

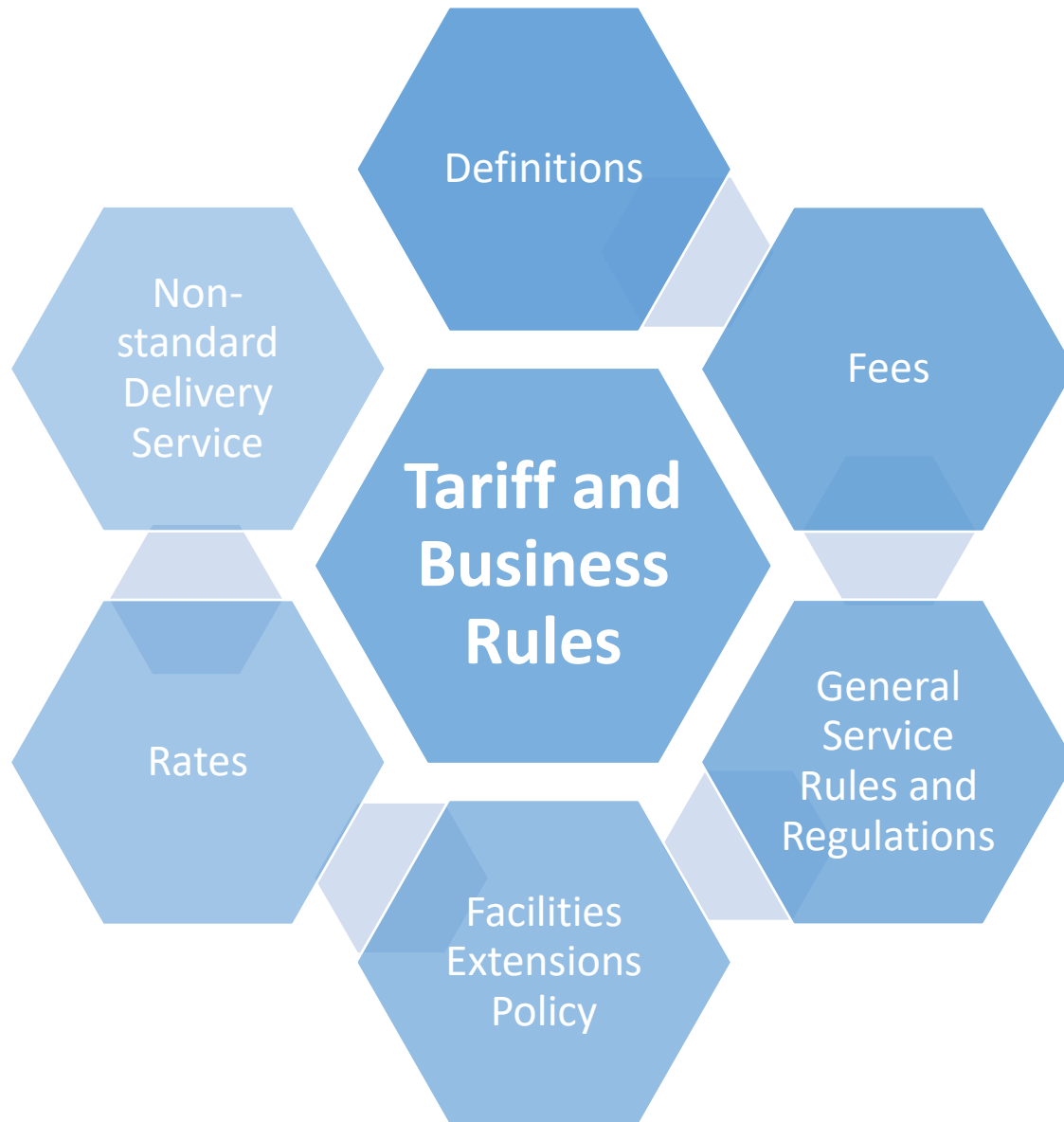


Tariff and Business Rules Annual Updates

Proposal for Board Review of Tariff Amendments

Christian Powell | Chief Compliance Officer

Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC is intending to bring these updates (apart from Rate Plan approved items) to the Board within a single draft resolution in October and a single final resolution in November.
- PEC is intending these annual updates to be effective on March 1, 2026.

Edits by Section

All/ General		• Changed Line Extension to Facilities Extensions throughout • Changed Service to electric service throughout • Changed electric distribution system to Delivery System throughout
Section 100	Definitions	• Updated Applicant to reflect interconnection applications • Updated Capacity Demand from power consumed to power delivered or received • Updated Encroachment to include situations encountered such as landscaping and structures • Updated Interconnection to include all interconnections, not just distributed generation • Added Landlord to accompany existing Landlord Provision • Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	• No changes proposed

Edits by Section

Section 300	General Service Rules and Regulations	• Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records • Added CEO designee to waivers for credit and deposit • Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service • Updated language for treatment of Landlords and Landlord Provision for service to rental locations • Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect • Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities • Updated disconnect without notice to include imminent threat to persons or property • Updated liability language to specify disconnection • Added language for assessment of a non-compliant payment processing fee • Changed settlement of final bill for nonpayment from seven business days to three business days • Added language to require Primary Level Service for all non-standard voltage service requests • Added language to metering standards and requirement for PEC approval of meter locations • Updated advanced metering opt-out to clarify removal for non-payment and close future participation • Added language for refusal of access for meter exchange • Updated meter tampering language to clarify tampering can occur without theft of electric service • Added easement amendment fee to cover processing costs for easement amendment applications • Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation
--------------------	---------------------------------------	---

Edits by Section

Section 400	Line Extension Policy	• Changed Line Extension to Facilities Extensions • Added language to require interconnection and electric vehicle site plans for applications • Added application and study fee language for all required non-residential services studies • Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include pre-construction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW • Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility • Updated underground service to require PEC approval of location of facilities and easements • Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service
--------------------	-----------------------	---

Edits by Section

Section 500	Rates	• Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received • Updated time-of-use base power charges conditions to clarify opt-out timing • Updated sustainable power credit so that all credits expire at the end of each calendar year • Added Time-Of-Use Base Power Credit section • Added Non-Standard Capacity Charge section • Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals • Updated interconnect rates applicability to require interconnect agreement with Landlord and add aggregated Distributed Generation (DG) • Added Residential, Farm and Ranch Service, Interconnect TOU Rate section • Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section <u>Fee Schedule Revisions</u> • Added GIS Mapping Records Fee - \$250.00 • Added Non-Compliant Payment Processing Fee - \$35.00 per account • Updated Returned Check/Denied Bank Draft Fee - \$35.00 • Added language to include Temporary Voluntary Disconnect Fee - \$75.00 • Added Easement Amendment Fee - \$100.00 or actual cost • Added Cooperative Trip Fee - \$100.00 • Updated DG Interconnection fees • <50kW application fee - \$500.00 • >50kW - <1MW application fee - \$700.00 • >1MW - <10MW application fee - \$2,500.00 • Updated DG System Expansion fees • <50kW application fee - \$250.00 • >50kW - <1MW application fee - \$700.00
------------------------	--------------	---

Edits by Section

Section 600	Interconnection Policy	• Changed DG facility to DG system throughout • Added language for denial or disconnection of service due to non-compliance • Added language clarifying DG application requirements • Updated application fee language to include studies and engineering review requirements • Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language) • Added language for Distributed Generation (DG) System Expansion • Added PEC right to approve or deny application to liability section
--------------------	------------------------	--

