC BOD Mtg	Compliance	Reoccurring
13	12	Resolution - Approval of GIS Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
14	12	Resolution - Approval of Structure Contract for T328 Buda-Manchaca Transmission Line Upgrade	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
15	12	Resolution - Approval of Wood Pole Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
16	12	Resolution - Review of 2025 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus	Board VP	DEC BOD Mtg	Strategic	Annual
17	12	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
18	12	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
19	12	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
20	12	Review of 2025 Corporate Initiatives and CEO Action Items	CEO	DEC BOD Mtg	Strategic	Quarterly
21	12	Safety/Security	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
JAN						
22	1	2026 Election Timeline Monthly Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
23	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
24	1	Draft Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
25	1	5-Year Facility Plan	COO-D	JAN BOD Mtg	Strategic	Ad-hoc
26	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
27	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
28	1	Resolution - Approval of 2026 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
29	1	Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
30	1	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
31	1	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
32	1	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
33	1	Review of 2026 Corporate Initiatives and CEO Action Items	CEO	JAN BOD Mtg	Strategic	Quarterly
34	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
FEB						
35	2	2026 Election Timeline Monthly Update	General Counsel	FEB BOD Mtg	Compliance EPP	Reoccurring
36	2	Cooperative Update	CEO	FEB BOD Mtg	Strategic	Reoccurring
37	2	Cyber Security Semiannual Update	Compliance & Regulatory	FEB BOD Mtg	Strategic	FEB/AUG
38	2	Key Performance Indicator (KPI) of 2025 Period 2 Results	CSO	FEB BOD Mtg	Strategic	Reoccurring
39	2	Markets Report	Markets	FEB BOD Mtg	Strategic	Reoccurring
40	2	Personnel Matters	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
41	2	Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	FEB BOD Mtg	Compliance	Reoccurring
42	2	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
43	2	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	FEB BOD Mtg	Strategic	Reoccurring
44	2	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
45	2	Safety/Security	Human Resources	FEB BOD Mtg	Strategic	Reoccurring



File #: 2025-347, **Version:** 1

Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-348, **Version:** 1

Litigation and Related Legal Matters - A Stover

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-349, **Version:** 1

**Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) -
A Stover**

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: If any, as discussed in Executive Session.



File #: 2025-350, **Version:** 1

Ethics and Compliance Semiannual Update - C Powell/J Rickman

Submitted By: Christian Powell/Julie Rickman
Department: Ethics & Compliance



File #: 2025-366, **Version:** 1

Discussion of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-358, **Version:** 1

Resolution(s) - Approval of Contract Renewals or Extensions - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-328, **Version:** 1

Resolution - Approval of Authorization for Increase and Extension of Long-Term Debt Financing for the Cooperative - R Kruger

Submitted By: Randy Kruger

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-354, **Version:** 1

Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2026 - J Smith

Submitted By: Janelle Smith

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-372, **Version:** 1

Draft Resolution - Approval of Renewal of Advanced Metering Infrastructure (AMI) Software License Agreement - L Mueller/S McCoy

Submitted By: Lori Mueller/Sean McCoy

Department: Technology

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-301, **Version:** 1

Draft Resolution - Approval of Budget Amendment - Cedar Valley T1 & T2 Upgrade - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-352, **Version:** 1

Draft Resolution - Approval of Budget Amendment - Burnet Conversion - N Fulmer

Submitted By: Nathan Fulmer

Department: Chief Operations Officer - Distribution

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-363, **Version:** 1

Draft Resolution - Approval of Budget Amendment - Fairland Conversion - N Fulmer

Submitted By: Nathan Fulmer

Department: Chief Operations Officer - Distribution

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-355, **Version:** 1

Draft Resolution - Approval of GIS Contract - N Fulmer/M White

Submitted By: Nathan Fulmer/Mike White

Department: Chief Operations Officer - Distribution

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-353, **Version:** 1

Draft Resolution - Approval of Wood Pole Contract - N Fulmer/N Swartz

Submitted By: Nathan Fulmer/Nathan Swartz

Department: Chief Operations Officer - Distribution/Procurement

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-364, **Version:** 1

Material Alliance Contract Update - N Fulmer/N Swartz

Submitted By: Nathan Fulmer/Nathan Swartz

Department: Chief Operations Officer - Distribution/Procurement



File #: 2025-365, **Version:** 1

Update on Transmission Operations & Planning - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission



File #: 2025-356, **Version:** 1

Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey

Submitted By: Christian Powell/Eric Blakey
Department: Compliance & Regulatory



File #: 2025-357, **Version:** 1

Markets Report - R Kruger/R Strobel

Submitted By: Randy Kruger/Rob Strobel
Department: Markets



File #: 2025-367, **Version:** 1

Discussion of 2026 Budget - R Kruger

Submitted By: Randy Kruger
Department: Chief Financial Officer



File #: 2025-368, **Version:** 1

Discussion of Rate Changes - R Kruger

Submitted By: Randy Kruger
Department: Markets



File #: 2025-369, **Version:** 1

Discussion of Amendments to Tariff and Business Rules - C Powell

Submitted By: Christian Powell
Department: Compliance & Regulatory



File #: 2025-359, **Version:** 1

Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-360, **Version:** 1

**Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property
Acquisitions - C Powell**

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-361, **Version:** 1

Safety and Security Matters

Submitted By: Human Resources
Department: Human Resources



File #: 2025-362, **Version:** 1

Personnel Matters

Submitted By: Human Resources
Department: Human Resources