



Amend Tariff and Business Rules Standardization and Process Alignment

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Tariff and Business Rules

Purpose

The Tariff and Business Rules for Electric Service lays out the rules governing the interactions between the Cooperative and the Members. Additionally, the Tariff shows the Texas Legislature and the Public Utility Commission of Texas (PUCT) that Cooperative Members are protected by its democratically-elected Board of Directors.

Reason

The Cooperative has adopted various amendments to the Tariff and Business Rules over the past few years as well as updated processes and systems to align with the intent of amendments. The Cooperative requests updating the language in the Tariff and Business Rules to ensure clarity, consistency, and alignment with current practices. Revisions also include formatting, updated references, and updated section titles.

Sections Amended

<u>Section</u>	<u>Change</u>
100	Added new definition of Peak Demand, Capacity Demand, 4CP Demand
300.4	Clarified language to the Member's Access to Cooperative Records
300.8.2	Renamed section given new fee name
300.11.9	Renamed section given new fee name
300.13.4 and 300.13.8	Meter test from 2 to 4 years
300.13.6.1.1	Removed language - does not align with current practice.
300.14.2	Added Peak Demand, not just Capacity Demand, for Power Factor Adjustments
400.16	Renamed section given new fee name
500.1.4	Removed ESaver Billing Credit reference to align with current billing practices
500.1.5	Clarified language for Capacity Demand measurement
500.1.6	Clarified Peak Demand measurement based on definition
500.1.7.2	Adjusted the rate names as to Applicability of TOU Base Power Charge
500.1.19	Updated section to reflect "charge" instead of "fee"
500.2.1.1	Renamed section to remove "Conventional"
500.2.1.1	Modified Applicability section for commercial operations by members on Residential Rate

Sections Amended

Section

Change

500.2 and 500.3

Added billing determinants to each rate's monthly rate table

500.2.2.1

Clarified language to Applicability section regarding demand threshold

500.2.2.2

Clarified language to Applicability section regarding demand threshold

500.3.1

Clarified language to Applicability section regarding capacity threshold

500.3.2

Clarified language to Applicability section regarding capacity threshold

500.3.3

Adjusted the rate names as to Applicability section to

500.3.3

Application fee language removed

500.3.3

Clarified name of billing determinants to match naming convention used on the bill

600.4

Added new section to reference the Interconnect Transfer Fee

700.5 Appendix

Remove Critical Load Status Application as changes to critical load regulatory requirements may be adjusted

700.8 Appendix

Remove Facilities Rental Rider Agreement as it is no longer used

Throughout

Added Billing Determinant Column for all Rates

Throughout

Name Cooperative Solar Program to Community Solar Program

Throughout

Updated all section references including within Fee Schedule

Throughout

Replaced reference to Area Lighting Rate with Unmetered Service Rate

Throughout

Edited language for clarity

Tariff Amendments

Implementation

- **These amendments will not affect our existing processes or rates**
- The Tariff and Business Rules changes will be effective upon Board approval
- Amended Tariff and Business Rules will be posted in the Document Center of pec.coop



PEDERNALES ELECTRIC COOPERATIVE