

# Growth Statistics

YEAR/ MONTH	ACTIVE <u>ACCOUNTS*</u>	NET INCREASE	APPLICATIONS	TIME OF <u>USE</u>	INTER- <u>CONNECT</u>	RENEWABLE <u>RIDER</u>	CO-OP <u>SOLAR</u>
<u>2020</u>							
January	331,510	1,808	2,285	952	3,942	601	1,324
February	332,261	751	2,336	958	4,037	606	1,319
March	334,211	1,950	2,608	963	4,091	612	1,311
April	335,792	1,581	2,438	959	4,188	618	1,303
May	336,728	936	2,738	965	4,266	623	1,298
June	338,771	2,043	3,611	973	4,357	633	1,290
July	340,840	2,069	3,920	977	4,443	638	1,282
August	341,761	921	3,598	973	4,563	644	1,274
September	343,223	1,462	3,278	978	4,680	653	1,267
October	345,152	1,929	3,137	979	4,844	664	1,255
November	346,519	1,367	2,724	1,052	5,025	675	1,250
December	348,280	1,761	2,846	1,055	5,192	682	1,242
<u>2021</u>							
January	349,922	1,642	2,610	1,058	5,310	688	1,238
February							
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
* Active Accounts are n	neters and lights only	1					

\* Active Accounts are meters and lights only.



## Statements of Income and Patronage Capital

	JA	Actual		MTD Budget JANUARY 2021		Actual JANUARY 2020		Actual JANUARY 2021	J	YTD Budget ANUARY 2021		Actual JANUARY 2020
KWH Purchased (available for sale) KWH Sold		587,302,278 561,182,615		599,531,082 562,436,249		500,157,624 470,584,357		587,302,278 561,182,615		599,531,082 562,436,249		500,157,624 470,584,357
OPERATING REVENUES:												
Sale of Electricity	\$	54,428,901	\$	54,597,249	\$	46,411,495	\$	54,428,901	\$	54,597,249	\$	46,411,495
LCRA Fuel Power Cost Recovery Factor (Over)Under	•	631,560	•	-	•	(385,507)	•	631,560	•	•	•	(385,507
Power Cost Adjustment (Over)Under		(2,908,600)		358.007		(378,919)		(2,908,600)		358.007		(378,919
Transmission Cost of Service (TCOS) (Over)Under		489,339		862,639		1,207,404		489,339		862,639		1,207,404
Other Revenue		1,129,541		1,222,690		1,137,942		1,129,541	\$	1,222,690		1,137,942
Transmission Revenue (Lease)		398,635		398,635		398,635		398,635	•	398,635		398,635
Transmission Revenue (Access)		1,428,778		1,432,855		1,018,747		1,428,778		1,432,855		1,018,747
Operating Revenues - Total	\$	55,598,154	\$	58,872,075	\$	49,409,797	\$	55,598,154	\$	58,872,075	\$	49,409,797
OST OF POWER:												
Purchased Power	\$	29,838,170	\$	33,229,521	\$	27,964,264	\$	29,838,170	\$	33,229,521	\$	27,964,264
LCRA Fuel Power Cost Recovery Factor	-	631,560	-	-		(385,507)		631,560		-		(385,507
ost of Power - Total	\$	30,469,730	\$	33,229,521	\$	27,578,757	\$	30,469,730	\$	33,229,521	\$	27,578,757
ROSS MARGIN	\$	25,128,424	\$	25,642,554	\$	21,831,040	\$	25,128,424	\$	25,642,554	\$	21,831,040
PERATING & MAINTENANCE EXPENSES:												
Payroll & Benefits	\$	6,367,896	\$	5,854,080	\$	5,690,412	\$	6,367,896	\$	5,854,080	\$	5,690,412
Staff Expenses		165,526		97,408		175,947		165,526		97,408		175,94
Member Events		-		10,038		34,050		0		10,038		34,05
Goods & Materials		466,779		492,848		408,661		466,779		492,848		408,66
Outside Services		2,981,330		3,180,472		2,630,455		2,981,330		3,180,472		2,630,45
Director Expenses		21,917		21,300		19,787		21,917		21,300		19,78
Utilities		591,901		368,257		372,160		591,901		368,257		372,16
Transportation		151,108		220,345		142,608		151,108		220,345		142,60
Miscellaneous & Other Expense		260,773		484,286		440,550		260,773		484,286		440,55
Depreciation		5,775,463		6,299,109		6,488,640		5,775,463		6,299,109		6,488,64
Taxes		776,247		927,673		741,993		776,247		927,673		741,99
perating & Maintenance Expenses - Total	\$	17,558,940	\$	17,955,816	\$	17,145,263	\$	17,558,940	\$	17,955,816	\$	17,145,263
ARGIN BEFORE INTEREST	\$	7,569,484	\$	7,686,738	\$	4,685,777	\$	7,569,484	\$	7,686,738	\$	4,685,77
terest Expense	\$	3,101,405	\$	2,911,300	\$	3,095,631	\$	3,101,405	\$	2,911,300	\$	3,095,63
ARGIN AFTER INTEREST	\$	4,468,079	\$	4,775,438	\$	1,590,146	\$	4,468,079	\$	4,775,438	\$	1,590,14
ther Income (Expense)	\$	14,534	\$	12,047	\$	134,016	\$	14,534	\$	12,047	\$	134,01
ET MARGIN (LOSS)	\$	4,482,613	\$	4,787,485	\$	1,724,162	\$	4,482,613	\$	4,787,485	\$	1,724,16
OMPREHENSIVE INCOME	\$	4,482,613			\$	1,724,162	\$	4,482,613			\$	1,724,16
ATRONAGE CAPITAL - BEGINNING OF PERIOD		442,024,517				467,174,912		442,024,517				467,174,91
tronage Capital Retired		(34,030)				(22,585)		(34,030)				(22,58
ransfers to Other Equities		(63,020)				(38,591)		(63,020)				(38,59
ATRONAGE CAPITAL - TOTAL	\$	446,410,080	-		\$	468,837,897	\$	446,410,080			\$	468,837,89



#### **Balance Sheet**

	JANUARY 2021	DECEMBER 2020	\$ VARIANCE	% CHANGE	JANUARY 2020	
ASSETS						
UTILITY PLANT:						
In Service:						
Transmission	\$ 145,226,037	\$ 145,226,037	\$-	0.00%	\$ 110,217,049	
Distribution	1,603,908,947	1,601,795,587	2,113,360	0.13%	1,554,602,344	
General & Electric	216,963,296	215,880,332	1,082,964	0.50%	197,622,249	
Capital Lease Assets	1,221,091	1,221,091.00	-	0.00%	-	
Utility Plant - In service	1,967,319,371	1,964,123,047	3,196,324	0.16%	1,862,441,642	
Long-Term Capital Projects	117,346,998	113,548,694	3,798,304	3.35%	100,275,757	
Utility Plant - Total	2,084,666,369	2,077,671,741	6,994,628	0.34%	1,962,717,399	
Accumulated Depreciation	(348,659,414)	(343,963,547)	(4,695,867)	1.37%	(314,854,181)	
Utility Plant - Net	1,736,006,955	1,733,708,194	2,298,761	0.13%	1,647,863,218	
LONG TERM INVESTMENTS:						
Capital Term Certificates & Other	16,002,062	16,002,062	-	0.00%	14,853,345	
CURRENT ASSETS:						
Cash	15,889,514	11,458,857	4,430,657	38.67%	5,202,182	
Accounts Receivable:						
Members	31,178,400	25,079,684	6,098,716	24.32%	25,287,509	
Other	1,904,896	2,537,744	(632,848)	(24.94%)	2,241,314	
LCRA Fuel Power Cost Recovery Receivable	-	-	-	0.00%	16,485,196	
Allowance for Uncollectible Accts	(1,174,396)	(1,315,841)	141,445	(10.75%)	(692,592)	
Accrued Unbilled Revenue	22,501,860	22,235,356	266,504	1.20%	23,622,377	
Materials & Supplies	22,019,453	21,235,224	784,229	3.69%	18,167,940	
Prepayments & Other	3,473,180	3,767,957	(294,777)	(7.82%)	3,422,838	
Current Assets - Total	95,792,907	84,998,981	10,793,926	12.70%	93,736,764	
DEFERRED CHARGES & OTHER ASSETS:						
Regulatory Assets	69,713,560	69,713,560	_	0.00%	58,880,411	
LCRA Fuel Power Cost Recovery Under-Recovery	609,632	776.562	- (166.930)	(21.50%)	55,000,411	
Other Deferred Charges	009,032	15,470	(15,470)	(100.00%)	- 141,037	
Deferred Charges & Other Assets - Total	70,323,192	70,505,592	(182,400)	(0.26%)	59,021,448	
TOTAL ASSETS	\$ 1,918,125,116	\$ 1,905,214,829	\$ 12,910,287	0.68%	\$ 1,815,474,775	
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#### **Balance Sheet**

	JA	ANUARY 2021	DE	CEMBER 2020	\$ \	ARIANCE	% CHANGE	JANUARY 2020	
EQUITY & LIABILITIES EQUITY:									
Membership Certificates	\$	14,355,032	\$	14,287,737	\$	67,295	0.47%	\$	13,506,292
Permanent Equity	Ψ	306,919,460	φ	306,856,442	Ψ	63.019	0.02%	Ψ	253,887,557
Patronage Capital		446,410,080		442,024,517		4,385,563	0.99%		468,837,897
Equity - Total		767.684.573		763.168.696		4.515.877	0.59%		736,231,746
		101,004,010		700,100,000		4,010,011	0.00 /1		700,201,740
LONG-TERM DEBT:									
02 Issue - \$450M - 2032		254,058,543		254,036,448		22,095	0.01%		269,333,403
08 Issue - \$300M - 2043		185,621,848		185,621,848		-	0.00%		191,300,145
15 Issue - \$25M - 2045		22,144,183		22,144,183		-	0.00%		22,688,321
16 Issue - \$15M - 2021				-		-	0.00%		1,500,000
16 Issue - \$80M - 2046		71,996,407		71,996,407		-	0.00%		73,720,436
17 Issue - \$80M - 2047		74,138,447		74,138,447		-	0.00%		75,695,795
17 Issue - \$13M - 2022		1,950,000		1,950,000		-	0.00%		4,550,000
19 Issue - \$100M - 2049		95,445,711		95,445,711		-	0.00%		97,512,725
20 Issue - \$25M - 2047		24,017,347		24,017,347		-	0.00%		-
20 Issue - \$75M - 2050		72,185,585		72,270,585		-	0.00%		-
JPMC Equipment 2020-2021 Loan		3,027,652		2,737,564		290,088	10.60%		-
Unamortized Issue Costs - 21 Issue		(789,044)		(789,044)		-	0.00%		-
Long-Term Debt - Total		803,796,679		803,569,496		227,183	0.03%		736,300,825
CURRENT LIABILITIES:									
Lines of Credit		11,000,000		_		11,000,000	100.00%		23,200,000
Current Maturities of LTD		34,357,928		34,357,928		-	0.00%		48,740,433
Accounts Payable		51,546,285		54,737,608		(3,191,323)	(5.83%)		47,095,955
Consumer Deposits		4,220,786		4,194,751		26,035	0.62%		5,827,978
Accrued Taxes		4,561,976		10,295,591		(5,733,615)	(55.69%)		4,637,342
Accrued Interest		6,817,438		3,748,757		3,068,681	81.86%		6,819,749
LCRA Fuel Power Cost Recovery Liability		609,632		776.562.00		(166,930.00)	(21.50%)		-
Obligations under Capital Lease - Current		289,207		315,197.00		(25,990.00)	(8.25%)		-
Other Current Liabilities		17,445,828		16,124,445		1,321,383	8.19%		16,293,713
Current Liabilities - Total		130,849,080		124,550,839		6,298,241	5.06%		152,615,170
DEFERRED CREDITS & OTHER									
NONCURRENT LIABILITIES									
Postretirement Benefits Obligation		89,182,343		88,942,271		240,072	0.27%		86,253,648
LCRA Fuel Power Cost Over-Recovery Balance		-		-			0.00%		16,485,196
Power Cost Adjustment Over-Recovery Balance		76,865,601		74,755,491		2,110,110	2.82%		34,393,423
Transmission Cost of Service Over-Recovery Balance		724,854		1,214,193		(489,339)	(40.30%)		4,787,877
Obligations under Capital Lease - Noncurrent		849,643		849,643.00		-	0.00%		-
Other Deferred Credits		48,172,343		48,164,200		8,143	0.02%		48,406,890
Deferred Credits - Total		215,794,784		213,925,798		1,868,986	0.87%		190,327,034
TOTAL EQUITY & LIABILITIES	\$	1,918,125,116	s	1 005 214 920	\$	12,910,287	0.68%	\$	1,815,474,775
	<u>ə</u>		ð	1,905,214,829	<u>ə</u>	12,910,207	0.68%	Ð	
Equity as a Percent of Assets		40.02%		40.06%					40.55%



### **Cash Flow Statement**

	YTD							
	JAI	NUARY 2021	JA	NUARY 2020				
OPERATING ACTIVITIES:								
Net Margins	\$	4,482,613	\$	1,724,162				
Adjustments to Reconcile Net Margins to Net Cash								
Provided by (Used in) Operating Activities:								
Depreciation & Amortization Expense		5,775,463		6,488,640				
Provision for Uncollectible Accounts		96,359		(19,217)				
Capital Credits		(400)		(400)				
Deferred Charges for Post-Retirement Plans		285,175		345,235				
Payments on Post-Retirement Benefits		(45,103)		(56,689)				
Changes in assets and liabilities:								
Accounts Receivable - Net		(5,703,672)		(5,113,115)				
Accrued Unbilled Revenue		(266,504)		2,627,928				
Materials & Supplies		(784,229)		(246,229)				
Prepayments & Other Current Assets		294,777		140,576				
Deferred Charges & Other Assets		182,400		17,145				
Accrued & Accounts Payable		(3,191,323)		(11,593,649)				
Consumer Deposits		26,035		16,199				
Accrued Taxes		(5,733,615)		(5,893,897)				
Accrued Interest		3,068,681		3,069,342				
Other Current Liabilities		1,154,453		1,163,477				
Other Deferred Credits & Liabilities		1,628,914		3,656,023				
Net Cash Provided by (Used in) Operating Activities	\$	1,270,024	\$	(3,674,469)				
INVESTING ACTIVITIES:								
Net Additions to Property, Plant & Equipment	\$	(8,074,224)	\$	(6,942,132)				
Capital Credit Retirements from Associated Organizations		400		400				
Net Cash Provided by (Used in) Investing Activities	\$	(8,073,824)	\$	(6,941,732)				
FINANCING ACTIVITIES:								
Net Borrowings - Line of Credit	\$	11,000,000	\$	15,000,000				
Payments on Long-Term Debt		227,183		22,095				
Payments on Capital Lease Obligations		(25,990)		-				
Retirement of Patronage Capital		(34,031)		(22,585)				
Increase in Memberships - Net		67,295		50,105				
Net Cash Provided by (Used in) Financing Activities	\$	11,234,457	\$	15,049,615				
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	4,430,657	\$	4,433,414				
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD		11,458,857		768,768				
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$	15,889,514	\$	5,202,182				
CASH AND CASH EQUIVALENTS - END OF PERIOD								



#### JANUARY 2021 Key Indicators & Ratios

		м	TD			YTD			
	JA	NUARY 2021		JANUARY 2020	J	ANUARY 2021		JANUARY 2020	
Total active accounts						349,922		331,510	
Total memberships						294,519		277,950	
Total miles of line:									
Transmission						302.89		302.89	
Distribution overhead						17,316.94		17,198.91	
Distribution underground						5,968.80		5,576.36	
Total miles energized						23,588.63		23,078.16	
Meters per mile						14.83		14.36	
Full-time employees						875		851	
Average bill									
Residential	\$	130	\$	120	\$	130	\$	120	
Small power	\$	208	\$	207	\$	208	\$	207	
Large power/industrial	\$	5,125	\$	5,545	\$	5,125	\$	5,545	
Public	\$	1,560	\$	1,923	\$	1,560	\$	1,923	
Average kWh usage									
Residential		1,275		1,137		1,275		1,137	
Small power		2,104		2,051		2,104		2,051	
Large power/industrial		69,286		75,382		69,286		75,382	
Public		20,880		25,733		20,880		25,733	
Electrical bad debt write-off	\$	6,329	\$	65,414	\$	6,329	\$	65,414	
kWh purchased (available for sale)		587,302,278		500,157,624		587,302,278		500,157,624	
kWh sold		561,182,615		470,584,357		561,182,615		470,584,357	
kWh PEC system use		739,481		556,949		739,481		556,949	
kWh line loss YTD						26,119,663		29,573,267	
kWh line loss % YTD						4.45%		5.91%	
% Cost of power to sale of electricity revenue		57.88%		58.86%		57.88%		58.86%	
Rolling 12-month calculations:									
Member active account growth rate						5.55%		4.87%	
Debt Service Coverage Ratio						1.77		1.84	
Times Interest Earned Ratio						1.99		2.49	