

2024 Operating and Capital Budget

Janelle Smith | Director, Finance

Kat Jones | Controller

Financial Projections

Financial Projections	a-2022	2023	2024	2025	2026	2027	2028
Sale of Electricity	792,251,006	843,670,135	860,091,597	915,456,239	956,224,411	991,176,480	1,021,573,573
Other Revenues	40,983,303	46,624,007	49,789,350	50,642,748	53,937,415	59,341,936	65,757,005
Total Revenues	833,234,309	890,294,142	909,880,947	966,098,987	1,010,161,826	1,050,518,416	1,087,330,578
Purchased Power	486,561,214	523,724,548	542,009,566	583,515,482	612,243,171	635,269,436	654,324,246
Gross Margin	346,673,095	366,569,594	367,871,381	382,583,505	397,918,655	415,248,980	433,006,331
Operating Expenses ex. Depreciation	154,113,550	179,038,135	176,911,233	181,306,448	185,088,598	190,729,192	194,674,233
Depreciation	101,931,512	98,023,841	97,994,832	92,808,333	93,449,839	97,828,859	107,836,163
Interest Expense	45,213,663	44,045,017	48,863,252	51,312,786	55,540,564	58,447,486	61,179,334
Other Income and Interest Expenses	5,183,238	12,149,739	3,996,000	3,996,000	4,015,565	3,996,000	3,996,000
Net Margins	50,597,608	57,612,340	48,098,064	61,151,938	67,855,220	72,239,443	73,312,601
EBIDA (X)	216,586,725	198,999,935	213,020,880	198,725,571	219,339,965	231,773,433	244,454,668
Energy Sales kWh	7,617,641,182	7,700,262,995	7,664,375,440	8,036,620,547	8,327,387,891	8,613,704,346	8,872,115,477
Energy Purchases kWh	8,093,904,436	8,216,907,978	8,153,590,900	8,549,596,333	8,858,923,295	9,163,515,269	9,438,420,728
Year-End Account Count	385,868	404,472	422,675	440,892	459,098	477,281	495,504
Account Growth	18,579	18,604	18,203	18,217	18,206	18,183	18,223

Capital spend forecast supports targeted financial ratios

Category	a-2019	a-2020	a-2021	a-2022	2023 forecast	2024	2025	2026	2027	2028
Distribution Line Extensions	28.9	28.8	27.4	14.3	12.5	-	-	-	-	-
Distribution Lines New	2.4	5.2	5.1	6.7	9.2	8.6	7.0	4.7	1.6	1.9
Distribution Lines Change	13.7	16.4	14.2	19.8	27.9	20.3	12.0	7.8	7.0	8.6
Substations New	7.8	5.9	3.8	3.4	21.1	29.6	26.8	28.1	32.0	30.4
Substations Change	16.3	25.0	18.0	14.5	29.1	35.6	33.6	42.0	59.3	50.4
Distribution Misc Equipment	48.1	41.5	58.2	51.4	58.2	53.5	40.4	40.0	41.1	41.6
Other Distribution Items	3.1	4.1	(1.2)	0.1	0.3	0.5	0.1	0.1	0.1	0.1
Transmission Lines New	(0.1)	(0.3)	0.1	3.3	1.3	0.6	7.2	22.4	31.4	26.8
Transmission Lines Change	20.9	16.4	26.6	19.6	19.7	32.7	45.9	28.7	8.9	15.9
Facilities	8.0	8.2	17.3	25.0	13.9	21.5	13.2	19.3	14.6	13.0
Information Technology	5.8	2.7	5.5	4.5	3.8	5.5	6.2	1.4	1.0	1.3
Tools & Small Equipment	0.6	0.3	0.3	0.2	0.3	0.8	0.5	0.5	0.5	0.5
Vehicles & Power Operated Equipment	6.1	5.8	2.7	2.4	4.7	8.0	10.0	10.0	10.0	10.0
Total	\$161.5	\$160.1	\$178.1	\$165.1	\$202.0	\$217.2	\$202.9	\$205.0	\$207.5	\$200.5

in \$ million

CIP spend in forecast years is within range for FADS (maximum allowable limits between \$210M - \$260M)

Operating expense growth remains lower than account growth in forecast years

Activity Group Expense	a-2019	a-2020	a-2021	a-2022	2023	2024	2025	2026	2027	2028
Payroll and Benefits	68.7	70.2	76.6	73.5	86.7	86.8	90.9	93.3	97.7	99.4
Outside Services	37.4	47.6	49.7	49.3	55.8	54.0	53.6	53.7	53.7	55.0
Goods & Materials	5.2	6.6	6.8	5.8	9.2	6.7	6.8	7.0	7.3	7.6
Utilities	5.3	5.7	6.5	5.6	5.3	5.5	5.5	5.6	5.6	5.7
Misc / Other Expense	3.4	4.7	4.1	4.7	5.8	6.0	6.1	6.2	6.4	6.5
Staff - Travel and Misc	2.2	1.9	1.7	2.0	2.3	2.8	2.7	2.7	2.8	2.8
Transportation	2.1	2.1	2.6	2.7	3.0	3.1	3.2	3.4	3.5	3.6
Directors Expense	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Member Events	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2
Taxes	7.0	8.5	9.8	10.1	10.7	11.5	12.1	12.7	13.3	13.7
Total	131.7	147.4	158.0	154.1	179.0	176.9	181.3	185.1	190.7	194.7
Annual Spend Drivers:		COVID	Winter Storm	Labor + Material Shortages	Inflation; TCC Operations; Mara					
YoY % Change		11.9%	7.2%	-2.5%	16.2%	-1.2%	2.5%	2.1%	3.0%	2.1%
% Account Growth		5.6%	5.5%	5.1%	4.8%	4.5%	4.3%	4.1%	4.0%	3.8%
Distribution \$ Opex per MWh ! \$	20.30	\$ 22.56	\$ 23.78	\$ 20.23	\$ 23.25	\$ 23.08	\$ 22.56	\$ 22.23	\$ 22.14	\$ 21.94

Most expense categories 2024 to 2028 growing close to rate of inflation except:

- Payroll growth driven by additional costs for merit, employee benefits, and critical hires (lineman apprentice classes, contractor conversions and necessary positions)
- System maintenance sees costs savings from flyover program over five-year forecast



Community giving program grows from Power of Change

	Forecast						
Initiative	2023	2024	2025	2026	2027	2028	Funding Source
Member Assistance Program	14,400	16,000	18,000	20,000	22,000	24,000	Power of Change
United Charities Corporate Match	100,000	100,000	100,000	100,000	100,000	100,000	Power of Change
Community Grants Program	60,000	65,000	65,000	60,000	60,000	60,000	Power of Change
Educational Support Program	24,000	35,000	35,000	30,000	30,000	30,000	Power of Change
Community Outreach Programs	-	69,500	-	-	-	-	Power of Change
Scholarship Program	100,000	100,000	100,000	100,000	100,000	100,000	Unclaimed Property
Total	298,400	385,500	318,000	310,000	312,000	314,000	

Power of change funding request for 2024: \$69,500

• Youth Tour: \$41,000

• Youth Education Events: \$16,000

• Chamber/Local Government Events: \$7,500

• Community Partnership Events: \$5,000



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