

Tariff and Business Rules Annual Updates Proposal for Board Review of Tariff Amendments

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Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC is intending to bring these updates (apart from Rate Plan approved items) to the Board within a single draft resolution in October and a single final resolution in November.
- PEC is intending these annual updates to be effective on March 1, 2026.

All/ General		 Changed Line Extension to Facilities Extensions throughout Changed Service to electric service throughout Changed electric distribution system to Delivery System throughout
Section 100	Definitions	 Updated Applicant to reflect interconnection applications Updated Capacity Demand from power consumed to power delivered or received Updated Encroachment to include situations encountered such as landscaping and structures Updated Interconnection to include all interconnections, not just distributed generation Added Landlord to accompany existing Landlord Provision Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	No changes proposed

Section 300

General Service Rules and Regulations

- Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records
- Added CEO designee to waivers for credit and deposit
- Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service
- Updated language for treatment of Landlords and Landlord Provision for service to rental locations
- Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect
- Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities
- Updated disconnect without notice to include imminent threat to persons or property
- Updated liability language to specify disconnection
- Added language for assessment of a non-compliant payment processing fee
- Changed settlement of final bill for nonpayment from seven business days to three business days
- Added language to require Primary Level Service for all non-standard voltage service requests
- Added language to metering standards and requirement for PEC approval of meter locations
- Updated advanced metering opt-out to clarify removal for non-payment and close future participation
- Added language for refusal of access for meter exchange
- Updated meter tampering language to clarify tampering can occur without theft of electric service
- Added easement amendment fee to cover processing costs for easement amendment applications
- Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation

Section 400 Line Ex Policy	 Changed Line Extension to Facilities Extensions Added language to require interconnection and electric vehicle site plans for applications Added application and study fee language for all required non-residential services studies Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include preconstruction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility Updated underground service to require PEC approval of location of facilities and easements Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service
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Section			
500			

Rates

- Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received
- Updated time-of-use base power charges conditions to clarify opt-out timing
- Updated sustainable power credit so that all credits expire at the end of each calendar year
- Added Time-Of-Use Base Power Credit section
- Added Non-Standard Capacity Charge section
- Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals
- Updated interconnect rates applicability to require interconnect agreement with Landlord and add aggregated Distributed Generation (DG)
- Added Residential, Farm and Ranch Service, Interconnect TOU Rate section
- Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section

Fee Schedule Revisions

- Added GIS Mapping Records Fee \$250.00
- Added Non-Compliant Payment Processing Fee \$35.00 per account
- Updated Returned Check/Denied Bank Draft Fee \$35.00
- Added language to include Temporary Voluntary Disconnect Fee \$75.00
- Added Easement Amendment Fee \$100.00 or actual cost
- Added Cooperative Trip Fee \$100.00
- Updated DG Interconnection fees
 - <50kW application fee \$500.00
 - >50kW <1MW application fee \$700.00
 - >1MW <10MW application fee \$2,500.00
- Updated DG System Expansion fees
 - <50kW application fee \$250.00
 - >50kW <1MW application fee \$700.00

Section 600	Interconnection	Changed DG facility to DG system throughout
	Policy	Added language for denial or disconnection of service due to non-compliance
	,	Added language clarifying DG application requirements
		Updated application fee language to include studies and engineering review requirements
		Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language)
		Added language for Distributed Generation (DG) System Expansion
		Added PEC right to approve or deny application to liability section

