



PEDERNALES ELECTRIC COOPERATIVE

Board of Directors Agenda - Final

12/20/2024 | 9:00 AM | PEC Headquarters Auditorium

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting is held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

9:00 AM Meeting called to order on December 20, 2024, at PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, TX.

The following agenda items may be considered in a different order than they appear.

Safety Briefing

Adoption of Agenda

Cooperative Recognitions

1. [2024-372](#) Recognition of PEC True Blue Recipients and Member Service Appreciation Week - J Urban/D Evers

Consent Items

2. [2024-261](#) Friday, November 15, 2024 - Regular Meeting Minutes

Attachments: [2024-11-15 OS Meeting Minutes final.pdf](#)

Cooperative Monthly Report

3. [2024-319](#) Cooperative Update - J Parsley/J Greene/C Powell/N Fulmer/R Kruger/J Urban

Attachments: [December Cooperative Update v3 w COO-D, COO-T, and CFO.pdf](#)

Member Comments (3 minute limitation or as otherwise directed by Board)

4. [2024-338](#) Member Comments

Attachments: [Decorum Policy.pdf](#)

Action Items / Other Items

5. [2024-369](#) Resolution - Approval of 2025 Election Timeline and 2025 Election Communications Plan - M Butler/C Tinsley Porter

Attachments: [2025 Election Timeline Final 2024-369.pdf](#)
[UPDATED Approval of 2025 Election Communications Plan 2024-369 FINAL.pdf](#)

- 6. [2024-377](#) **Resolution - Approval of Appointment of Members to the Plan Administration Committee - A Stover/A Alcazar**
Attachments: [PAC Member Update FINAL](#)
[PAC Statement of Responsibilities Rev 5 2024-377 Final.pdf](#)

- 7. [2024-334](#) **Resolution - Approval of Construction Contract for La Cima Substation - J Greene**
Attachments: [Construction Contract for La Cima Substation 2024-334 Final v1](#)

- 8. [2024-367](#) **Resolution - Approval of Determination and Approval of Necessity and Public Use for Transmission Easement Acquisition for the Cedar Valley - Friendship Line Upgrade (Engineering Project T358); and Authorization of the Cooperative to Use Eminent Domain to Acquire Property for the Cedar Valley - Friendship Line Upgrade - J Greene**
Attachments: [T358 Cedar Valley - Friendship Easement Requirements 2024-367 Final v1](#)

- 9. [2024-368](#) **Resolution - Approval of Construction Contract T587 Mountain Top - Blanco 138 kV Line - J Greene**
Attachments: [T587 Blanco to Mountain Top Project Summary - Construction 2024-368 Final v3](#)

- 10. [2024-366](#) **Resolution - Approval of Capital Credits Distribution during Calendar Year 2025 - K Jones**
Attachments: [2025 Capital Credits Distribution 2024-366 Final](#)

- 11. [2024-364](#) **Draft Resolution - Approval of Tariff and Business Rules - Amendments - C Powell/A Stover**
Attachments: [Tariff Amendment Review 2024-364.pdf](#)
[Tariff and Business Rules - Redline for EOY Annual Review - 2024-364](#)
[Tariff and Business Rules - Draft for EOY Annual Review - CLEAN - 2024-364](#)

- 12. [2024-341](#) **Draft Resolution - Approval to Amend Tariff and Business Rules - Base Power Charge, Sustainable Power Credit, Service Availability Charge & Delivery Charge, Single & Three-Phase Rates, Lamp Charges - W Symank/R Kruger**
Attachments: [2025 Rate Adjustments 2025-341 Final](#)
[Tariff Language Redline - Tariff and Business Rules - Base Power Charge 2024-341 FINAL.pdf](#)
[Tariff Language Clean - Tariff and Business Rules - Base Power Charge 2024-341 FINAL.pdf](#)
[Tariff Language Redline - Tariff and Business Rules - Sustainable Power Credit 2024-341 FINAL.pdf](#)
[Tariff Language Clean - Tariff and Business Rules - Sustainable Power Credit 2024-341 FINAL.pdf](#)
[Tariff Language Redline - Tariff and Business Rules - Delivery and Service Availability Charges 2024-341FINAL.pdf](#)
[Tariff Language Clean - Tariff and Business Rules - Delivery and Service Availability Charges 2024-341 FINAL.pdf](#)
[Tariff Language Redline - Tariff and Business Rules - Small Power Three Phase 2024-341 FINAL.pdf](#)
[Tariff Language Clean - Tariff and Business Rules - Small Power Three Phase 2024-341 FINAL.pdf](#)

13. [2024-371](#) Draft Resolution - Approval of 2025 Key Performance Indicators Plan - E Dauterive
Attachments: [2025 KPI Plan Revisions final](#)
14. [2024-378](#) Plan Administration Committee (PAC) Update - Bernie Dawson, Drew McCorkle, CAPTRUST Advisors
Attachments: [Plan Administration Committee \(PAC\) Activity Report 2024-378 Final](#)

Proposed Future Items / Meetings (subject to final posting)

15. [2024-363](#) List of Board Approved Future Meetings
Attachments: [2025 Board Meeting Calendar.pdf](#)
16. [2024-379](#) Board Planning Calendar (Written Report in Materials)
Attachments: [Annual Board Planning Calendar.pdf](#)
[3-Month Planning Calendar.pdf](#)

Recess to Executive Session

Executive Session - Legal Matters

17. [2024-380](#) Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services
18. [2024-370](#) 2025 Texas Legislative Matters - J Urban
19. [2024-381](#) Litigation and Related Legal Matters - A Stover
20. [2024-382](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover

Executive Session - Contract and Competitive Matters

21. [2024-339](#) Resolution - Approval to Amend 2024 Capital Improvement Plan (CIP) for Category Level Distribution Projects - A Murosko
22. [2024-352](#) Draft Resolution - Approval of Construction Contract T358 Cedar Valley - Friendship 138kV Line - J Greene
23. [2024-376](#) Draft Resolution - Approval of Construction Contract for Whitestone T1 and T2 Upgrade - J Greene
24. [2024-365](#) Draft Resolution - Approval of Lago Vista T3 Substation Construction Contract Amendment - J Greene
25. [2024-383](#) Markets Report - R Strobel/R Kruger
26. [2024-384](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey

Executive Session - Real Estate Matters

27. [2024-385](#) Draft Resolution - Approval of Purchase of Land in Williamson County - C Powell

- 28. [2024-386](#) Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Executive Session - Safety and Security Matters

- 29. [2024-387](#) Safety and Security Matters

Executive Session - Personnel Matters

- 30. [2024-362](#) Resolution - Review of 2024 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus - T Cox
- 31. [2024-373](#) Review of 2025 Corporate Initiatives and CEO Action Items - J Parsley
- 32. [2024-388](#) Personnel Matters

Reconvene to Open Session

Items from Executive Session

Adjournment



File #: 2024-372, **Version:** 1

Recognition of PEC True Blue Recipients and Member Service Appreciation Week - J Urban/D Evers

Submitted By: JP Urban
Department: Member Relations



File #: 2024-261, Version: 1

Friday, November 15, 2024 - Regular Meeting Minutes



Pedernales Electric Cooperative

PO Box 1
Johnson City, TX 78636

Meeting Minutes - Draft

Board of Directors

Friday, November 15, 2024

9:00 AM

PEC Headquarters Auditorium

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting was held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch the recording from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

This meeting was called to order at 9:02 a.m., on November 15, 2024, at the PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, Texas.

Present: 7 - Director Milton Rister, President Emily Pataki, Secretary/Treasurer Mark Ekrut, Vice President Travis Cox, Director James Oakley, Director Paul Graf, and Director Amy Akers

Safety Briefing

President Emily Pataki provided the Safety Briefing.

Adoption of Agenda

The agenda was adopted as posted and without objection.

Cooperative Recognitions

1. [2024-275](#) **Recognition of Veterans Day - E Pataki**

President Emily Pataki recognized and thanked all Veterans, including employees for their service to the country.

2. [2024-326](#) **Recognition of PEC Linemen Participation at Annual International Lineman's Rodeo - B Magott**

Mr. Brian Maggot, Director, Regional Operations, announced the PEC award recipients who participated in the 2024 Annual International Lineman's Rodeo, and presented a video from the event. The Board took a break from 9:09 a.m. to 9:15 a.m. for a photo opportunity with the Rodeo Team.

Consent Items

Without objection the items listed under Consent Items were approved by general consent.

3. [2024-342](#) **Friday, October 25, 2024 - Regular Meeting Minutes**

Attachments: [2024-10-25 OS Meeting Minutes draftv1.pdf](#)

Cooperative Monthly Report

4. [2024-327](#) **Cooperative Update - J Parsley/E Dauterive/N Fulmer/R Kruger/J Urban**

Attachments: [November Cooperative Update 2024-327 FINAL.pdf](#)

Ms. Julie Parsley, Chief Executive Officer (CEO), Mr. Eddie Dauterive, Chief Strategy Officer, Mr. Randy Kruger, Chief Financial Officer (CFO), Mr. Nathan Fulmer, Chief Operations Officer - Distribution, and Mr. JP Urban, Executive Vice President, External Relations, presented a collaborative Cooperative Update.

Member Comments (3 minute limitation or as otherwise directed by Board)

5. [2024-328](#) **Member Comments**

Attachments: [Decorum Policy](#)

There were no members present.

Action Items / Other Items

6. [2024-331](#) **Resolution - Approval of 2025 Operating Budget and 2025 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko**

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative adopt the 2025 Operating and Capital Improvement Plan (CIP) Budgets as presented this day and with such amounts allocated therein from the Power of Change Round-Up funds for such programs outlined therein and described herein; and

NOW THEREFORE BE IT RESOLVED that the Chief Executive Officer, or designee, is authorized to take such actions as needed to implement this resolution.

Attachments: [2025 Operating and CIP Budget-2024-331-Final 2](#)

Mr. Andrew Murosko, Financial Planning and Analysis Manager, presented the resolution and asked the Board for approval.

A motion was made by Director Oakley, seconded by Vice President Cox, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

7. [2024-330](#) **Resolution - Approval of 2025 Rate Plan - R Kruger**

Body: NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF PEDERNALES ELECTRIC COOPERATIVE, INC. that the Cooperative approves the 2025 Rate Plan that was presented to and discussed by the

Board this day, with such changes thereto, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer, or designee, is hereby authorized to take such other actions necessary to implement this resolution.

Attachments: [2025 Rate Plan - 2024-330 - FINAL 2](#)

Mr. Randy Kruger, Chief Financial Officer, presented the resolution and asked the Board for approval.

A motion was made by Director Akers, seconded by Director Oakley, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

8. [2024-332](#) **Resolution - Approval of Authorization for Increase of and Amendments to Commercial Paper Program and Unsecured Credit Facilities for the Cooperative - R Kruger**

Body: **WHEREAS**, to continue to fund its capital improvement budget and operating budget for both its distribution and transmission lines of business and in the best interests of the Cooperative, the Cooperative requires an increase of an additional \$100,000,000 to its commitments (for unsecured credit facilities from one or more lenders) and an increase in the authorized amount of its commercial paper program from \$200,000,000 to \$300,000,000; and

WHEREAS, the Cooperative is currently a party to the following short-term unsecured credit agreements in the aggregate amount up to \$305,000,000: (i) a 364-Day Credit Agreement, dated as of December 4, 2020 (as heretofore amended), with Bank of America, N.A., CoBank, ACB and JPMorgan Chase Bank, N.A. in the authorized amount up to \$105,000,000, (ii) a Second Amended and Restated 364-Day Revolving Credit Agreement with CoBank, ACB, dated October 19, 2023 (as heretofore amended) in the authorized amount up to \$100,000,000 and (iii) an Amended and Restated Perpetual Line of Credit Agreement with National Rural Utilities Cooperative Finance Corporation (CFC) dated January 22, 2007 (as heretofore amended) in the authorized amount up to \$100,000,000, (all of such lenders collectively, the "Lenders" and all of such short-term unsecured credit agreements, the "Credit Agreements");

WHEREAS, the Cooperative is currently a party to that certain 3-Year Credit Agreement, dated December 4, 2020 (as heretofore amended) with Bank of America, N.A., CoBank, ACB and JPMorgan Chase Bank, N.A., in an authorized amount up to \$200,000,000 (the "3-Year Credit Agreement");

WHEREAS, the Cooperative is currently a party to that certain Commercial Paper Dealer Agreement 4(A)(2) Program dated as of April 1, 2021 with BofA Securities, Inc. and/or one or more others dealers, the Issuing and Paying Agent Agreement dated as of April 1, 2021 with U.S. Bank National Association, and has issued its commercial paper notes dated as of April 6, 2021 and such commercial paper notes have been offered into the market with the delivery of an offering memorandum issued by the Cooperative and the Cooperative has

obtained a rating by a rating agency for such commercial paper program and such other documentation in connection with the commercial paper program (collectively, the "Commercial Paper Program Documents"); and

WHEREAS, the Cooperative wishes to amend the Credit Agreements or 3-Year Credit Agreement in order to increase the aggregate authorized amount by an additional \$100,000,000 and to extend the maturities and make other amendments for its distribution and transmission lines of business, and the Cooperative further wishes to authorize the entry into new credit facilities with CFC or any other Lenders or to authorize the replacement of any existing Credit Agreements or 3-Year Credit Agreement, subject to the aggregate authorized amount up to \$605,000,000 for such credit facilities, Credit Agreements or 3-Year Credit Agreement; and

WHEREAS, the Cooperative wishes to amend the Commercial Paper Program Documents in order to increase the commercial paper program by an additional \$100,000,000;

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative authorizes the issuance or incurrence of such credit facilities as described herein, and extension, and/or amendment, of Credit Agreements and/or 3-Year Credit Agreement, all in the aggregate principal amount up to \$605,000,000, which may be unsecured; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the credit facilities and related Credit Agreements or 3-Year Credit Agreement authorized herein may include extensions, amendments and increases to existing credit facilities and/or one or more new credit facilities with any one or more lenders (including but not limited to any of the existing Lenders) as selected by an Authorized Officer (as defined herein) with all of the terms thereof and such other terms as any Authorized Officer determines necessary or appropriate, such determination to be conclusively evidenced by such execution and delivery by any Authorized Officer; and the Cooperative hereby authorizes the execution, delivery and performance of such credit facilities as described herein, Credit Agreements and/or 3-Year Credit Agreement and any one or more extensions and amendments to any such Credit Agreements and/or 3-Year Credit Agreement; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative authorizes an increase in the aggregate principal amount of the Commercial Paper Program from \$200,000,000 to \$300,000,000, and further authorizes the execution, delivery and performance of the amendments to the Commercial Paper Program Documents in connection therewith, and all of the terms thereof and such other terms as any Authorized Officer determines necessary or appropriate, such determination to be conclusively evidenced by such execution and delivery by any Authorized Officer; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that any of the Authorized Officers are hereby expressly

authorized, empowered and directed from time to time to do and perform all acts and things and to execute, acknowledge and deliver, in the name and on behalf of the Cooperative all such documents, certificates, instruments, and notices concerning the documents, whether or not herein mentioned, as the Authorized Officer(s) may determine to be necessary or desirable in order to carry out the terms and provisions of these resolutions and the terms of the credit facilities as described herein, Credit Agreements, the Commercial Paper Program Documents, the 3-Year Credit Agreement, and other related documents, and to perform the obligations of the Cooperative under all instruments executed in connection therewith, such determination to be conclusively evidenced by such execution and delivery.

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Chief Executive Officer of the Cooperative, the Chief Financial Officer of the Cooperative, or any person designated in writing for such purpose by the Chief Executive Officer (each an "Authorized Officer" and collectively, the "Authorized Officers"), are each hereby authorized (whether acting together or alone) as a duly authorized officer or agent of the Cooperative, for and in the name and on behalf of the Cooperative, to negotiate, execute and deliver or acknowledge, the credit facilities as described herein, extensions and amendments to the Credit Agreements and/or the 3-Year Credit Agreement, the amendments to the Commercial Paper Program Documents, and/or any other agreements that may be required in connection with each transaction, and any other agreements, certificates, consents, affidavits, opinions, and other instruments of any nature necessary or appropriate to give effect to such transactions, in each case in such form and containing such terms and conditions as such Authorized Officer may in her or his reasonable discretion deem necessary, appropriate, or desirable; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Authorized Officers are each hereby authorized as a duly authorized officer or agent of the Cooperative, for and in the name and on behalf of the Cooperative, to do any and all acts deemed by such officer in such officer's judgment to be necessary or appropriate in the best interests of the Cooperative to give effect to the foregoing resolutions.

Attachments: [Borrowing Capacity Expansion 2024-332 FINAL.pdf](#)

Mr. Randy Kruger, Chief Financial Officer, presented the resolution and asked the Board for approval.

A motion was made by Director Akers, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

9. [2024-333](#) Resolution - Approval of the Power Supply and Commodity Risk Policy and Rescission of Power Supply and Energy Management Policy - R Kruger

Body: now, therefore, **BE IT RESOLVED BY THE BOARD OF DIRECTORS OF PEDERNALES ELECTRIC COOPERATIVE, INC.** that the Cooperative adopt the Power Supply and Commodity Risk Policy, and adopt the confidential

Appendix to the Power Supply and Commodity Risk Policy, that was presented to and discussed by the Board this day, with such changes thereto, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED that the Cooperative may implement the requirements of the Power Supply and Commodity Risk Policy using a phased approach to achieve full compliance with the requirements of the Power Supply and Commodity Risk Policy and confidential Appendix within twelve months of the date of this resolution, and that the Cooperative shall regularly report to the Board on the progress of the phased implementation; and

BE IT FURTHER RESOLVED that the adoption of the Power Supply and Commodity Risk Policy and confidential Appendix to the Power Supply and Commodity Risk Policy supersedes the Power Supply and Energy Management Policy and such resolutions of the Cooperative and fulfills such other requirements instituted by policies of the Cooperative as described herein; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the CEO, or designee, is authorized to take all such other actions necessary to implement this resolution.

Attachments: [Power Supply and Commodity Risk Management Policy- 2024-333 - FINAL](#)
[Approval of the Power Supply and Commodity Risk Policy - 2024-333 - FINAL 4](#)

Mr. Randy Kruger, Chief Financial Officer, presented the resolution and asked the Board for approval.

A motion was made by Director Graf, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

10. [2024-355](#) Resolution - Approval of Filing of Interim Transmission Cost of Service with Public Utility Commission of Texas - C Powell

Body: **NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE**, that the Cooperative may file an interim transmission cost of service rate filing pursuant to 16 TAC § 25.192(h) at the PUCT as discussed by the Board this day; and

BE IT FURTHER RESOLVED, that the Chief Executive Officer, or a designee, is authorized to take all such actions as needed to implement this resolution.

Attachments: [2024 Interim TCOS Filing - 2024-355 - FINAL](#)

Mr. Christian Powell, Chief Compliance Officer, presented the resolution and asked the Board for approval.

A motion was made by Vice President Cox, seconded by Director Oakley, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

11. [2024-335](#) Resolution - Approval of Junction Warehouse Expansion - N Fulmer

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Board approves the service contract for the capital improvement project to expand the Junction Warehouse facilities in amounts approved in the annual Capital Budgets; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to execute and deliver such contract on behalf of the Cooperative as described herein; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take any further actions as may be needed to implement this resolution.

Attachments: [Junction Warehouse Expansion 2024-335 Final.pdf](#)

Mr. Nathan Fulmer, Chief Operations Officer - Distribution, presented the resolution and asked the Board for approval.

A motion was made by Director Akers, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

12. [2024-336](#) Resolution - Approval of Distribution Construction Contract Master Services Agreement - N Fulmer

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS that the Board approves contracting for distribution contractor services with terms through December 31, 2029, and in amounts approved in the annual Capital and Operating Budgets, as discussed this day;

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to execute and deliver contracts from time to time for distribution contractor services on behalf of the Cooperative as described herein; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take any further actions as may be needed to implement this resolution.

Attachments: [Distribution Construction MSA 2024-336 Final](#)

Mr. Nathan Fulmer, Chief Operations Officer - Distribution, presented the resolution and asked the Board for approval.

A motion was made by Vice President Cox, seconded by Director Akers, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

13. [2024-329](#) Resolution - Approval to Review and Reaffirm/Amend Audit Committee Charter - A Stover

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS that the Board has reviewed the charter of the Audit Committee and reaffirms the charter of the

Audit Committee as presented to and discussed by the Board this day, with such amendments or changes, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED that the Chief Financial Officer, as designee of the Chief Executive Officer, is hereby authorized and directed to take all such action as may be necessary to implement this resolution.

Attachments: [Revision to Audit Committee Charter 2024-329 FINAL](#)
[Audit Committee Charter_Redline.pdf](#)
[Audit Committee Charter Clean.pdf](#)

Ms. Andrea Stover, General Counsel, presented the resolution and asked the Board for approval.

A motion was made by Director Akers, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekrut, Cox, Oakley, Graf, and Akers

14. [2024-337](#) Draft Resolution - Approval of 2025 Election Timeline and 2025 Election Communications Plan - A Stover/C Tinsley Porter

Body: **BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE** that pursuant to Sections 3.2 of the PEC Election Policy and Procedures, the Election Timeline in the form presented to the Board, and with any changes approved by the Board, is adopted as the 2025 Election Timeline and Communication Plan for the 2025 PEC Election; and

BE IT FURTHER RESOLVED that pursuant to Section 7.3 of the PEC Election Policy and Procedures, the Communications Plan in the form presented to the Board, and with any changes approved by the Board, is adopted as the 2025 Election Communications Plan for the 2025 PEC Election; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, the General Counsel, or their designees, are hereby authorized to take all such action as may be necessary to implement this resolution and conduct the 2025 PEC Election.

Attachments: [Draft 2025 Election Timeline 2024-337.pdf](#)
[Approval of 2025 Election Communications Plan 2024 Review\[43\]-2024-337 - FINAL.pdf](#)

Ms. Andrea Stover, General Counsel, and Ms. Caroline Tinsley Porter, External Relations Director, presented a collaborative summary of the 2025 Election Timeline and Communications Plan.

15. [2024-343](#) Winter Preparedness Report - N Fulmer/J Urban

Attachments: [2024 Winter Preparedness 2024-343 Final3.pdf](#)

Mr. Nathan Fulmer, Chief Operations Officer - Distribution, and Mr. JP Urban, Chief Administrative Officer, provided a collaborative report.

Proposed Future Items / Meetings (subject to final posting)

16. [2024-344](#) Resolution - Approval of 2025 Board of Directors List of Proposed Future Meetings - E Pataki

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative adopt the proposed 2025 Board Meeting Calendar which includes the dates of its Regular Board Meetings that was presented to and discussed by the Board this day; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as may be necessary to implement this resolution.

Attachments: [2025 Proposed Board Meetings 2024-344 Final.pdf](#)
[2025 Proposed Board Meeting Calendar.pdf](#)

The Board considered the list of 2025 list of proposed future meetings.

A motion was made by Director Oakley, seconded by Director Akers, that this item be approved. The motion carried by the following vote:

Yes: 7 - Rister, Pataki, Ekru, Cox, Oakley, Graf, and Akers

17. [2024-345](#) List of Board Approved Future Meetings

Attachments: [2024 Board Meeting Calendar.pdf](#)

President Emily Pataki stated that the 2024 Board approved meeting dates were included in the meeting materials.

18. [2024-346](#) Board Planning Calendar (Written Report in Materials)

Attachments: [PEC Annual Board Planning Calendar.pdf](#)
[3-Month Outlook.pdf](#)

President Emily Pataki stated that the planning calendars were included in the meeting materials.

Recess to Executive Session

President Emily Pataki announced the items to be discussed in Executive Session and at 10:26 a.m., stated the Board would go into Executive Session.

Executive Session - Legal Matters

19. [2024-347](#) Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services

20. [2024-348](#) Litigation and Related Legal Matters - A Stover

21. [2024-349](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover
22. [2024-340](#) Discussion of Tariff and Business Rules - C Powell/A Stover
23. [2024-350](#) Ethics and Compliance Update - C Powell

Executive Session - Contract and Competitive Matters

24. [2024-332](#) Resolution - Approval of Authorization for Increase of and Amendments to Commercial Paper Program and Unsecured Credit Facilities for the Cooperative - R Kruger

Attachments: [Borrowing Capacity Expansion 2024-332 FINAL.pdf](#)

The Board voted on this resolution during the open session meeting.

25. [2024-333](#) Resolution - Approval of the Power Supply and Commodity Risk Policy and Rescission of Power Supply and Energy Management Policy - R Kruger

Attachments: [Power Supply and Commodity Risk Management Policy- 2024-333 - FINAL](#)
[Approval of the Power Supply and Commodity Risk Policy - 2024-333 - FINAL 4](#)

The Board voted on this resolution during the open session meeting.

26. [2024-355](#) Resolution - Approval of Filing of Interim Transmission Cost of Service with Public Utility Commission of Texas - C Powell

Attachments: [2024 Interim TCOS Filing - 2024-355 - FINAL](#)

The Board voted on this resolution during the open session meeting.

27. [2024-351](#) Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2025 - J Smith

28. [2024-353](#) Draft Resolution - Approval of Determination and Approval of Necessity and Public Use for Transmission Easement Amendments for the Cedar Valley - Friendship Line (Engineering Project T358); and Authorization of the Cooperative to Use Eminent Domain to Acquire Property for the Cedar Valley - Friendship Line Easement Amendments - J Greene

29. [2024-354](#) Draft Resolution - Approval of Construction Contract T587 Mountain Top - Blanco 138kV Line - J Greene

30. [2024-356](#) Markets Report - R Kruger

31. [2024-357](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey

Executive Session - Real Estate Matters

- 32. [2024-358](#) **Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell**

- 33. [2024-359](#) **Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell**

Executive Session - Safety and Security Matters

- 34. [2024-360](#) **Safety and Security Matters**

Executive Session - Personnel Matters

- 35. [2024-361](#) **Personnel Matters**

Reconvene to Open Session

At 1:54 p.m., the Board reconvened to the Open Session meeting.

Items from Executive Session

There were no agenda items.

Adjournment

There being no further business to come before the Board of the Directors, the meeting was adjourned at 1:55 p.m.

Approved:

Mark Ekrut, Secretary

Emily Pataki, President



File #: 2024-319, Version: 1

Cooperative Update - J Parsley/J Greene/C Powell/N Fulmer/R Kruger/J Urban

**Submitted By: Julie Parsley
Department: Chief Executive Officer**



Cooperative Update

Andrea Stover | General Counsel

Jonathan Greene | Chief Operations Officer — Transmission

Christian Powell | Chief Compliance Officer

Nathan Fulmer | Chief Operations Officer — Distribution

Randy Kruger | Chief Financial Officer

JP Urban | Chief Administrative Officer



CEO Report

Andrea Stover | General Counsel

Legislative Update

- December 6: House Speaker Dade Phelan (R-Beaumont) withdraws bid for third term
- Bill prefiling began Tuesday, November 12
 - Total of 1,511 bills and resolutions were filed in the House and Senate — a record number for first day
 - 920: 88th Legislative Session, 2023
 - 540: 87th Legislative Session, 2021
 - 462: 86th Legislative Session, 2019
- Session begins Tuesday, January 14, 2025, and will conclude 140 days later on, Monday, June 2
- PEC staff is closely monitoring issues



Regulatory Update: PUC

- Commissioner Lori Cobos announced November 21 she plans to step down from the PUC in December
- Commissioner Jim Glotfelty announced December 4 he plans to step down effective December 31
- On November 18, Governor Abbott and the Public Utility Commission (PUC) released the Texas Advanced Nuclear Reactor Working Group’s final report
- During their November meeting, Commissioners also gave final approval for staff’s report “Investigation of Emergency Preparedness and Response by Utilities in Houston and Surrounding Communities”
 - Includes recommendations during emergencies that could become the basis for legislation, rulemakings, or weatherization preparation



Lori Cobos
PUC Commissioner



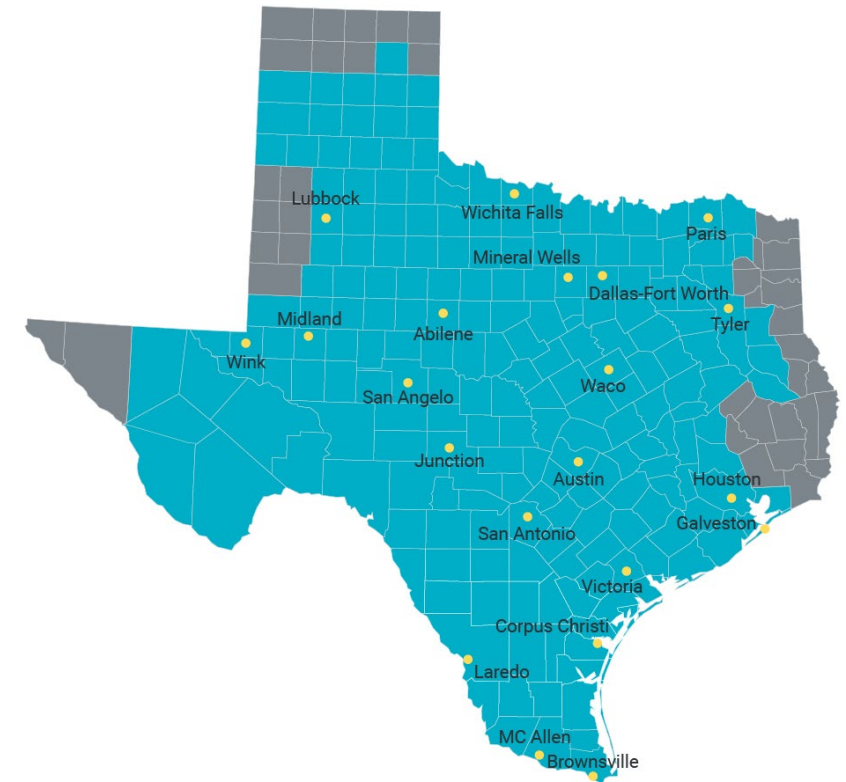
Jimmy Glotfelty
PUC Commissioner

PUC Executive Director Visits PEC

- More details and photos to come
 - Event planned for afternoon of December 17

Regulatory Update: ERCOT

- ERCOT recently released its Monthly Assessment of Resource Adequacy (MORA) with an outlook for January 2025
 - If Texas were to experience conditions like Winter Storm Elliott (2022) with an estimated 87GW demand, there's ~50% probability of EEA conditions and potential for EEA3 mandated load shed
 - ~80% probability is estimated if a Winter Storm Uri-like storm occurred requiring 96GW
 - **ERCOT noted that MORA represents a worst-case scenario**



Toy Drive Helps Brighten Holidays

- More information and photos to come
 - Toy drive concluded December 6
 - Staff will collect, count, and distribute toys by December 16 — more information and photos to come

Check Giving Back Off Your List!

The change you give can help make someone's spirits bright this holiday season!

- PEC's Power of Change helps fund our charitable giving programs
 - Member Assistance Program
 - Community grants
 - Education foundation contributions
 - United Charities
 - Youth Tour
- Sign up today at myPEC.com/change





December Special Report

Jonathan Greene | Chief Operations
Officer — Transmission

System Performance for Calendar Year 2024

- PEC experienced a total of 13 transmission related operations, resulting in 4.13 Line Fault Index (LFI)
- No member impacts due to Transmission related outages
- PEC had zero mis-operations

ERCOT Winter Weather Training Exercise

- On December 5, PEC's Transmission Control Center Operations participated in ERCOT's winter weather preparedness training exercise
- This training exercise was in addition to ERCOT winter weather inspections conducted by ERCOT with PEC Substation and Transmission Maintenance

Seward Junction Capacitor Bank Additions

- Energized in October 2024
- Adds voltage support to critical area of the transmission system

Highway 32 Capacitor Bank Additions

- Energized in December 2024
- Adds voltage support to critical area of the transmission system
- Successful completion of Highway 32 capacitor bank was crucial for several key outages necessary for ongoing transmission line work

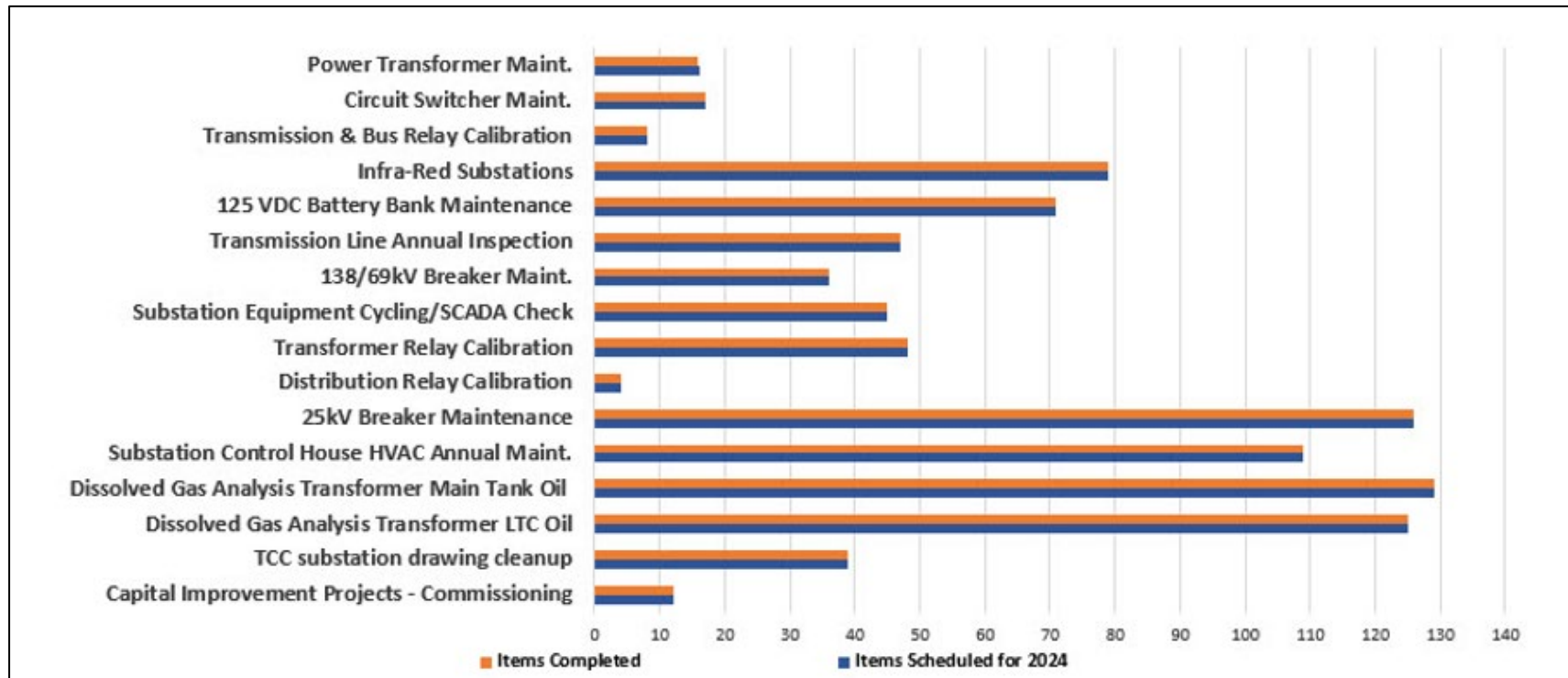


Seward Junction Substation

System Maintenance

Transmission System Maintenance for Calendar Year 2024

- All equipment preventive maintenance is complete
- All substation inspections are complete
- All unplanned repairs are complete



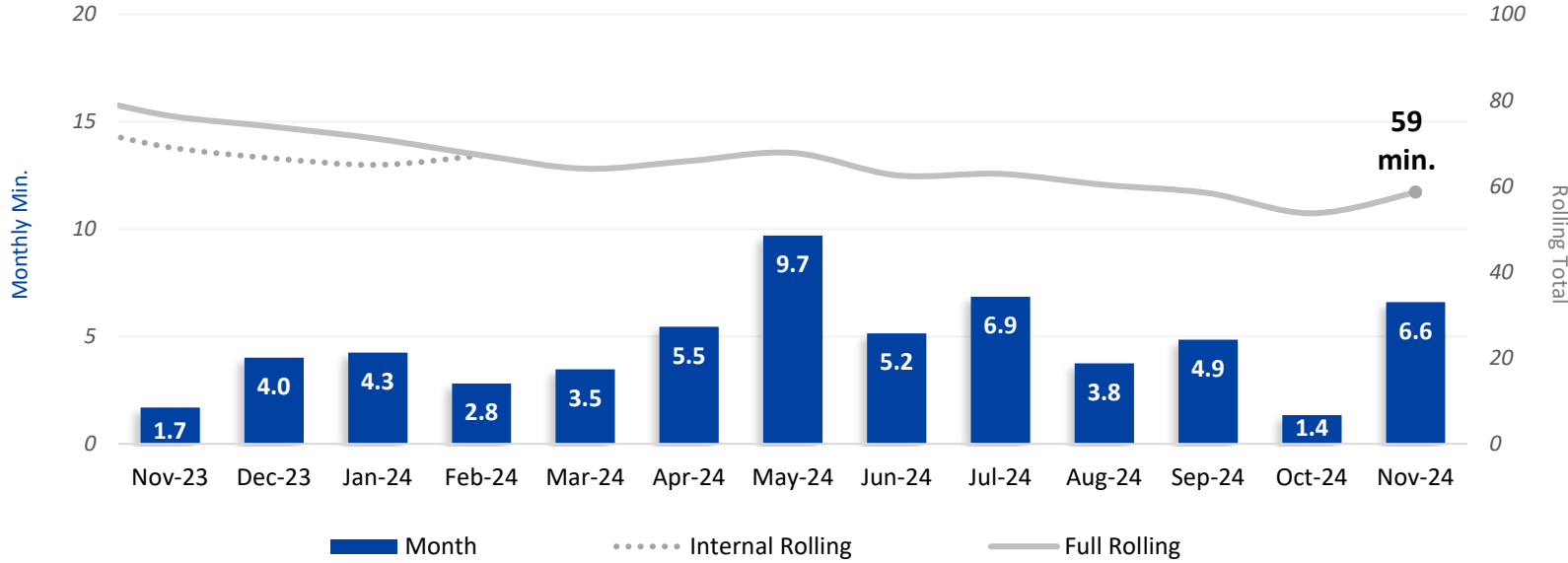


Operations Report

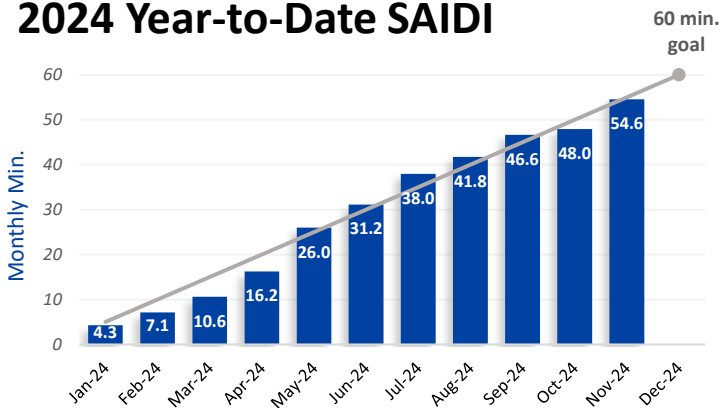
Nathan Fulmer | Chief Operations Officer -
Distribution

Reliability

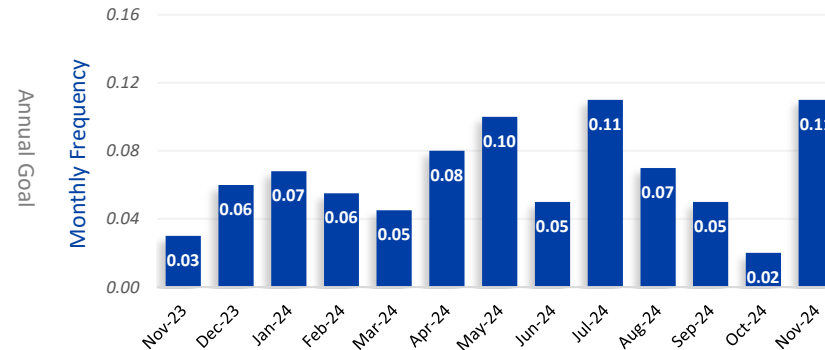
SAIDI System Average Interruption Duration Index



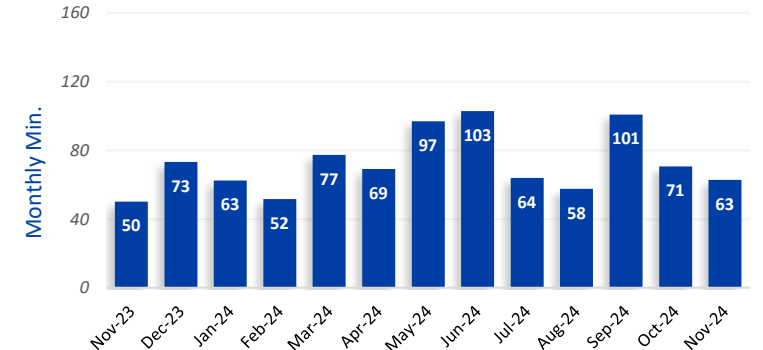
2024 Year-to-Date SAIDI



SAIFI System Average Interruption Frequency Index



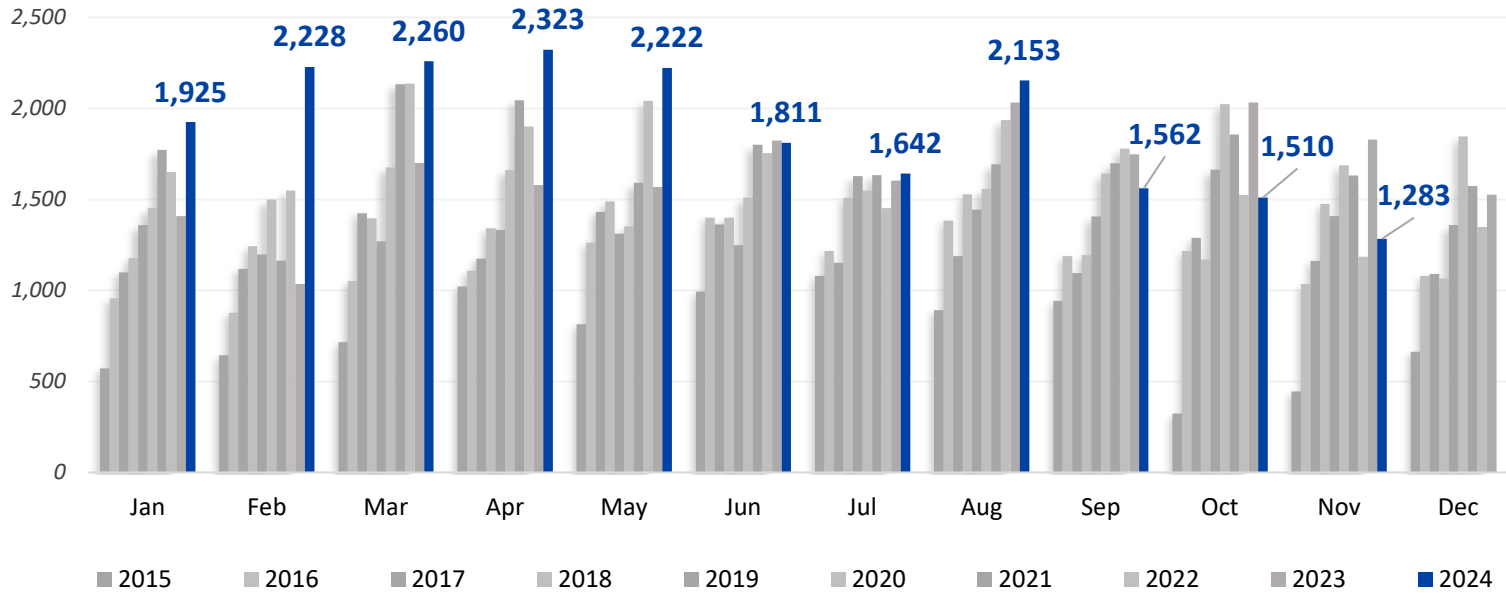
CAIDI Customer Average Interruption Duration Index



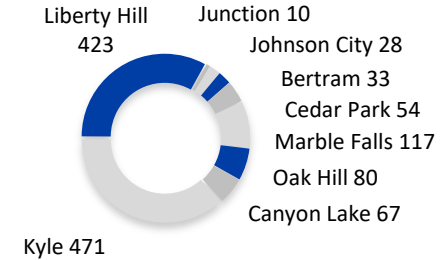
System Growth

Line Extensions Completed

2020: 19,458 2021: 20,592 2022: 20,262 2023: 19,886 2024 YTD: 20,919



Line Extensions Per District (1,283)

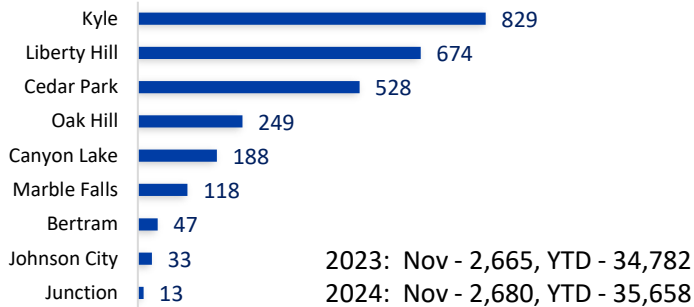


Miles of Distribution Line:

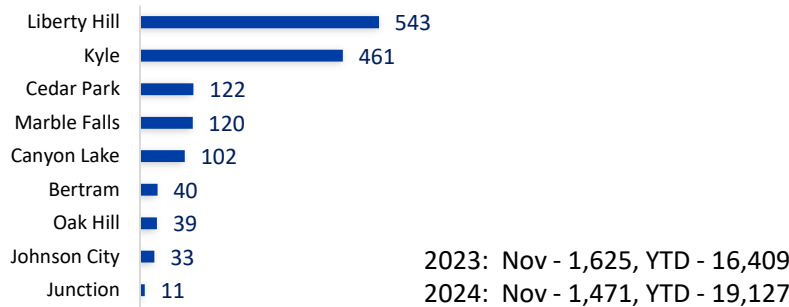
Overhead: 17,786 (70%)
 Underground: 7,733 (30%)
 Total: 25,519



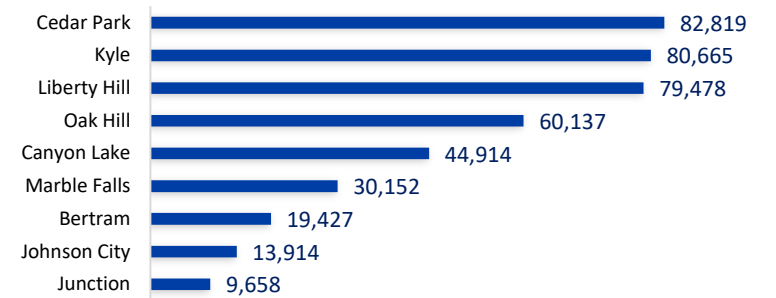
Member Applications (2,680)



Meter Growth (1,423)



Meter Totals (421,164)



Safety + Technical Training Update

Department Highlights

- Completed 8 apprentice assessments
- Conducted two pre-employment assessments
- Continued Year 2 Class courses
- Apprenticeship Oversight Committee meeting
- 2nd Annual Apprentice of the Year Ceremony

Safety Spotlight



Wesley Gilbert
SCADA Operator 3
Johnson City

Wesley was assisting a crew with planned switching. During the switching process, he noticed an anomaly and contacted the crew to notify them, halting the switching. Upon further investigation, they discovered an un-mapped device one enclosure up from the crew's location. This device was a 600-amp "load break" that was in the open position. If the switching process had continued, this would have created an unsafe condition and caused an 1,181-member outage. Once field corrections were made, they were able to proceed with the planned switching order.



November 2024 Financial Report

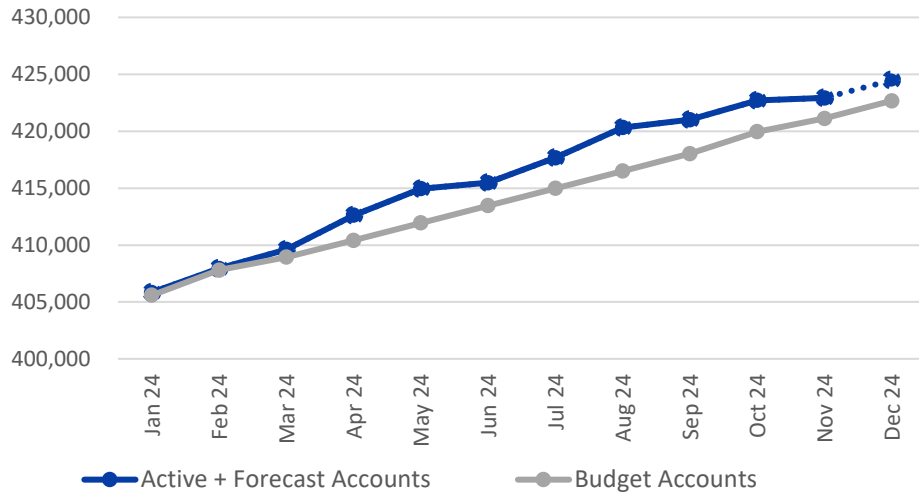
Randy Kruger | Chief Financial Officer

Finance at a Glance – November 2024

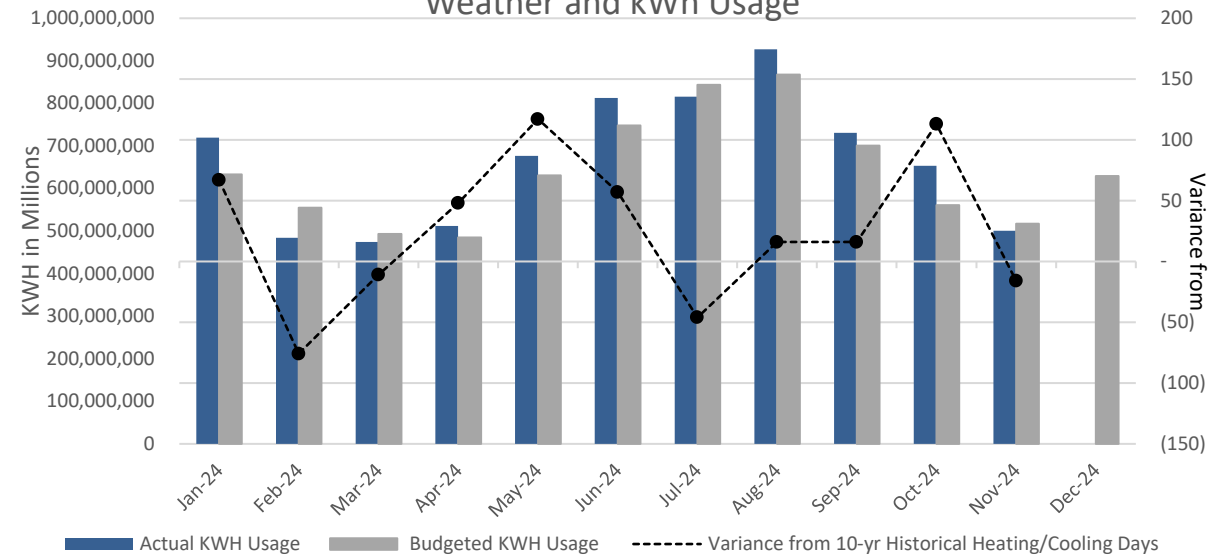
	MTD (\$ in millions)			YTD (\$ in millions)		
	Actual	Budget	Variance	Actual	Budget	Variance
MWH Sold	500,526	517,032	(16,506)	7,306,720	7,034,733	271,987
Gross Margins	\$ 26.7	\$ 27.5	\$ (0.8)	\$ 342.3	\$ 339.3	\$ 3.0
Net Margins	\$ (0.2)	\$ 3.0	\$ (3.2)	\$ 55.6	\$ 43.8	\$ 11.8
EBIDA	\$ 10.8	\$ 13.2	\$ (2.4)	\$ 183.7	\$ 180.3	\$ 3.4
Revenue O/(U)	\$ 7.5	\$ 1.2	\$ 6.3	\$ 23.4	\$ 14.9	\$ 8.5
EBIDA(X)	\$ 18.3	\$ 14.4	\$ 3.9	\$ 207.2	\$ 195.3	\$ 11.9

	Liquidity Coverage
Cash & Marketable Securities	\$ 10,600,060
Short Term Facilities	505,000,000
Less: Short Term Borrowings	109,935,565
Available Liquidity	\$ 405,664,495
Liquidity Coverage (Days)	193

Active Account Growth

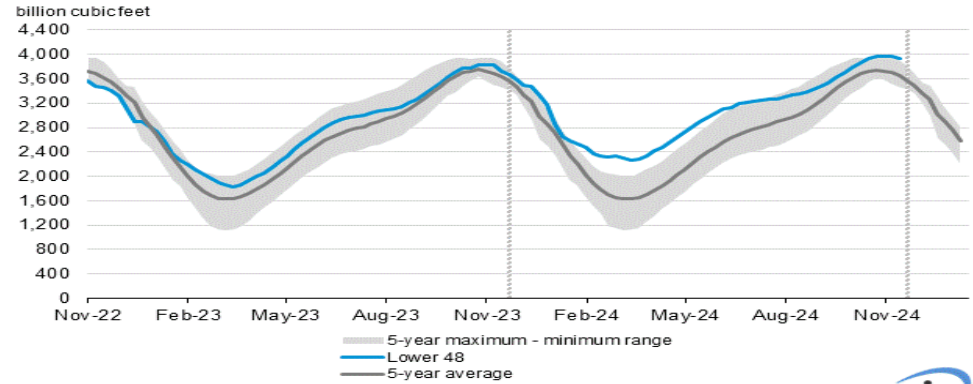


Weather and kWh Usage



Power Market Fundamentals

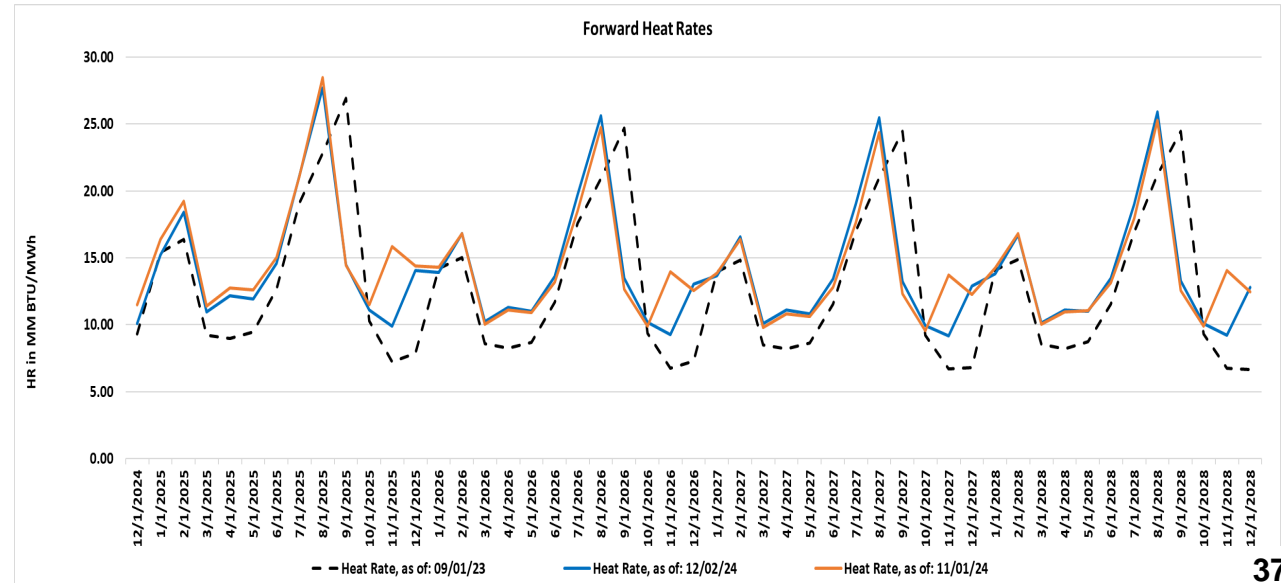
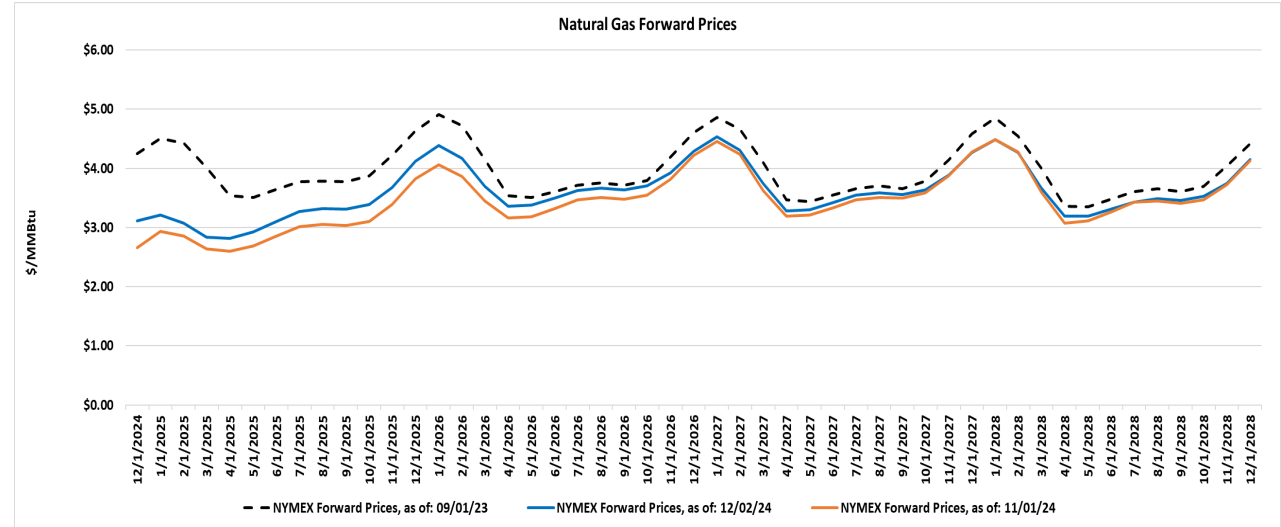
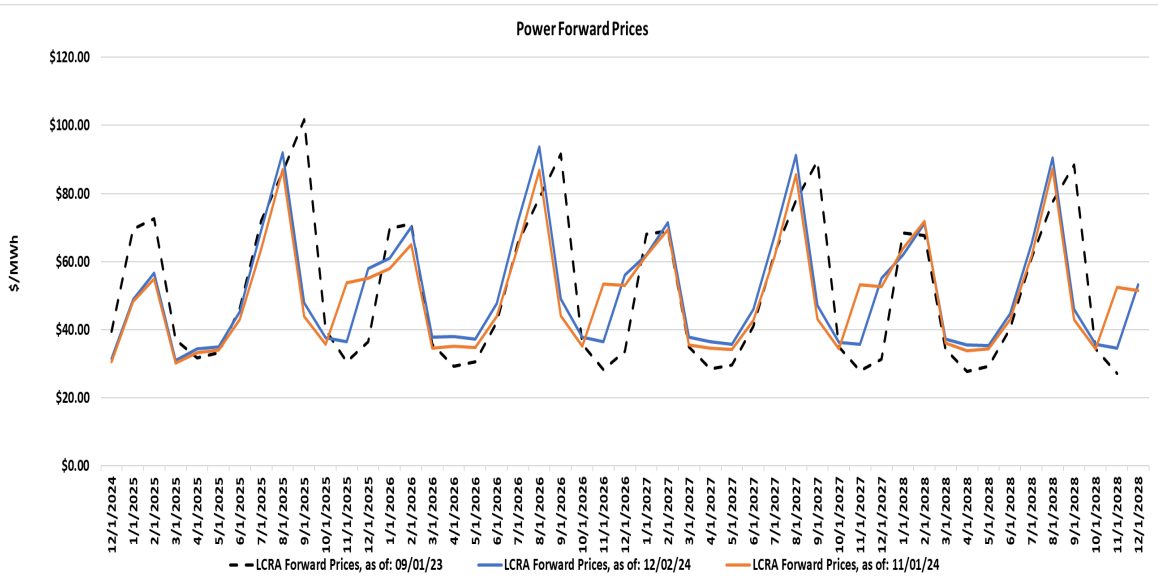
Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration
 Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2019 through 2023. The dashed vertical lines indicate current and year-ago weekly periods.



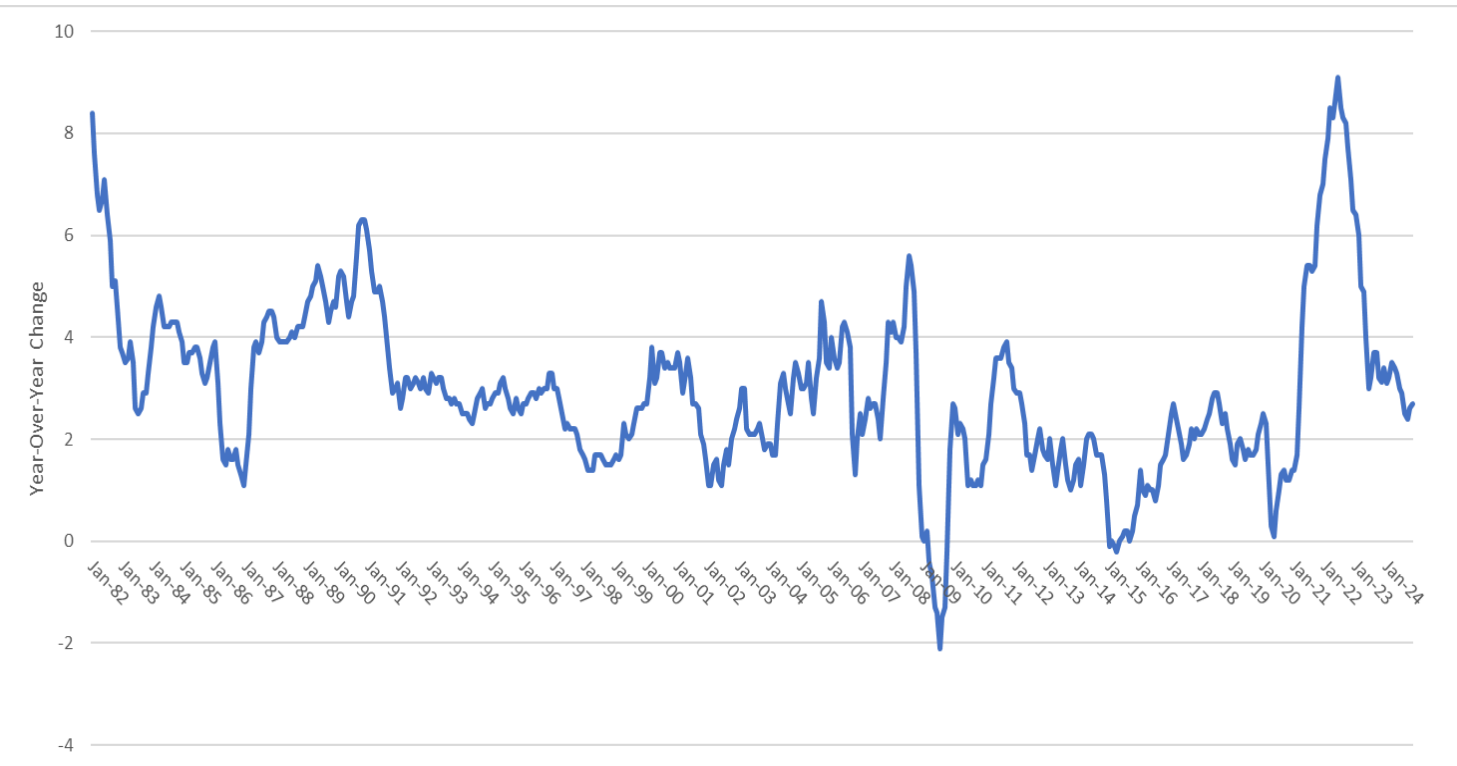
As of November 29, 2024



Inflation

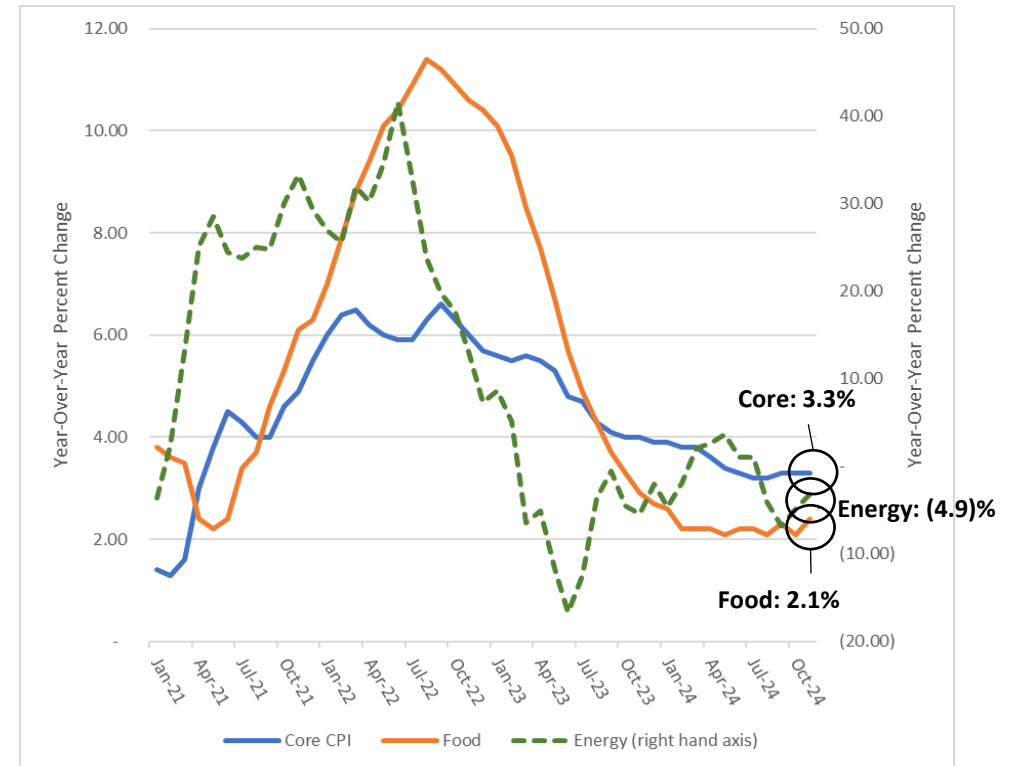
Overall CPI increased to 2.7% YoY from 2.6% YoY in October; Core CPI remained unchanged from three consecutive months holding at 3.3% YoY. Energy prices are down 3.2% YoY driven by fuel oil (-19.5%), gasoline (-8.1%); partially offset by sustained increases to electricity prices (+3.1%) and utility gas service (+1.8%)

CPI Jan 1982 to November 2024



Source: U.S. Bureau of Labor Statistics

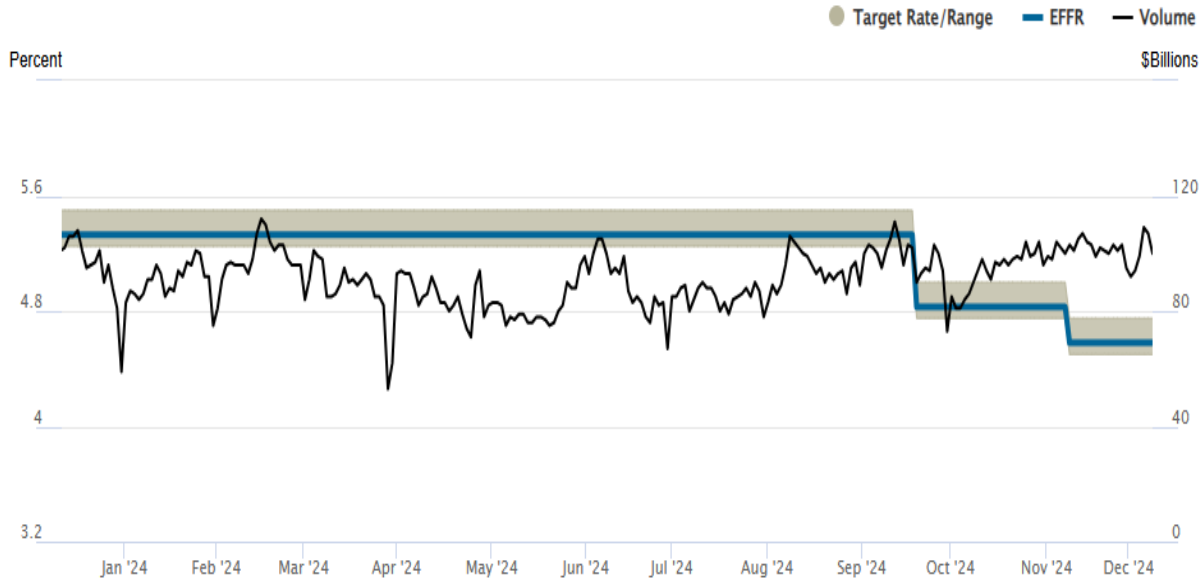
Core CPI, Food and Energy Jan 2021 to November 2024



Source: U.S. Bureau of Labor Statistics

Interest Rates

Federal Funds Rate



Source: Federal Reserve Bank of New York 12/10/2024

10-Year Note



Source: *The Wall Street Journal* 12/10/2024



Community and Member Engagement

JP Urban I Chief Administrative Officer

PEC Hosts Inaugural Power Alliance Meeting

- On November 14, PEC hosted a symposium for the newly formed Power Alliance Partners in Energy working group
- Alliance brings together utility professionals from PEC, Oncor, CenterPoint Energy, Austin Energy, CPS Energy, and Tri-County Electric Cooperative
- Discussion ranged from best practices and challenges within the ERCOT market to managing consumer growth across Texas' fastest growing regions



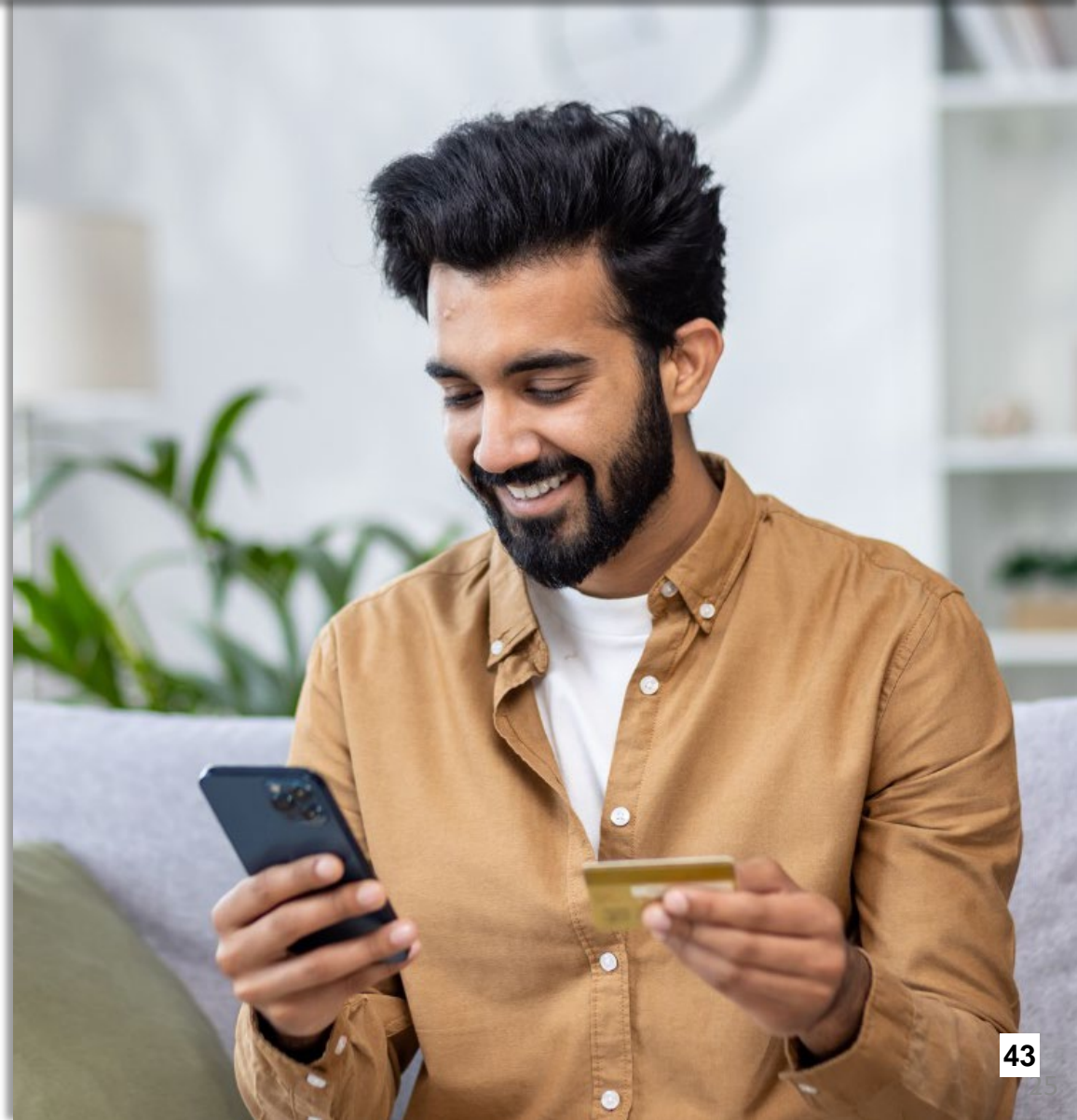
PEC Selects 2025 Youth Tour Delegation

- More information and graphic to come
 - Selection on December 12

New Payment Line Debuted December 11

- New secure payment line has launched for members!
- Change brings more security for our members who pay by card, including enhanced protection for credit card data processing
- Interactive Voice Response (IVR) payment functionality is also more flexible and allows additional options to help PEC serve our members
- Another benefit: Reduces risk for PEC

Save our number today!
(855) 938-3589





Appreciation and Look Ahead

Employee Shoutouts



Javier Soto
Journeyworker
Johnson City



James McCune
Lineworker
Apprentice 4
Johnson City



Diana Gonzales
External Relations
Representative
Headquarters



Dawn Rothermel
Regional Service
Order Coordinator
Liberty Hill



Dawn Norton
Regional Service
Order Coordinator
Cedar Park

**These were selected from the hundreds of shoutouts PEC receives each month*

Apprentice of the Year Award

- **Congratulations to Dakota Marshall with the Kyle District, PEC's 2024 Apprentice of the Year!**
- Program recognizes apprentices who demonstrate excellence in leadership, performance, skills, volunteerism, and acts of service
- Congratulations also to nominees:
 - Janson Sanders, Oak Hill
 - Cayde Gamble, Bertram
 - Josh Gee, Marble Falls
 - Collin Wallace, Junction
 - Collin Dickinson, Liberty Hill
 - Justin Carbajal, Cedar Park
 - Dylon Jackson, Substation & Transmission Maintenance
 - Benjamin Kent, Canyon Lake
 - Cameron Wall, Johnson City



PEC Offices Close December 24-25, January 1



Happy Holidays!

- Text “Outage” to 25022
- Report outages 24/7 online or by calling 888-883-3379
- Make a payment 24/7 online, on the SmartHub app, or call 855-938-3589



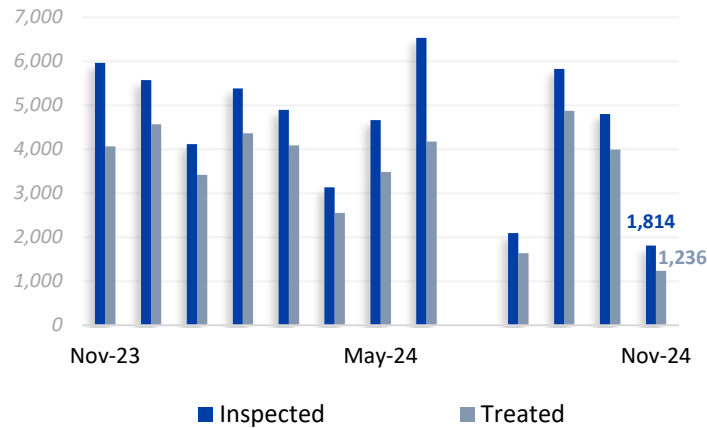
Appendix Pages

Distribution Maintenance

Pole Testing & Treatment (PTT)

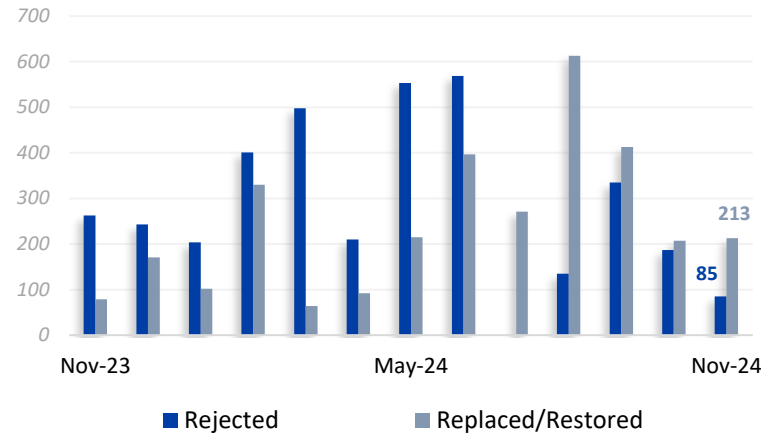
Poles Inspected & Treated

2023 YTD: Inspections - 46,351 Treated - 35,629
 2024 YTD: Inspections - 43,271 Treated - 33,916



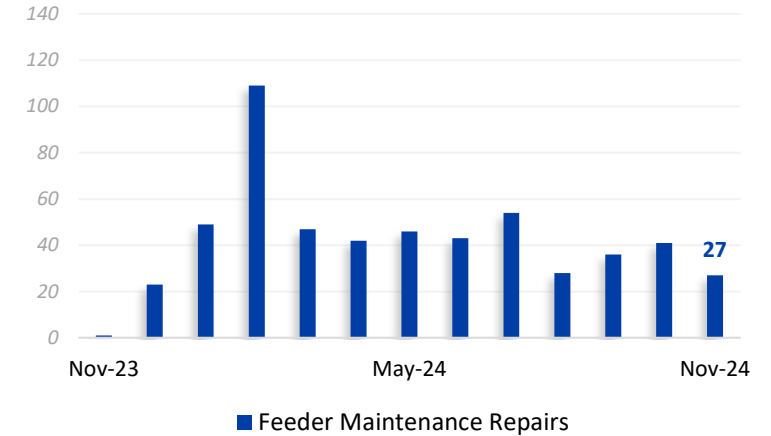
Poles Rejected & Replaced/Restored

2023 YTD: Rejected - 934 Restored - 899
 2024 YTD: Rejected - 3,177 Restored - 2,917



UAV Inspection Maintenance Items

2023 YTD: Repairs Completed - 224
 2024 YTD: Repairs Completed - 522



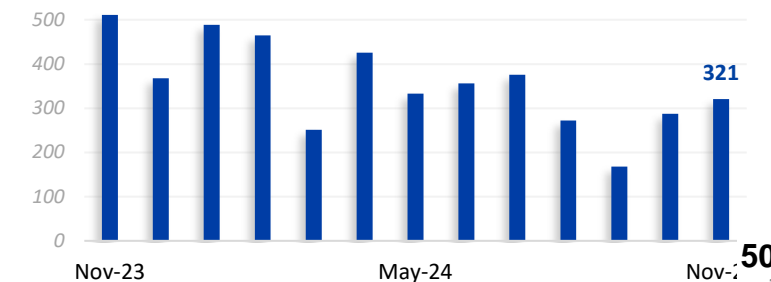
Vegetation Management

LiDAR Assessment Audits Completed:

Type	Nov '24	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov '25
C&D WUI Ph 3	49	131	269	217	218	147	101	114	48	60	159	103	182
C&D WUI Ph 1	696	681	1,031	1,363	1,288	754	743	548	170	307	585	546	384
C&D Other Ph 3	140	91	125	286	321	207	121	135	91	152	168	140	217
C&D Other Ph 1	552	522	520	1,164	1,204	1,037	744	712	304	456	820	940	1,445
All C&D	1,437	1,425	1,945	3,030	3,034	2,148	1,711	1,510	613	976	1,732	1,730	2,228

Underground Equipment

2022 YTD: Pad Restorations - 3,172
 2023 YTD: Pad Restorations - 3,744

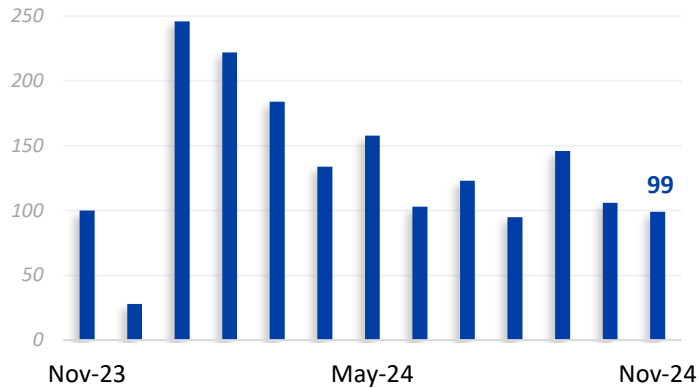


Distribution Maintenance

Technical Services

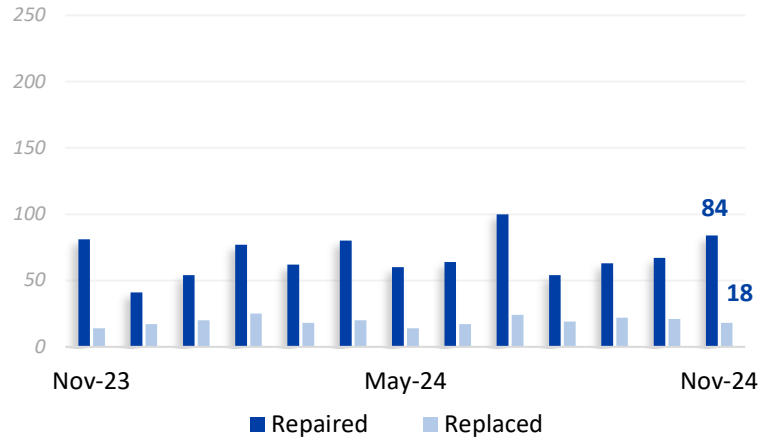
Equipment Inspections

2023 YTD: 1,150
2024 YTD: 1,611



Equipment Repaired & Replaced

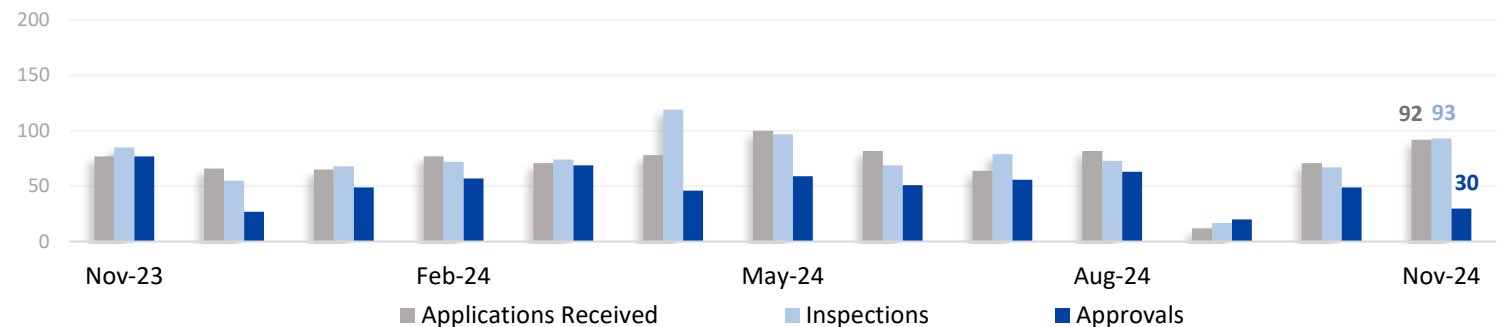
2023 YTD: Repaired - 752 Replaced - 284
2024 YTD: Repaired - 744 Replaced - 218



Pole Contacts

Applications Received & Permits Issued

2023 YTD: Received - 916 Inspected - 911 Approved - 578
2024 YTD: Received - 794 Inspected - 828 Approved - 549



Planning Engineering Projects

Project	Completion	Percent Complete
2024 CIP Project Maps	Feb 2024	100%
PEC System Arc Flash	Feb 2024	100%
Load Projections Study	Mar 2024	100%
Capacitor Settings	Mar 2024	100%
4CP Study	Apr 2024	100%
Summer Contingency	May 2024	100%
UFLS Study	Jul 2024	100%
CIP (1st draft) Study	Jul 2024	100%
2 Year System Protection Coordination Review	Jul 2024	95%
CIP (Final) Study	Aug 2024	100%
Mock UFLS Study	Dec 2024	50%
Winter Contingency	Dec 2024	50%

Large Project Updates

Liberty Hill Fuel Island

Project completed in November.



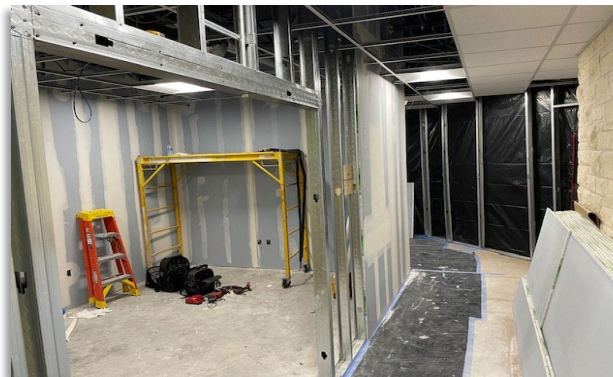
Johnson City - Haley Road

Laydown yard and truck canopies completed with electrical, security cameras, and signage.



Junction

Contract pending completion with mobilization in December for site work, fencing, new entrance, Fleet building, and warehouse expansion. Forecasted completion in September 2025.



Marble Falls

Perimeter fence and new gate completed. Reviewing RFP responses for fuel island. Forecasted completion in Q2 2025.

Johnson City - HQ

Construction complete with furniture delivery in December, staff will occupy new spaces by end of month.

Facility Management Metrics

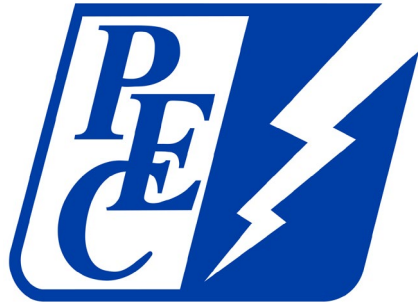
PEC Facilities staff completed 2090 work orders YTD.

	Goal	2024	2023
Avg Response Time	< 1 day	.15 days	.21 days

Completed On-Time	> 90%	70%	84%
-------------------	-------	-----	-----

Proactive Work Orders	> 80%	92%	96%
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Satisfaction Rating	> 95%	88.5%	97.3%
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Appendix to November 2024 Financial Presentation to the Board

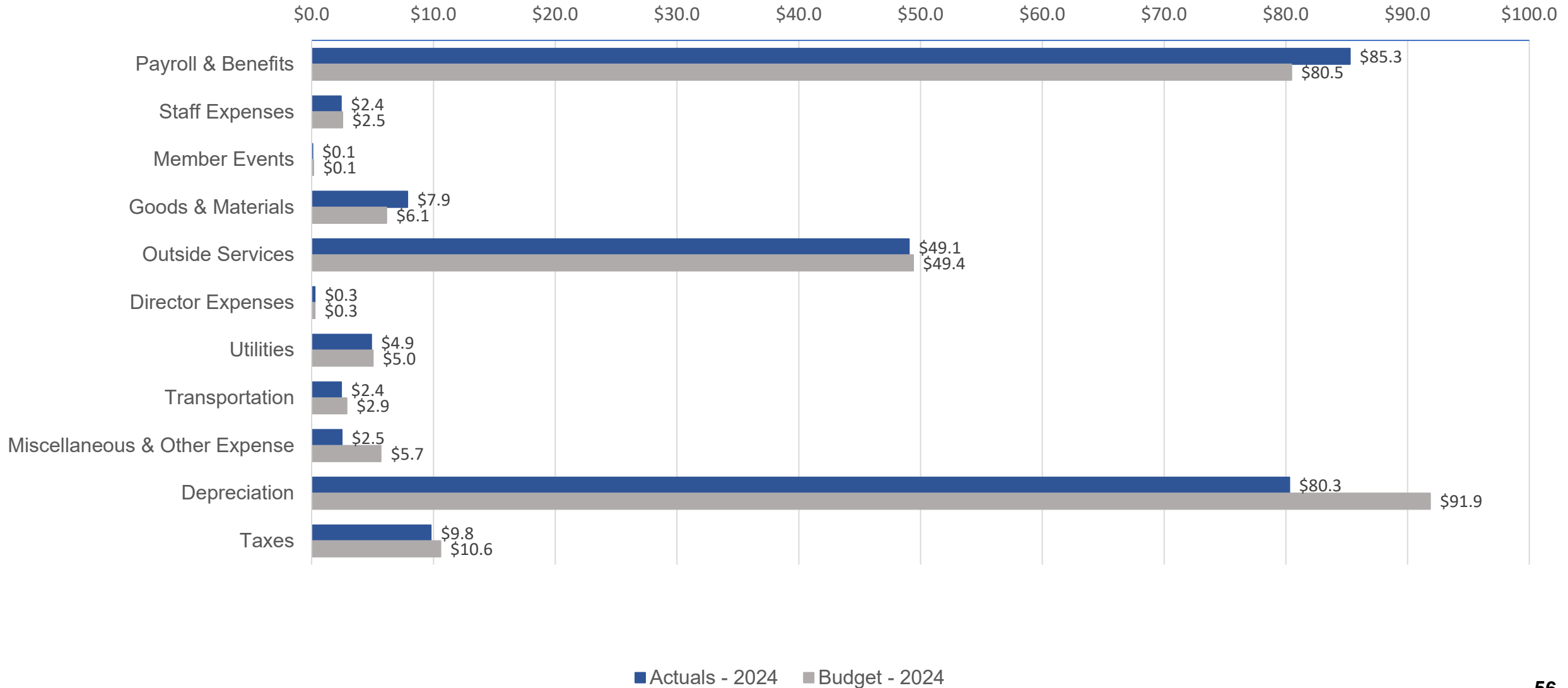
Randy Kruger | Chief Financial Officer

Financial Performance

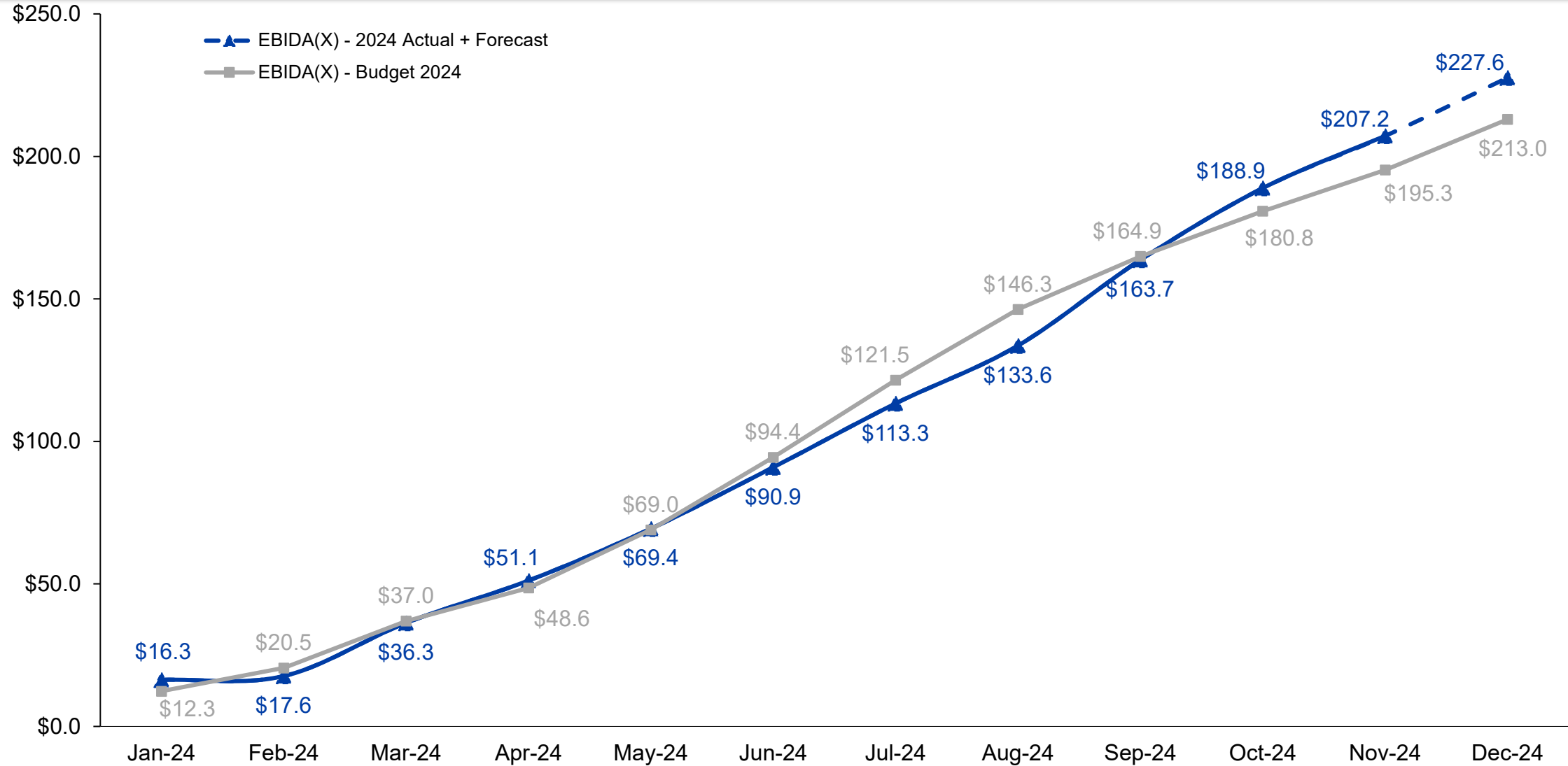
	MTD			YTD			Annual	2023 to 2024 % Change
	Actual	Budget	Prior Year	Actual	Budget	Prior Year	Budget	
Gross Margins	\$ 26,725,617	\$ 27,455,697	\$ 26,538,078	\$ 342,260,513	\$ 339,334,899	\$ 345,570,538	\$ 367,871,381	-0.96%
Operating Expenses Ex. Depreciation	16,134,695	14,257,358	14,519,960	164,566,499	163,134,715	164,936,414	176,911,233	-0.22%
Depreciation	6,492,215	6,134,785	7,293,627	80,299,496	91,859,167	79,961,777	97,994,832	
Interest Expense	4,451,630	4,127,772	3,997,681	47,792,934	44,686,233	40,600,189	48,863,252	
Other Income	(191,361)	(15,000)	(193,844)	(6,036,400)	(4,110,750)	(4,712,610)	(3,996,000)	
Net Margins	\$ (161,562)	\$ 2,950,782	\$ 920,654	\$ 55,637,984	\$ 43,765,534	\$ 64,784,768	\$ 48,098,064	
EBIDA	\$ 10,782,283	\$ 13,213,339	\$ 12,211,962	\$ 183,730,414	\$ 180,310,934	\$ 185,346,734	\$ 194,956,148	-0.87%
Over (Under) Collected Revenues	7,511,105	1,231,308	1,383,673	23,446,495	14,939,959	2,744,209	18,064,732	
EBIDA(X)	\$ 18,293,388	\$ 14,444,647	\$ 13,595,635	\$ 207,176,909	\$ 195,250,893	\$ 188,090,943	\$ 213,020,880	
Total Long-Term Debt							\$ 1,206,954,034	
Debt Service							77,884,327	
Debt Service Coverage Ratio							2.80	
Equity as Percent of Assets							38.7%	
Net Plant in Service							\$ 2,122,214,034	
Capital Improvement Spend							\$ 217,170,576	
Energy Sales kWh	500,526,410	517,031,952	478,620,276	7,306,720,004	7,034,733,274	7,074,018,139	7,664,375,440	3.29%
Energy Purchases kWh	532,474,904	549,372,185	512,988,196	7,773,106,387	7,476,067,333	7,565,057,134	8,153,590,900	2.75%
Active Accounts				422,929	421,123	402,675	422,675	5.03%

Cost of Service (in millions)

YTD Actuals vs Budget through November 2024



EBIDA(X) Year to Date (in millions)



CIP Spend

Construction Category & Description		YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
Distribution					
100	New Lines (Line Extensions for new primary, secondary and service lines)	\$ 3,616,716	\$ -	\$ (3,616,716)	\$ -
200	Tie Lines (new construction between existing lines)	6,909,185	7,894,569	985,385	8,631,846
300	Conversions or Line Changes	18,300,591	18,575,021	274,430	20,252,150
600	Miscellaneous Distribution Equipment	67,260,030	50,167,505	(17,092,525)	53,547,799
700	Other Distribution Items	405,114	431,835	26,721	471,515
Distribution Total		\$ 96,491,636	\$ 77,068,930	\$ (19,422,706)	\$ 82,903,310
Substation					
400	New Substations, Switching Stations and Meter Points	\$ 22,787,369	\$ 27,960,160	\$ 5,172,791	\$ 29,615,812
500	Substations, Switching Stations and Meter Point changes	24,523,871	31,311,742	6,787,871	35,631,645
Substation Total		\$ 47,311,240	\$ 59,271,902	\$ 11,960,662	\$ 65,247,457
Transmission					
800	New Transmission Lines	\$ 1,059,742	\$ 563,462	\$ (496,280)	\$ 563,462
1000	Line and Station Changes	32,672,819	29,517,707	(3,155,112)	32,698,127
Transmission Total		\$ 33,732,561	\$ 30,081,169	\$ (3,651,392)	\$ 33,261,589
General Plant					
2000	Facilities	\$ 5,426,517	\$ 19,674,517	\$ 14,248,000	\$ 21,461,276
3000	Information Technology	2,988,388	5,066,472	2,078,084	5,536,944
4000	Tools & Equipment	688,591	718,334	29,743	760,000
5000	Vehicles	7,423,777	7,333,333	(90,444)	8,000,000
Total General Plant		\$ 16,527,274	\$ 32,792,656	\$ 16,265,383	\$ 35,758,220
Accrued WIP		\$ 3,491,300	\$ -	\$ (3,491,300)	\$ -
Total Capital Improvement Plan Spend		\$ 197,554,010	\$ 199,214,658	\$ 1,660,648	\$ 217,170,576



pec.coop



File #: 2024-338, **Version:** 1

Member Comments

Submitted By: Andrea Stover
Department: General Counsel
Financial Impact and Cost/Benefit Considerations: N/A

All Cooperative Members have the right to attend any meetings called by the Board of Directors as defined in the Cooperative's Articles of Incorporation, and members may speak for up to 3 minutes or as otherwise directed by the Board.

Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx> unless otherwise noted.

Board meeting dates, agendas, and supporting materials are available online <https://pec.legistar.com/Calendar.aspx>.

Members also may provide input by using the following methods. Comments are provided to all board directors.

- Members may submit comments and requests to the board by email or U.S. mail.
- Contact a member of PEC's Board of Directors at <https://www.mypec.com/board-of-directors>

Articles of Incorporation, Article IX, Section 3, Member Bill of Rights - Open Meetings:

A Member has the right to attend every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions as allowed by policy or law. All meetings shall be called with proper notice, and any final action, decision, or vote on a matter shall be made in an open meeting.

Articles of Incorporation, Article IX, Section 5, Member Bill of Rights - Right to Speak:

A Member has the right to speak at every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions, on any PEC matter at a time designated by the Board.

Members' attendance and their right to speak at all meetings called by the Board of Directors is further outlined in the Decorum Policy.

Decorum Policy, Purpose:

As a democratically-controlled and Member-owned Cooperative, Member participation in Pedernales Electric Cooperative ("Cooperative" or "PEC") affairs is valued and respected and individuals should be allowed to state opinions. Meetings or functions of the Cooperative whether conducted on or off premises shall be conducted in a professional and courteous manner.



DECORUM POLICY

Effective Date: October 16, 2020

1. PURPOSE

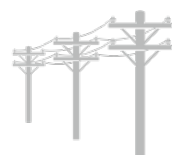
As a democratically-controlled and Member-owned Cooperative, Member participation in Pedernales Electric Cooperative (“Cooperative” or “PEC”) affairs is valued and respected and individuals should be allowed to state opinions. Meetings or functions of the Cooperative, whether conducted on or off premises, shall be conducted in a professional and courteous manner.

2. SCOPE

This Policy applies to all Participants at meetings of PEC Board of Directors (“Board”) and any other business meeting or function of the Cooperative, whether on or off PEC premises.

3. POLICY AND IMPLEMENTATION

- 3.1. PEC Business Meetings or Functions. Participants in any business meeting or function shall maintain an environment free of abusive, slanderous, or bullying behavior. To protect the security and safety of persons attending such meetings, all Participants shall respect an individual’s physical space and refrain from any form of physical intimidation or abuse. Any behavior demonstrating or threatening violence, attack, or physical abuse is not tolerated.
 - 3.1.1. Meeting Participants may not display placards, bumper stickers, signs, or other campaigning, or political advocacy materials within the premises of a meeting or function, other than those materials displayed on the individual Participants’ body or clothing. Campaigning and electioneering for PEC elections is governed by the Cooperative’s Election Policy and Procedures.
 - 3.1.2. Meeting Participants shall refrain from disruptive or distracting behavior. Personal or character attacks, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive or distracting behavior.
- 3.2. Board Meetings. PEC Board meetings are conducted in accordance with the [Board Meetings Policy](#) and the current edition of Robert’s Rules of Order Newly Revised, as practicable, and “Procedure for Small Boards” (for example, Robert’s Rules of Order Newly Revised § 49 (11th ed. Cambridge, Mass.: Perseus Publishing, 2011)).
 - 3.2.1. All Participants wishing to address the Board during the designated portion of a Board meeting shall sign a registry identifying themselves prior to speaking, and shall open their remarks by stating their name and whether they are a Cooperative Member. Time allotted by the Board for each speaker cannot be shared or allotted with other speakers. The allotted time shall include and commence from the



beginning of the speaker's remarks and include any time that passes during questioning or colloquy between the speaker and the Board. Additional time may be granted to a person by the Board President, or upon a majority vote of the Board.

- 3.2.2. When any Member or Participant wishes to provide written or demonstrative materials to the Board or others, such Member or Participant must, prior to the meeting's start, provide the information to the Board Secretary or their designee for distribution.
- 3.2.3. Participants shall refrain from disruptive or distracting behavior. Personal or character attacks, speaking out of turn, approaching or standing at the Board meeting dais without the permission of the Presiding Officer, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive behavior.

4. DEFINITIONS

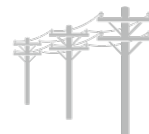
- 4.1. **Participants** – Collectively includes Cooperative Board Directors, employees, Members, or any other attendees at PEC business meetings or functions.

5. PROCEDURE RESPONSIBILITIES

- 5.1. PEC Business Meetings or Functions. Directors and Employees shall maintain order and preserve the decorum of any business meeting or function conducted on or off the Cooperative premises.
- 5.2. Board Meetings. The Presiding Officer shall maintain order and preserve the decorum of Board meetings as provided in this Policy. Each Board Director shall cooperate with the Presiding Officer in preserving order and decorum, and no Participant shall, by conversation or otherwise, delay or interrupt the proceedings of the Board, nor disturb any person while speaking.

6. POLICY ENFORCEMENT

- 6.1. When Member or Participant behavior violates this Policy, is severe, or threatens physical safety or property, the Presiding Officer, CEO, or responsible Cooperative employee may require the Member or Participant to leave the PEC premises, meeting, function, or discussion.
- 6.2. Repeated or Severe Violation
 - 6.2.1. PEC Business Meetings or Functions. Upon repeated or severe violation of this Policy, the Board, CEO, or their designee, may prohibit a person from attendance at PEC meetings, functions, or discussions. The duration of the prohibition shall be based upon the severity and nature of the violation.
 - 6.2.2. Board Meetings. Upon repeated or severe violation of this Policy, the Board may prohibit a person from attendance at PEC Board meetings. The duration of the prohibition shall be based upon the severity and nature of the violation.

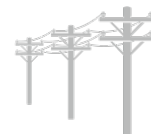


7. REFERENCES AND RELATED DOCUMENTS

Board Meetings Policy

Robert's Rules of Order Newly Revised (11th ed. Cambridge, Mass.: Perseus Publishing, 2011)

Date adopted:	March 15, 2010
Last reviewed:	October 16, 2020
Review frequency:	Every Five Years
Amendment dates:	September 21, 2015, October 16, 2020
Effective date:	October 16, 2020
Approver:	Board of Directors
Applies to:	All Participants at meetings of the Board of Directors, any other business meeting or function of the Cooperative whether on or off PEC premises.
Administrator:	Board of Directors and CEO
Superseding effect:	This Policy supersedes all previous policies and memoranda concerning the subject matter. Only the Approver may authorize exceptions to this Policy.





File #: 2024-369, **Version:** 1

Resolution - Approval of 2025 Election Timeline and 2025 Election Communications Plan - M Butler/C Tinsley Porter

Submitted By: Michael Butler/C Tinsley Porter
Department: General Counsel/External Relations
Financial Impact and Cost/Benefit Considerations: N/A

Section 3.2 of the Pedernales Electric Cooperative Inc. (PEC) Election Policy and Procedures provides that “at a Regular Board Meeting at least [six] 6 months prior to each Annual Meeting, the General Counsel or designee will develop and present to the Board a proposed timeline, with specific dates and deadlines for election-related events . . . (“Election Timeline”).” After such presentation in accordance with Section 3.2, “[t]he Board will consider, amend (if desired), and approve an Election Timeline at least [five] (5) months prior to each Annual Meeting.” The proposed Election Timeline sets out the key dates relative to the 2025 election to be held before the PEC Annual Meeting, currently scheduled for June 2025 (“2025 PEC Election”).

Given the PEC Annual Meeting is more than six (6) months away, the PEC Board may now review and approve the 2025 Election Timeline.

In addition, Section 7.3 of the PEC Election Policy and Procedures provides that “at or before the Regular Board Meeting five (5) months before an election, the PEC Communications Department will present to the Board an Election Communications Plan (“Communications Plan”), outlining the communications efforts that will be employed to inform PEC members of the issues in any Non-Director Election and the Candidates, and the contact information for Members who have questions about the election process.”

Section 7.3 of the PEC Election Policy and Procedures also provides that “at a minimum, the Communications Plan will include prominent references to the Election on PEC’s Internet site, posting of Candidates’ biographical materials and conflict-of-interest certification and disclosure forms of Candidates, use and distribution of printed materials and information on how to obtain answers to Election-related questions, obtain Ballots (including replacement Ballots), and cast Ballots; and PEC Corporate Statistics in a form approved by the Board in the Communications Plan PEC Corporate Statistics may be communicated multiple times during the election cycle as approved in the Communications Plan.”

Given the PEC Annual Meeting is more than five (5) months away, the PEC Board may now review and approve the 2025 Communications Plan.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that pursuant to Sections 3.2 of the PEC Election Policy and Procedures, the Election Timeline in the form presented to the Board, and with any changes approved by the Board, is adopted as the 2025 Election Timeline and Communication Plan for the 2025 PEC Election; and

BE IT FURTHER RESOLVED that pursuant to Section 7.3 of the PEC Election Policy and Procedures, the Communications Plan in the form presented to the Board, and with any changes approved by the Board, is adopted as the 2025 Election Communications Plan for the 2025 PEC Election; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, the General Counsel, or their designees, are

hereby authorized to take all such action as may be necessary to implement this resolution and conduct the 2025 PEC Election.

2025 Election Timeline					
Director Election Ballots, Districts 4 and 5					
NOTE: All due dates apply to all election ballots.					
#	Item	EPP or Other Policy	Responsible Party	Due Date	**2024-2025 Deadline
1	Draft Resolution - Approval of Annual Election Services Provider Contract	4.1	BOD/GC/GT	At or before the August regular board meeting	6/17/24
2	Final Resolution - Approval of Annual Election Services Provider Contract	4.1	BOD/GC/GT	At or before the August regular board meeting	7/19/24
3	Draft Resolution - Establish Annual Meeting date and location	3.1	BOD/GC/GT	At or before the August regular board meeting but no later than December each year	9/20/24
4	Final Resolution - Establish Annual Meeting date and location	3.1	BOD/GC/GT	At or before the August regular board meeting but no later than December each year	10/25/24
5	Present draft Election Timeline	3.2	GT	At least six (6) months prior to Annual Meeting	11/15/24
6	Communications draft plan overview presented to the BOD	7.3	ER	At or before regular board meeting five (5) months before an election	11/15/24
7	Approve Election Timeline	3.2	BOD	At least six (6) months prior to Annual Meeting	12/20/24
8	Final communications plan to be approved by the BOD	7.3	BOD	At or before regular board meeting five (5) months before an election	12/20/24
9	Conduct internal coordination meeting and establish PEC Election Team	3.3	GC/GT/ER/IT/Mapping/Member Relations/SBS	Upon approval of the Election Timeline <i>(meeting set after approval of election timeline)</i>	1/3/25
10	Retain background verifier	6.2.1.7	GC/GT	As specified in this timeline	1/3/25
11	Direct the General Counsel to prepare proposed Non-Director election items	6.1	GC/BOD	No later than the regular board meeting five (5) months prior to Annual Meeting	1/17/25
12	Post and make available nomination application and ballot materials	6.2.1.1.1	BRS/GT/ER/Mapping/Member Relations	At least five (5) months prior to Annual Meeting	1/21/25
13	Membership List available	7.7	GT/IT/ Member Relations	Two (2) months before the deadline for candidate application as specified in Section 6.2.1.4.	1/24/25
14	Directors requested to submit the name(s) of a person or persons (including an alternate) residing in the directors' district eligible and willing to serve on the QEC	6.2.1.6	BOD/GT	As specified in this timeline	1/31/25
15	Directors submit name(s) of persons (including an alternate) residing in the directors' district eligible and willing to serve on the QEC	6.2.1.6	BOD/GT	At least a week before the regular board meeting four (4) months prior to an election	2/7/25
16	Election Services Provider to present quality control steps to the General Counsel	7.11	SBS/GC/GT	Four (4) months prior to the member meeting, the Election Services provider shall provide PEC a list of quality control steps to be taken before the member meeting, including process for the release and announcement of election results	2/21/25
17	BOD appoints the QEC	6.2.1.6	BOD/QC	At the regular board meeting (4) months before an election	2/21/25
18	Nomination application and ballot materials deadline to be delivered to the Governance Team at PEC Headquarters in Johnson City, TX	6.2.1.4	Candidate Applicants/GT	At or before 5:00PM on the last business day falling 82 days or more before the date of the member meeting	3/24/25
19	Member Record Date for Petition Signatures	5.1	GT/Member Relations	At or before 5:00PM on the Record Date for a member to be eligible to sign a nomination petition is the date of the verification of the signatures by PEC	3/24/25
20	QEC meeting date	6.2.1.6	QEC/GC/EC/GT	The QEC reviews all candidate material and then makes recommendation to the BOD of the candidates' slate	4/2/25 & 4/3/25
21	Candidate Orientation/Photographs	7.1, 7.5	Candidate Applicants/GT/ER	The week preceding the April regular meeting of the BOD	4/7/25
22	Election withdrawal deadline for removal from ballot	7.2	Candidate Applicants	Before BOD approval of ballot	4/17/24

2025 Election Timeline					
Director Election Ballots, Districts 4 and 5					
NOTE: All due dates apply to all election ballots.					
#	Item	EPP or Other Policy	Responsible Party	Due Date	**2024-2025 Deadline
23	Presentation and approval of candidate slate, ballot, and any non-director election items	6.2.1.9, 6.2.1.10	QEC/GC	At least two (2) months prior to an election	4/17/24
24	Written notice of annual member meeting	TX Utilities Code 161.068	GC/GT	Between 30 and 10 days before the date of the Annual Meeting	5/21/25
25	*Mailing of ballots	7.4.1	SBS	Delivered between 25 and 30 days before the Annual Meeting	*5/21/25
26	Online voting site goes live	7.4.2	SBS	30 days before the Annual Meeting	5/21/25
27	Electronic voting devices available to membership at PEC offices		Election Committee/GT	Mobile devices are set-up in various district offices by 5:00PM on the business day prior to live online voting	5/20/25
28	Initial voting email notifications	7.4.3	SBS	Between 25 and 30 days before the Annual Meeting	5/21/25
29	Initial PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	5/21/25
30	Update on voter turnout (totals by each director election district)	7.10.2	GC/GT	Once weekly after ballots are initially mailed	5/28/25
31	Supplemental mailing of ballots to members since previous mailing	7.4.1	SBS/IT	As specified in this timeline	5/28/25
32	Second voting email notifications	7.4.3	SBS	As specified in this timeline	5/28/25
33	Second PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan.	5/28/25
34	Update on voter turnout (totals by each director election district)	7.10.2	GC/GT	Once weekly after ballots are initially mailed	6/4/25
35	Supplemental mailing of ballots to members since previous mailing	7.4.1	SBS/IT	No later than 16 days before the member meeting at which election results are announced	6/4/25
36	Third voting email notifications	7.4.3	SBS	As specified in this timeline	6/4/25
37	Third PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	6/4/25
38	Update on voter turnout (totals by each director election district)	7.10.2	GC/GT	Once weekly after ballots are initially mailed	6/11/25
39	Final reminder voting emails	7.4.3	SBS	As specified in this timeline	6/11/25
40	Final PEC Corporate Fact Sheet emailed to all PEC members	7.3	ER	As approved in the communications plan	6/11/25
41	Supplemental mailing of ballots to members since previous mailing	7.4.1	SBS/IT	As specified in this timeline	6/11/25
42	Record Date for casting ballot	5.2 Bylaws, Art. II, § 9	IT/GT	Close of business (5:00PM) at least eight (8) business days before Annual Meeting	6/12/25
43	Deadline for mailing or casting online ballots; ballots must be received by Election Services Provider	8.2, 8.4 Bylaws Art. II, § 8	SBS	No later than 5:00PM, seven (7) days prior to the member meeting at which elections results are announced	6/13/25
44	Pre-announcement and pre-results delivery quality control; post tabulation quality control	7.11, 7.12, 8.2, 8.4 & 8.7 Bylaws Art. II, § 8	SBS/GC	No later than four (4) days prior to the member meeting at which pre- announcement and pre-results delivery quality control and pre/post-tabulation quality control is performed by SBS	6/16/25

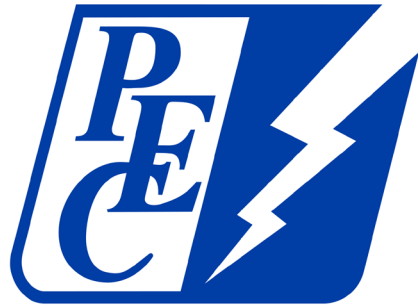
2025 Election Timeline
Director Election Ballots, Districts 4 and 5
NOTE: All due dates apply to all election ballots.

#	Item	EPP or Other Policy	Responsible Party	Due Date	**2024-2025 Deadline
45	Election Services Provider certifies election results and provides results to PEC	7.11, 8.4, 8.8	GC/GT	No later than four (4) days prior to the member meeting at which election results are announced	6/16/25
46	Candidates and board advised of election results immediately before results released to membership	7.11, 8.4	GC/GT	Three (3) days prior to the member meeting at which election results are announced	6/17/25
47	Election results released to PEC membership	7.11, 8.4	GC/GT/ER	No later than three (3) days prior to the member meeting at which election results are released	6/17/25
48	Announcement of certified election results at Annual Meeting	8.4, 8.8	SBS, or as designated by BOD	On the date of member meeting and as specified in this timeline election results are announced	6/20/25
49	Post-election director acknowledgements	8.90	BOD	On the date of member meeting after the meeting has concluded	6/20/25
50	Final election results district-by-district	9.1	SBS	Within five (5) business days of the Annual Meeting, SBS will provide district-by-district results	6/25/25
51	Post-election analysis	9.2	GC/GT	Within two (2) months after the Annual Meeting	8/15/25

*Ballots mailed for intended delivery to members on the first day of voting period. It is anticipated that U.S. addresses will be mailed 3 days in advance; international addresses 10-15 days in advance of the first day of voting.

**Dates listed are subject to change with BOD meeting dates.

LEGEND:			
Board of Directors	BOD	Election/Board Counsel	EC
Board Reporting Secretary	BRS	Qualifications & Election Committee	QEC
Governance Team	GT	Survey & Ballot Systems (Election Services Provider)	SBS (ESP)
General Counsel	GC	Information Technology Department	IT
External Relations	ER	Articles of Incorporation	Art.
		Election Policy and Procedures	EPP



2025 Election Timeline and Communications Plan

Michael Butler | Senior Counsel

Caroline Tinsley Porter | Director, External Relations

2025 Dates and Information – Districts 4 and 5

- **Candidate Application and Petition Forms**
 - Forms available - January 21, 2025
 - Filing deadline - March 24, 2025
- **Qualifications and Elections Committee (QEC)**
 - Committee member proposals due February 7, 2025
 - Board approves QEC, February 21, 2025
 - QEC meets April 2, 2025, and April 3, 2025, to approve candidates
- **Board Candidate Orientation:** April 7, 2025
- **Voting:** May 21, 2025 – June 13, 2025, at 5 p.m.
- **Election Results Released:** June 17, 2025
- **Annual Membership Meeting:** June 20, 2025, at 9 a.m. The June Regular Board Meeting occurs at the conclusion of the Annual Membership Meeting.



Communications Objectives and Platforms

Objectives

- To promote and inform members of the 2025 election, including voting, district boundaries, registration, respective candidates, and deadlines
- To encourage member participation and provide instructions and tools for members to see voting eligibility
- To share the various convenient ways to vote
- To reinforce the cooperative difference

Platforms

- PEC Website
- Texas Co-op Power
- Press Releases
- Bill messaging
- Social Media
- SmartHub
- Print and digital advertising



Communications Plan Timeline

Phase	Timeline
<p>I. Nomination Application and Petition Forms</p> <ul style="list-style-type: none"> • Texas Co-op Power • Bill messaging • Print and digital ads 	January – March 2025
<p>II. Candidates</p> <ul style="list-style-type: none"> • Candidate application deadline through digital platforms 	March – April 2025
<p>III. Voting</p> <ul style="list-style-type: none"> • Voting begins: Promote on all communications platforms • Annual Membership Meeting notice • PEC corporate statistics provided to membership • Texas Co-op Power dustcover to voting districts 	May – June 2025
<p>IV. Election Results and Annual Membership Meeting</p> <ul style="list-style-type: none"> • Election results released to membership • Annual Membership Meeting election results announced; welcome new directors • Inform members of election results on various channels 	June – August 2025

Note: All phases include social media communications.



File #: 2024-377, Version: 1

Resolution - Approval of Appointment of Members to the Plan Administration Committee - A Stover/A Alcazar

Submitted By: Ericca Klein on behalf of A Stover/A Alcazar

Department: Human Resources

Financial Impact and Cost/Benefit Considerations: Expenditure of Cooperative funds is not anticipated to be impacted; expenditure of staff time is not anticipated to be impacted.

Effective January 1, 1964, Pedernales Electric Cooperative, Inc. ("Plan Sponsor"), established, for the exclusive benefit of its employees and their beneficiaries, the Pedernales Electric Cooperative, Inc. Employees Defined Benefit Retirement Plan, a defined benefit pension plan intended to qualify under Sections 401(a) and 501(a) of the Internal Revenue Code ("DB Plan").

Effective January 1, 1968, Plan Sponsor established, for the exclusive benefit of its employees and their beneficiaries, the Pedernales Electric Cooperative, Inc. Employees Defined Contribution Savings Plan, a profit-sharing plan intended to qualify under Sections 401(a) and 501(a) of the Internal Revenue Code, and now known as the Pedernales Electric Cooperative, Inc. Employees' 401(k) Savings Plan ("401(k) Plan").

Under the terms of the DB Plan and of the 401(k) Plan, the Plan Sponsor has the authority to appoint a person or committee to serve in the capacity of Plan Administrator and has previously appointed persons to serve as members of the Pedernales Electric Cooperative, Inc. Plan Administration Committee ("PAC"). The PAC has seven employees as members. The position of a Human Resources Manager and a Finance Manager are the only permanent members of the PAC. Five members of the PAC are regular members and require Board of Directors appointment.

In May 2020, the Board of Directors approved the "Responsibilities of and Guidelines for Appointment of Members of the Pedernales Electric Cooperative, Inc. Plan Administration Committee." The guidelines provide that "the candidates should be a member of management (manager, director) or other FLSA-exempt employee, in good standing with the Cooperative, who have some experience, background, or strong interest in an area that relates to retirement plan administration. Each candidate will be confirmed to have no disciplinary actions and submitted to the CEO for their consideration, selection and recommendation to the Board for action at the December board meeting."

The Plan Sponsor also now wishes to appoint two new members to the PAC to replace a member who has retired and replace a member no longer with PEC. Additionally, PEC wishes to re-confirm one existing member to the PAC as described in greater detail below.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Plan Sponsor hereby appointments the following persons to the *Pedernales Electric Cooperative, Inc. Plan Administration Committee* ("PAC"):

- Vance Hoy, Electrical Distribution Design & Planning Manager, (Operations), New Member.
- Craig Meador, Director, Regional Operations, (Operations), New Member.

- Seth Stoppelmoor, Cyber Security Manager, (Compliance & Regulatory), Existing Member. Each appointee shall commence service on the PAC effective as of the date he submits written acceptance of such appointment to the Chair of the PAC. Each appointee shall serve as a regular member of the PAC for the term of the appointment as outlined by the Board's Delegation of Authority, Composition, and Role of PEC Plan Administration Committee.



Plan Administration Committee Member Update

Adrienne Alcazar | Director, Human Resources

Plan Administration Committee (PAC)

- Plan Administration Committee is a fiduciary committee for PEC's 401K savings plan as well as for the Defined Benefit Plan known as the Pension Plan.
- The Committee along with selected financial advisors are responsible for administering these plans for the exclusive benefit of PEC's employees, retirees, and their beneficiaries in accordance with the Plan documents.
- There are three members of the PAC that must be either replaced or reconfirmed.
- Today, we are requesting the board to approve PEC's appointment of Vance Hoy, Electrical Distribution Design & Planning Manager to replace an employee, who is no longer with PEC and Craig Meador, Director Regional Operations to replace an employee who will be retiring in May.
- In addition, we are requesting approval of PEC's re-confirmation of Seth Stoppelmoor, Director-Cyber Security as per our resolution requirements. (3-year reconfirmation).
- These nominees all meet the requirements for service and have been duly selected and recommended by the CEO in accordance with committee guidelines.

Proposed New PAC Members Beginning 2025

- Replace and reconfirm members:

Action	Employee Name	Title	Nomination Date	End Date	Recommended Nominee	Recommended Nominee Title:
Replace	Michael Hansen	Director, Regional Operations	01/01/2022	12/31/2024	Vance Hoy	Electrical Distribution Design & Planning Manager
Replace	DiAnn Hamilton	Electrical Distribution Design & Planning Manager	05/05/2020	12/31/2024	Craig Meador	Director, Regional Operations
Reconfirm	Seth Stoppelmoor	Cyber Security Director	01/01/2022	12/31/2024	Seth Stoppelmoor	Cyber Security Director

PAC Committee Guidelines for Appointment of Members

As the terms of members of the Plan Administration Committee ("PAC") expire, new members are required by the retirement plan documents to be appointed by the Plan Sponsor, the Board of Directors of the Cooperative. Currently, each member's term expires on December 31st of any given year. By November 1st of each year, the Chair of the PAC will notify all members of the Executive Team that a position will be available as of December 31 on the PAC. Each Executive Team member may then select a candidate from within their departments to be submitted for consideration by November 15th.

The candidates should be a member of management (manager, director) or other exempt employee, in good standing with the Cooperative, who have some experience, background, or strong interest in an area that relates to retirement plan administration. Each candidate will be confirmed to have no disciplinary actions and submitted to the CEO for his consideration, selection and recommendation to the Board for action at the December board meeting.

In the event that a current member of the PAC resigns from the PAC or terminates employment with PEC at some time during the year other than the date that they term expires then the above procedure will be followed as soon as administratively feasible.

Pedernales Electric Cooperative, Inc.

**Employees' 401(k) Savings Plan
Employees Defined Benefit Retirement Plan**

Plan Administration Committee
Statement of Responsibilities

December 2015

The Pedernales Electric Cooperative, Inc. Plan Administrative Committee (“Committee”), the fiduciary committee for the Pedernales Electric Cooperative, Inc. Employees’ 401(k) Savings Plan (“401(k) Plan”) and the Pedernales Electric Cooperative, Inc. Employees Defined Benefit Retirement Plan (“Pension Plan”) (collectively referred to as “Plans”), has identified the following to be its responsibilities. Some of these responsibilities are handled on a day-to-day basis by employees and staff of Pedernales Electric Cooperative, Inc. and service providers and monitored by the Committee.

1	Adopt investment structure and investment policy (k)	X
2	Adopt asset allocation and investment policy (p)	X
3	Monitor and adjust investment structure and policy (k)	X
4	Monitor and adjust asset allocation and investment policy (p)	X
5	Select a Qualified Default Investment Alternative (k)	X
6	Select, Monitor and adjust investments and inv. managers	X
7	Select and monitor record keeper/ administrator	X
8	Manage participant communications	X*
9	Direct asset custodian on plan investments	X
10	Direct asset custodian on plan asset disbursements	X*
11	Select and monitor investment consultant	X
12	Determine investment fees and expenses and monitor	X
13	Determine benefit admin fees and expenses and monitor	X*
14	Understand Provider fees 408(b)(2)	X*
15	Disclose fees and expenses to participants 404(a)(5)	X*
16	Handle participant appeals	X
17	Manage Qualified Domestic Relations Orders	X*
18	Vote proxies	X
19	Report periodically to the Board	X

(k) -- pertains to 401(k) Plan

(p) -- pertains to Pension Plan

* Staff and services providers handle day-to-day

2024 Current Plan Administration Committee Members

6 out of 7 roles currently filled.

Employee Name	Title	Nomination	Exhaustion	2nd Term Ends	Need BOD Approval	DB Plan
Bernie Dawson	Quality Assurance, Lead	12/26/2013	01/01/2025			Yes
DeLisa Evers	Director, Member Relations Support Services	1/01/2023	12/31/2025			Yes
DiAnn Hamilton	Electrical Distribution Design & Planning Manager	5/15/2020	12/31/2024		N/A	Yes
Michael Hansen	Director, Regional Operation	01/01/2022	12/31/2024		N/A	No
Seth Stoppelmoor	Cyber Security Manager	01/01/2022	12/31/2024		12/31/2024	No
Rachael Smith	HR Benefits Manager	7/22/2019	Permanent by title			No
Janelle Smith	Director, Finance	1/1/2021	Permanent by title			No

2025 Action Needed

Action	Employee Name	Title	Nomination	End Date	Reason
Replace	Michael Hansen	Director, Regional Operations	01/01/2022	12/31/2024	No Longer with PEC
Replace	DiAnn Hamilton	Electrical Distribution Design & Planning Manager	05/15/2020	12/31/2024	Retirement
Reconfirm	Seth Stoppelmoor	Cyber Security Manager	01/01/2022	12/31/2024	Term ending

2025 Recommend Nominees approved by Executive Team

Employee Name	Title	DB Plan
Vance Hoy	Electrical Distribution Design & Planning Manager	No
Craig Meador	Director, Regional Operations	Yes



File #: 2024-334, **Version:** 1

Resolution - Approval of Construction Contract for La Cima Substation - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

Recommendation to approve the contract for substation construction services for the La Cima Substation. The new substation is needed to relieve the existing substations and feeders in the area and to improve reliability and contingency options, as well as serve developer requested load.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative execute an agreement with Lambda Construction for the construction of La Cima Substation as described herein; and

BE IT FURTHER RESOLVED, that the Chief Executive Officer or designee is authorized to take all such actions as needed to implement this resolution.

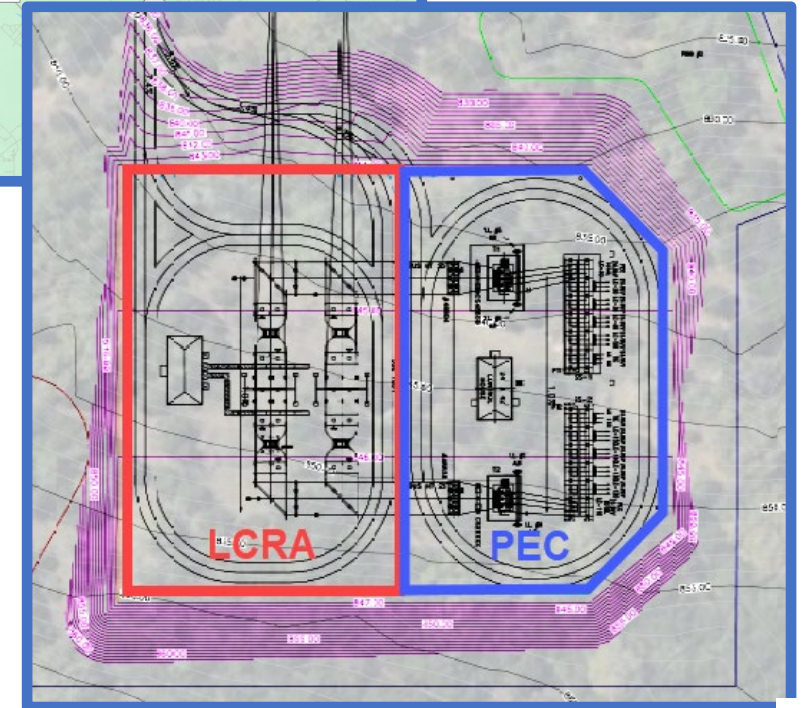
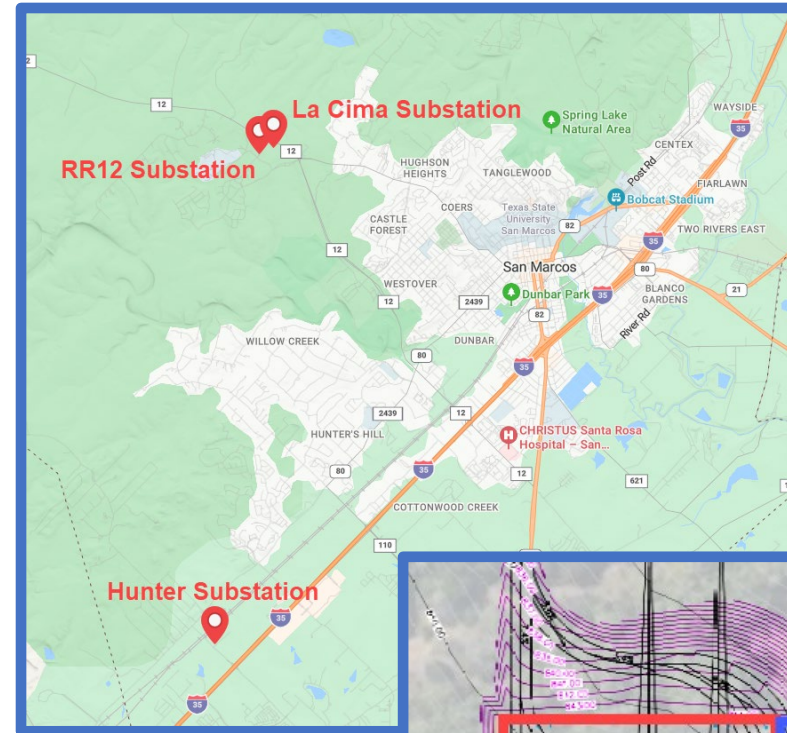


Final Resolution – Approval of Construction Contract for La Cima Substation

Jonathan Greene | Chief Operations Officer - Transmission

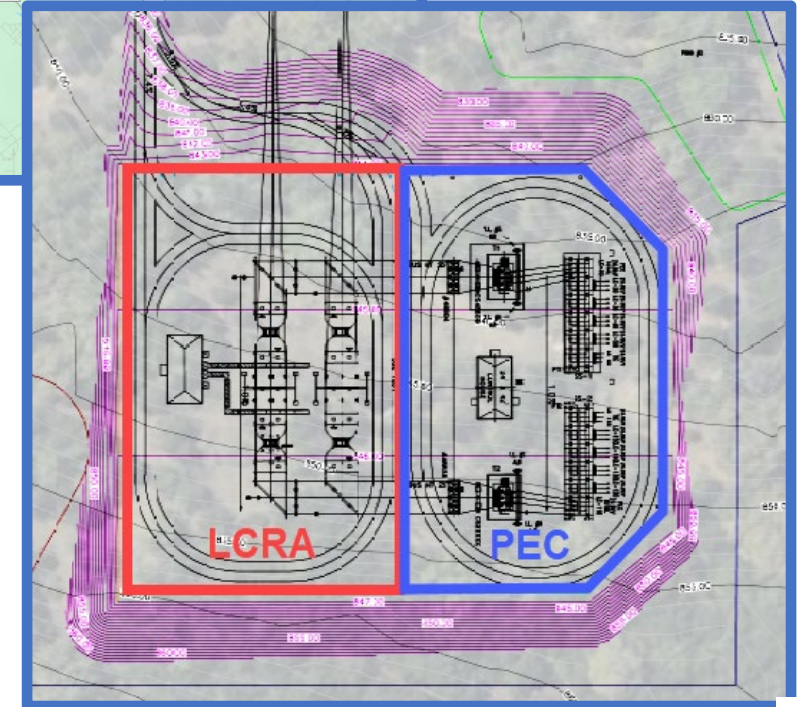
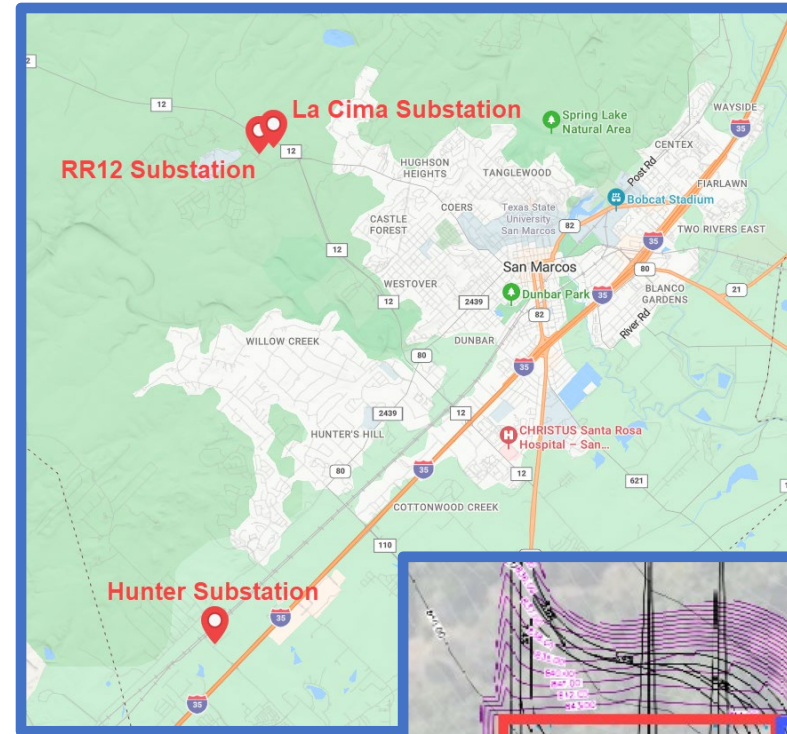
La Cima Substation

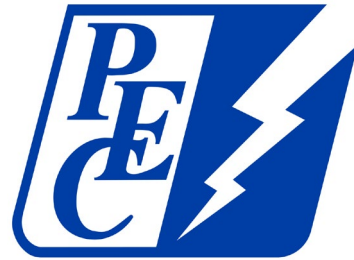
- Approved in 2023 Capital Improvement Plan
- Located in San Marcos city limits on RR12
- Offloads and provides contingency for Hunter Substation
- Split yard substation
 - LCRA high-side
 - PEC low-side
- LCRA reimbursing PEC for site grading for the LCRA portion of the yard



La Cima Substation

- Recommend awarding construction contract to Lambda Construction
- Construction to begin in April 2025





PEDERNALES ELECTRIC COOPERATIVE



File #: 2024-367, Version: 1

Resolution - Approval of Determination and Approval of Necessity and Public Use for Transmission Easement Acquisition for the Cedar Valley - Friendship Line Upgrade (Engineering Project T358); and Authorization of the Cooperative to Use Eminent Domain to Acquire Property for the Cedar Valley - Friendship Line Upgrade - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

Pedernales Electric Cooperative, Inc. ("PEC" or the "Cooperative") must acquire easements in Travis and Hays Counties, Texas for its transmission line upgrade of the Cedar Valley - Friendship Line (the "Cedar Valley Friendship Project").

PEC has determined that the Cedar Valley Friendship Project is necessary for its electric utility system serving its members and the electric grid for the State of Texas.

PEC will be delivering initial offers, in accordance with Chapter 21 of the Texas Property Code, to affected landowners. In the event PEC is unable to acquire the easement interests in the Cedar Valley Friendship Project through negotiation and purchase, the Cooperative will seek to acquire the Property through its power of eminent domain pursuant to provisions of the Texas Constitution and the Texas Utilities Code, Chapters 37, 161, 163, 181, and 186.

WHEREAS the Board of Directors of PEC, pursuant to the Texas Constitution and Texas Utilities Code, Section 161.125 and other applicable law, and Chapter 21 of the Texas Property Code, hereby finds that the Cedar Valley Friendship Project is for public use and in the public interest to acquire the interests in the Property through eminent domain proceedings.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that acquisition of the Property for installation, construction, operation, and maintenance and upgrade of the Cedar Valley Friendship Project and all necessary appurtenant facilities is for public use and in the public interest to ensure system reliability for its members and the electric grid for the State of Texas; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer of the Cooperative or any person designated by her for such purpose, is authorized as an officer or agent of the Cooperative to engage third parties to perform professional services in connection with the Cedar Valley Friendship Project. The CEO or her designee is further authorized to make offers, negotiate, settle and agree on a purchase price for the necessary Property in such form and containing such terms and conditions as such officer or agent may deem necessary, appropriate, or desirable; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that if it is determined that an agreement as to the value of said Property, damages and/or compensation to be paid cannot be reached, then the General Counsel of the Cooperative or any attorney designated by her for such purpose, is authorized to file proceedings using the Cooperative's power of eminent domain to acquire interests in the Property, in order to allow the Cooperative to complete the Cedar Valley Friendship Project, and to perform and undertake all other proceedings necessary to complete the acquisition of the Property; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that it is the intent of the Board of Directors of the Cooperative that this resolution authorizes all processes and procedures for the acquisition or the condemnation of all Property required to complete the Cedar Valley Friendship Project; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer of the Cooperative, the General Counsel or any persons designated by either of them for such purpose, is authorized as a duly authorized officer or agent of the Cooperative, to do any and all acts deemed by such officer in such officer's reasonable judgment to be necessary or appropriate in the best interests of the Cooperative to give effect to the foregoing resolution; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that all actions taken prior to the effective date hereof by the officers and duly authorized agents of the Cooperative, including, but not limited to, the delivery of any relevant document in the name of and on behalf of the Cooperative relating to any bona fide offer to the owners are hereby confirmed, ratified, and approved.

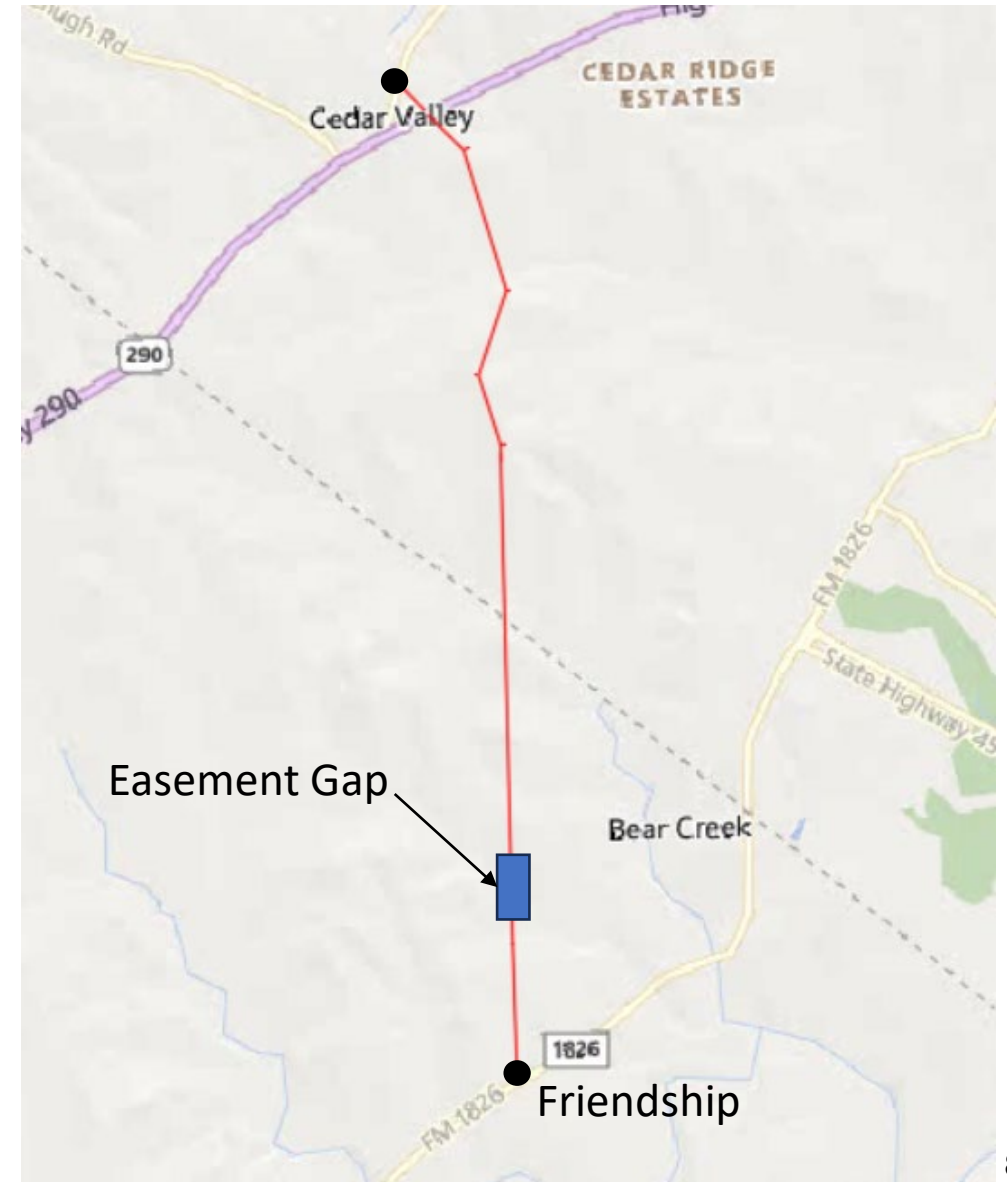


Final Resolution – Easement Acquisition for Cedar Valley to Friendship (T358) Line Upgrade

Jonathan Greene | Chief Operations Officer - Transmission

Cedar Valley - Friendship Line Upgrade

- Replace 4.3 miles of existing transmission line between the Cedar Valley and Friendship substations in Travis and Hays counties
- Easement acquisitions (4 parcels) will be required on this project to address a gap in existing easements.
- Typical easement width on this line is 60 ft wide.



Cedar Valley - Friendship Line Upgrade

Single Circuit Tangent



Project Summary

Line Length: 4.3 Miles

Existing:

Voltage: 138-kV

Capacity: 219 MVA

Structure Type: Steel Poles

Conductor: Drake 795 ACSR 1 per phase

Shield Wire: 3/8" Steel

Rebuild:

Voltage: 138-kV

Capacity: 439 MVA

Structure Type: Steel Poles

Conductor: 2x795 kcmil ACSR per phased

Shield Wire: OPGW

Schedule: Construction Fall 2025/Winter 2025

Notes:

PEC will replace 4.3 miles of existing steel pole 138 kV transmission line located in Travis and Hays counties with a single circuit 138kV line between the Cedar Valley and Friendship substations. The new structures will be steel monopole structures with the ability to support one circuit of bundled 795 kcmil "drake" ACSR conductor and 144 strand OPGW shield wire.



PEDERNALES ELECTRIC COOPERATIVE



File #: 2024-368, **Version:** 1

Resolution - Approval of Construction Contract T587 Mountain Top - Blanco 138 kV Line - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

Recommendation to approve the contract for construction of the T587 Mountain Top to Blanco Line upgrade project to replace existing wood poles with steel poles and upgrade the line from 69kV to 138kV.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative execute an agreement with Axis Power for the construction of the T587 transmission line as described herein; and

BE IT FURTHER RESOLVED, that the Chief Executive Officer or designee is authorized to take all such actions as needed to implement this resolution.

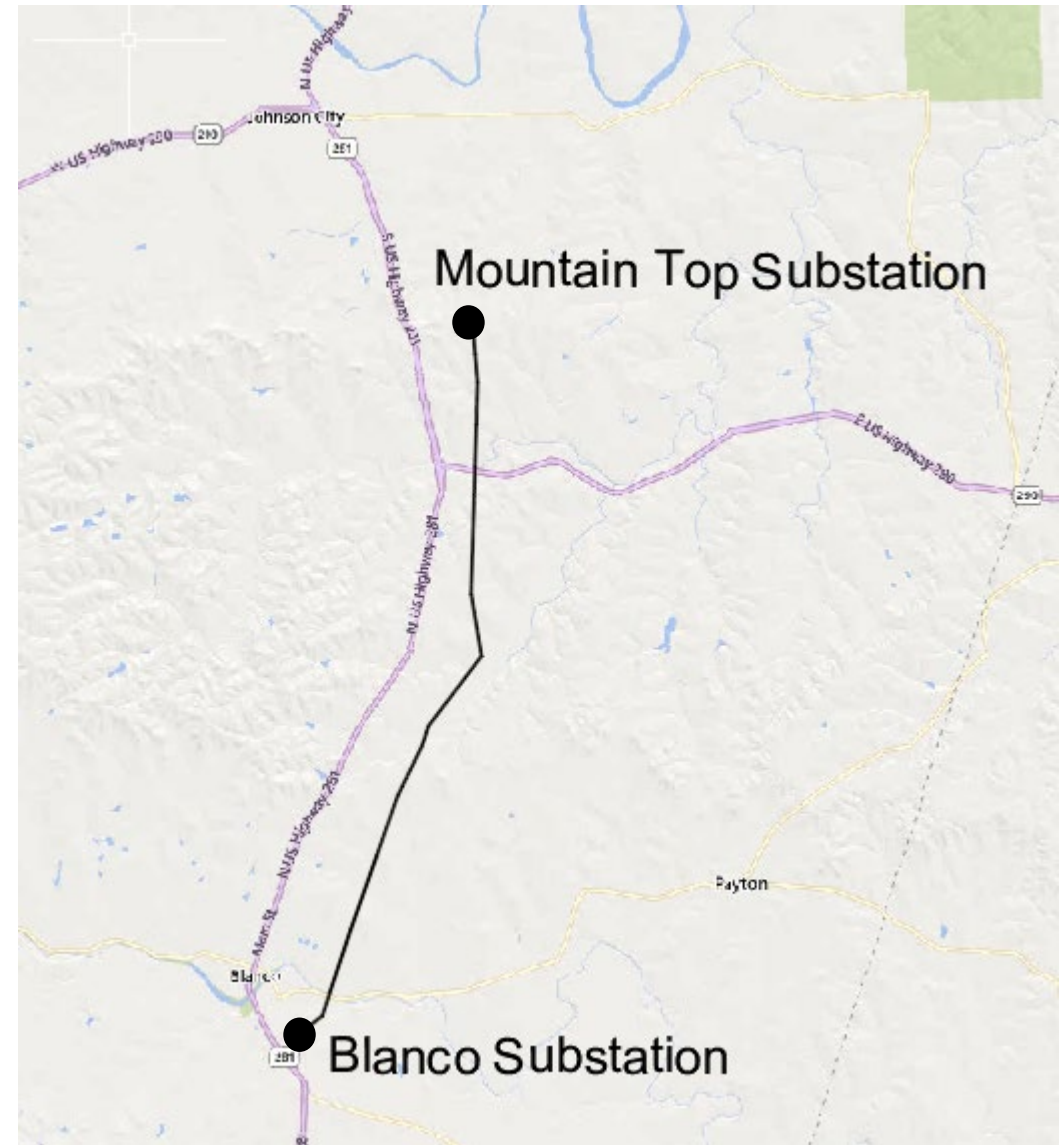


Final Resolution – Approval of Construction Contract for Blanco to Mountain Top (T587) Overhaul

Jonathan Greene | Chief Operations Officer - Transmission

Blanco - Mountain Top Line Overhaul

- Project approved in 2024 Capital Improvement Plan
- Replace 11.25 miles of existing wood 69 kV transmission line with a steel 138kV line between the Blanco and Mountain Top substations located in Blanco County
- Convert from 69kV to 138kV and increase capacity on the transmission line
- Recommend awarding construction contract to Axis Power, LLC
- Construction to begin May 2025



Blanco - Mountain Top Line Overhaul

Double Circuit Tangent



Easement Summary

- Typical easement width on this line is 100-ft wide.
- No additional easements required.
- No amendments to existing easements are required to construct this project.

Note: One circuit will be installed initially on this project.

Blanco - Mountain Top Line Overhaul

Line Length: 11.25 miles

Existing:

Voltage: 69-kV

Capacity: 42 MVA

Structure Type: Wood Poles

Conductor: Penguin, 4/0 ACSR 6/1 per phase

Shield Wire: 3/8" Steel

Rebuild:

Voltage: 138-kV

Capacity: 439 MVA

Structure Type: Steel Poles

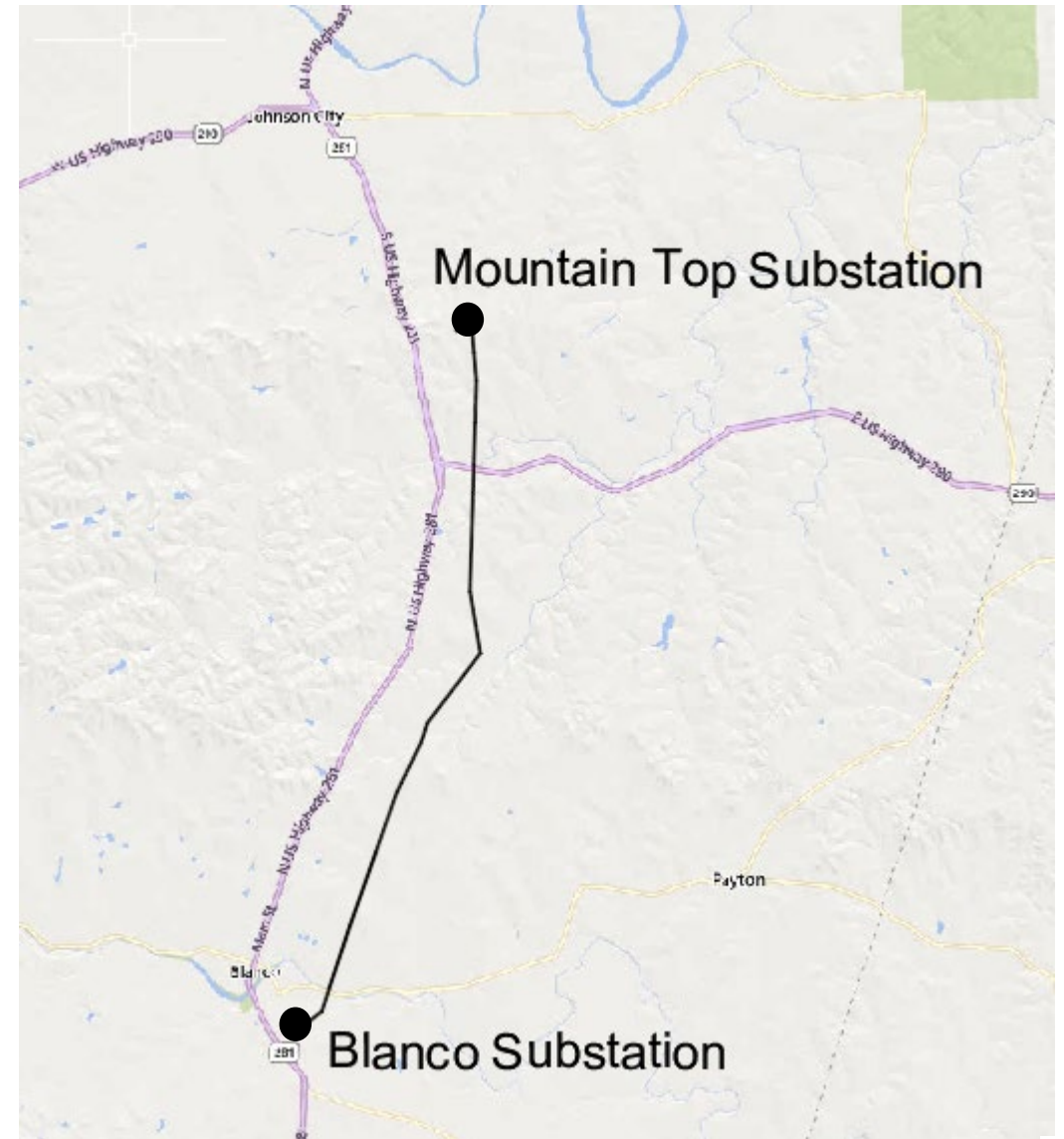
Conductor: 2x795 kcmil ACSR per phase

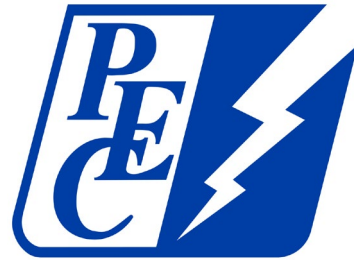
Shield Wire: OPGW

Schedule: Construction Spring 2025/Winter 2025

Notes:

PEC will replace 11.25 miles of existing wood pole 69 kV transmission line located in Blanco County with a single circuit 138kV line between the Blanco and Mountain Top substations. The new structures will be steel monopole structures with the ability to support two circuits of bundled 795 kcmil "drake" ACSR conductor and a two 144 strand OPGW shield wire. The project is to convert the 69kV line to 138kV and increase capacity on the transmission line.





PEDERNALES ELECTRIC COOPERATIVE



File #: 2024-366, Version: 1

Resolution - Approval of Capital Credits Distribution during Calendar Year 2025 - K Jones

Submitted By: Kat Jones

Department: Financial Services

Financial Impact and Cost/Benefit Considerations: Expenditure of Cooperative funds estimated in the approximate amount of \$10,300,000. Expenditures of staff time limited to ordinary processing requirements.

The Cooperative's Capital Credits Policy outlines the process for both General Capital Credits Retirements and Special Capital Credits Retirements including the payment of capital credits to members, former members and deceased members' estates, and permits the discounting of capital credits.

This is an annual review and discussion of the Capital Credits distribution and payment by the Board of Directors. Pursuant to its Policy, the Cooperative will retire capital credits in a manner that permits the Cooperative to comply with all applicable laws, all restrictions imposed by its debt financing covenants, the Cooperative Articles of Incorporation and Bylaws, is fair to the Cooperative's members and former members, and is reasonable to maintain a healthy financial state.

The Policy also requires the Cooperative to implement its retirement strategy with certain principles considering retirements to deceased estates, special retirements, and distributions and payments to the oldest outstanding year(s) for which allocations have been made and distributions and payments to the most recent year(s) with discounting for which allocations have been made.

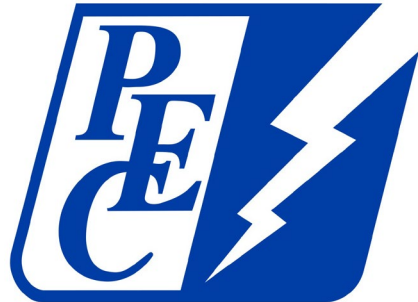
The Board may consider General Capital Credits Retirements (distribution and payments) and Special Capital Credits Retirements under the Policy in an amount not to exceed \$10,300,000.

The Retirements (distribution and payment) of capital credits in an aggregate amount not to exceed \$10,300,000 would consist of approximately 2% to the oldest outstanding year without discounting, approximately 59% to the oldest outstanding year(s) with discounting and approximately 36% to the most recent year(s) with discounting each as General Capital Credit Retirements; and approximately 3% of such amount towards deceased members' estates through Special Capital Credits Retirements. The Retirements would consist of credits on electric bills for its current members, and to any former members and deceased members' estates who are entitled to at least \$10.00 by check in 2025.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Board of Directors after its review, discussion and evaluation of the Capital Credits Policy and the financial state of the Cooperative and fairness to its members and former members, with input from the Cooperative's Chief Financial Officer, has determined that capital credit retirements as described herein will not result in any adverse impact to the Cooperative;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative distribute and pay out General Capital Credit Retirements and Special Capital Credits Retirements in an amount not to exceed \$10,300,000 on or prior to January 31, 2025 as described herein to its eligible members as credits on electric bills, and to any former members or deceased estates who are entitled to a distribution of at least \$10.00 by check.

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Financial Officer of the Cooperative as designee of the Chief Executive Officer, or any other person designated for such purpose, is authorized as a duly authorized officer or agent of the Cooperative, for and in the name and on behalf of the Cooperative, to take actions necessary or appropriate in the best interests of the Cooperative to implement these resolutions.



2025 Capital Credits Distribution

Kat Jones | Controller

Policy

3.7. General Capital Credits Retirements

3.7.1. In general, Allocated Capital Credits are retired based upon the Retirement Schedule as permitted by the financial health of the Cooperative and in accordance with Cooperative policies, but other time frames may be appropriate as determined by the Board. Unless otherwise directed by the Board, Capital Credits are generally retired as follows:

- 3.7.1.1. A portion of the General Capital Credit Retirements will be from the oldest outstanding year(s) for which allocations have been made that have not yet been retired. To the extent the oldest outstanding year(s) being retired have been retained less than the Retirement Schedule, the amounts being retired will be made after application of the Discount Factor.
- 3.7.1.2. A portion of the General Capital Credit Retirements will be made from the most recent year(s) for which allocations have been made that have not yet been retired. To the extent the most recent year(s) being retired have been retained less than the Retirement Schedule, the amounts being retired will be made after application of the Discount Factor.

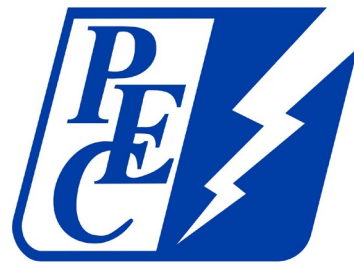
Prior Distributions

CC Dist Year	BOD Approved Dist	CC Years Retired	Allocation Bal	Total Retired	Cash Payout \$	Retired to Perm Equity	Balance
2022	6,000,000	1995	7,582,947	1,341,685	1,094,547	247,138	6,241,262
		2021	35,077,786	35,068,553	4,902,584	30,165,969	9,233
		2022 Dist Total	42,660,733	36,410,238	5,997,130	30,413,108	6,250,495
2023	12,100,000	1995	6,781,959	6,765,761	5,964,018	801,743	16,198
		2022	38,149,162	38,100,283	6,118,905	31,981,377	48,879
		2023 Dist Total	44,931,121	44,866,044	12,082,924	32,783,120	65,077
2024	5,000,000	1996, 2016-2022	27,865,768	23,344,453	5,077,566	18,266,887	4,521,315
		2024 Inactive Dist Total	27,865,768	23,344,453	5,077,566	18,266,887	4,521,315

Recommended Distribution

2024 Distribution Proposal - \$10M							
CC_Year	Beg. Balance	Retire %	Retire	Discount Rate	Payout \$	Perm Equity	Balance
1994	238,355	100%	238,355	0%	238,355	-	-
1996-2018	345,526,507	4.5%	14,203,903	VARIABLES	6,046,189	8,157,714	331,322,604
2023	<u>52,738,906</u>	50.0%	<u>26,369,453</u>	85.91%	<u>3,715,456</u>	<u>22,653,997</u>	<u>26,369,453</u>
	<u>398,265,413</u>		<u>40,573,356</u>		<u>10,000,000</u>	<u>30,811,711</u>	<u>357,692,056.88</u>
				BOD Proposed Amount	10,300,000		
				Estate Retirements	300,000		

- Recommend retiring half of the newest year (2023) and a weighted average distribution for all other years not already retired (1996-2018). Additionally, pay remaining 1994 distributions due.
- If financial conditions allow, will recommend an additional special retirement for inactive accounts in 2025 per the 2025 budget



pec.coop



File #: 2024-364, Version: 1

Draft Resolution - Approval of Tariff and Business Rules - Amendments - C Powell/A Stover

Submitted By: C Powell/A Stover

Department: Compliance and Regulatory/Legal

Financial Impact and Cost/Benefit Considerations: Expenditure of Cooperative funds is not anticipated to be impacted; expenditures of staff time not anticipated to be impacted.

Pursuant to Texas Utilities Code Section 41.055, the Board of Directors of Pedernales Electric Cooperative, Inc. (the "Cooperative") "has exclusive jurisdiction to: (1) set all terms of access, conditions, and rates applicable to services provided by the electric cooperative, . . . , including nondiscriminatory and comparable rates for distribution . . . (7) establish and enforce service quality standards, reliability standards, and consumer safeguards designed to protect retail electric customers . . . ; and (12) make any other decisions affecting the electric cooperative's method of conducting business that are not inconsistent with the provisions of [Chapter 41 of the Texas Utilities Code.]"

The Cooperative has established a Tariff and Business Rules Management Procedure to manage the review of, and amendments to, PEC's Tariff and Business Rules. The Tariff and Business Rules consists of both the rate structures and rate schedules for Members governed generally by PEC's Rate Policy and associated rate plans, as well as the business rules and procedures for establishing service, disconnecting of service, and other operations of the Cooperative.

The Cooperative officially adopted the Tariff in 2009 and then consolidated the Tariff with the Business Rules in December 2016 (collectively, the "Tariff and Business Rules"). Numerous modifications and amendments have been adopted to various sections of the Tariff and Business Rules over the years. Most recently a restructure of the Tariff and Business Rules was approved in February 2020.

Since that period, certain business processes and practices have been updated. As a result, the following changes to the Tariff and Business Rules, among others, are proposed. These changes include both substantive and non-substantive changes. The Tariff and Business Rules is organized into the following components:

- Section 100: Definitions
- Section 200: Description of the Cooperative's Service Area
- Section 300: General Service Rules and Regulations
- Section 400: Line Extension Policy
- Section 500: Rates
- Section 600: Interconnection Policy

Section 100	Definitions	<ul style="list-style-type: none"> • Added the definition for Encroachment. • Revised the definition of Member. • Revised the definition of Person. • Changed the definition of Point of Delivery to Point of Interconnection. • Added to the definition of Primary Account.
Section 200	Franchise Cities Served	<ul style="list-style-type: none"> • Revised the order of the list to be alphabetical.

Section 300	General Service Rules and Regulations	<ul style="list-style-type: none"> • Added flexibility to enter large load agreements. • Updated the open records section to reference the Open Records Request form on PEC’s website. • Updated and moved easement review processes to new Section 300.15, Easement Review. • Added credit requirement flexibility for non-residential applicants and additional deposits. • Added language to clarify the transfer of Primary Accounts. • Updated language to the Service section including Conditions of Service and added additional provisions for disconnection. • Clarified After-Hours Reconnection at Cooperative’s discretion. • Updated Disconnection for Nonpayment standards and criteria for reconnection. • Modified deposit requirement for Members enrolled in Pre-Paid Payment Plan • Added 345,000 V to the voltage designation table. • Updated Meter Opt-Out (non-AMI meters) language to remove quarterly meter read option, remove time-of-use rate option, and remove opt-out option after disconnect for nonpayment. • Updated dispute resolution and complaint process explanation.
Section 400	Line Extension Policy	<ul style="list-style-type: none"> • Updated to include current processing steps and incorporate planning review deposits to cover time spent by planning staff prior to formal engagement by member or developer. • Updated language regarding removal and/or relocation of cooperative facilities.
Section 500	Rates	<ul style="list-style-type: none"> • Clarified definitions for Service Availability Charge and Delivery Charge to better highlight fixed versus variable costs. • Clarified reference to application of Franchise Fee. • Shortened the enrollment commitment for community solar members from 24 to 12 months. • Fee Schedule Revisions • Revised Open Records Fee and Subpoena Response Service Fee from \$40 to \$70 to capture costs. • Added Easement Obstruction Review Fee of \$775 or actual costs and revised Easement Release Review Fee to allow for capturing actual cost. • Revised Meter Opt Out Exchange Fee to capture costs and clarified Meter Reading and Processing Fees. Will include mandatory monthly processing fee of \$30 and \$3.50 per mile meter reading trip charge. • Removed DG Interconnection Transfer Fee that is no longer applicable. • Added \$100 miscellaneous trip fee for DG for additional visits.
Section 600	Interconnection Policy	<ul style="list-style-type: none"> • Added clarification to the use of PEC’s website for the interconnection process. • Added a miscellaneous trip fee to capture costs for additional trips to the member’s property.
All/General		<ul style="list-style-type: none"> • Removed Appendices and Forms in order to direct attention to website and portals for processing. • Removed references to fees no longer applicable, such as DG transfer fee replaced by online intake. • Changed Point of Delivery to Point of Interconnection throughout to match current industry norms. • Made grammatical improvements and non-substantive formatting changes.

The Cooperative asks the Board to consider these amendments which aim to present a structure which is similar to the electric industry in Texas while conforming to the Member’s interaction with the Cooperative.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative approves the amendments to the Tariff and Business Rules as attached and presented this day, with such changes, if any, as were approved by the Board, to become effective March 1, 2025; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



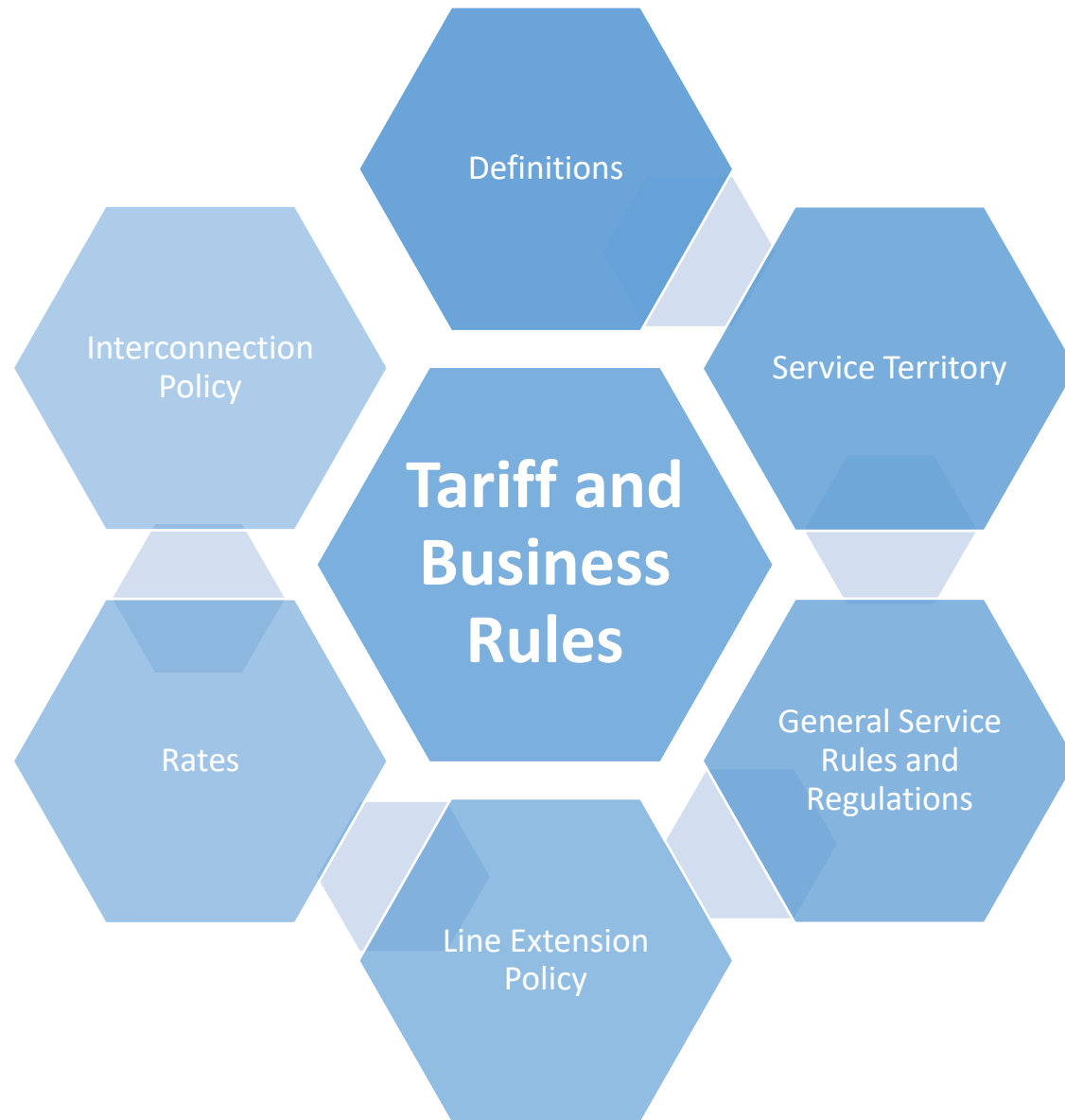
Tariff and Business Rules Annual Updates

Proposal for Board Review of Tariff Amendments

Christian Powell | Chief Compliance Officer

Andrea Stover | General Counsel

Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC is intending to bring these updates (apart from Rate Plan approved items) to the Board within a single draft resolution in December and a single final resolution in January.
- PEC is intending these annual updates to be effective on March 1, 2025.

Edits by Section

Section 100	Definitions	<ul style="list-style-type: none"> • Added the definition for Encroachment. • Revised the definition of Member. • Revised the definition of Person. • Changed the definition of Point of Delivery to Point of Interconnection. • Added to the definition of Primary Account.
Section 200	Franchise Cities Served	<ul style="list-style-type: none"> • Revised the order of the list to be alphabetical.
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Section 500	Rates	<ul style="list-style-type: none"> Clarified definitions for Service Availability Charge and Delivery Charge to better highlight fixed versus variable costs. Clarified reference to application of Franchise Fee. Shortened the enrollment commitment for community solar members from 24 to 12 months. <p><u>Fee Schedule Revisions</u></p> <ul style="list-style-type: none"> Revised Open Records Fee and Subpoena Response Service Fee from \$40 to \$70 to capture costs. Added Easement Obstruction Review Fee of \$775 or actual costs and revised Easement Release Review Fee to allow for capturing actual cost. Revised Opt Out Meter Exchange Fee to capture costs and clarified Opt Out Meter Reading and Processing Fees. Will include mandatory monthly processing fee of \$30 and \$3.50 per mile meter reading trip charge. Removed DG Interconnection Transfer Fee that is no longer applicable. Added \$100 miscellaneous trip fee for DG for additional site visits.
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**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Table of Contents

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2024~~ March 1, 2025

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100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – A Person applying for membership into the Cooperative or a Member, property owner, developer, or home builder applying for a line extension, upgrade, or removal and/or relocation or modification of electric service facilities and/or requesting service at a certain voltage, including without limitation, Primary Level Service or other services.

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power consumed, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the line extension, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the line extension, as well as engineering, right-of-way

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acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – Non-permitted obstructions including vegetation, any improvements, or other personal property onto any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest ERCOT system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a DG facility to the utility system in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord Provision – An owner or property manager acting as a landlord may apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment or interruption of service fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person, ~~firm, corporation,~~ or ~~body politic~~ governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

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Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power consumed measured on an hourly interval basis during the Peak and the Super Peak time periods as applicable.

Person – Any natural person, organization, or business legal entity or trust.

Point of ~~Delivery~~ Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of ~~Delivery~~ Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the ~~delivery~~ interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned and which also determines the ~~Members'~~ Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

Rate – Includes:

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1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

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Section 200: Description of the Cooperative Service Area

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200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Hays	Niederwald
Bear Creek	Highland Haven	Point Venture
Bertram	Horseshoe Bay	Round Mountain
Blanco	Johnson City	Round Rock
Boerne	Jonestown	San Leanna
Briarcliff	Junction	San Marcos
Buda	Kempner	Spring Branch
Bulverde	Kyle	The Hills
Cedar Park	Lago Vista	Uhland
Cottonwood Shores	Lakeway	Bear Creek
Creedmoor	Leander	Briarcliff
Dripping Springs	Liberty Hill	Volente
Fair Oaks Ranch	Marble Falls	Weir
Florence	Meadowlakes	Wimberley
Georgetown	Mountain City	Woodcreek
Granite Shoals	Mustang Ridge	

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Section 300: General Service Rules and Regulations

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300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 MEMBER ACCESS TO COOPERATIVE RECORDS

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at any reasonable time, the books, and records of the Cooperative subject to the conditions of the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

openrecords@peci.com
Through PEC's Open Records Request form on PEC's website.

300.4.1 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

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~~300.4.2 EASEMENT RELEASE APPLICATION~~

~~The Cooperative will assess a fee for processing an Application for Easement Release. A Member may contact the Cooperative for an Application for Easement Release. All fee amounts are per Section 500.8, Fee Schedule.~~

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, and reconnection fee for a limited duration to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by ~~any of the following:~~

~~1. Clearing~~ clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative; ~~and any of the following:~~

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
- ~~2-3.~~ Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

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300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit ~~in an amount not to exceed one-sixth (1/6th) of the annual estimated bill, or provide other security at the Cooperative's discretion.~~

An Applicant for Non-Residential Service or an existing non-residential Member ~~can~~ may establish satisfactory credit by:

~~1. Clearing~~ clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative; ~~and any of the following:~~

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~~2.1~~ Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:

- a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
- b. The Member does not have service disconnected for nonpayment; and
- c. The Member does not have more than one (1) returned check.

~~3.2~~ Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or

~~4.3~~ Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

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300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion. amount not to exceed one-sixth (1/6th) of the annual estimated bill.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the

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initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:
 - a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

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1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. ~~At that time, the fee will be applied to the Member's open~~

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~~account or applied to the outstanding account balance of the last open account.~~ Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates ~~or the property sells.~~ All fee amounts are per Section 500.8, Fee Schedule.

300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.23 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Line Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
7. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given ~~and any improvements or personal property do not~~ not create or permit Encroachments encroach on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
8. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative

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~~Facilities~~, and vegetation management that in the ~~discretion opinion~~ of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access. Failure to provide access to Cooperative Facilities may result in suspension of electrical service; and

9. The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Line Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving line extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with ~~all applicable state and municipal regulations~~ the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, ~~due to nonpayment, any time outside of 8:00 am to 5:00 pm on Business Days~~, the Cooperative ~~will~~ may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

~~Owners, operators, proprietors, or lessors~~ Landlords who provide leased or rented units and require continued service during periods of vacancies will be required to make application for electric service for each leased or rented unit and are encouraged to utilize the Landlord Provision. ~~Owners, operators, proprietors, or lessors~~ Landlords will be obligated to pay for such service and are not required to pay an establishment fee each time a vacancy occurs.

Any tenant may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. If a ~~Landlord~~ owner, operator, proprietor, or lessor, establishes an account as provided in this section, ~~the Landlord~~ these people will be obligated to pay for service during any periods of vacancy.

Upon sale of property, the ~~owners, operators, proprietors, or lessors~~ Landlord is responsible for notifying the Cooperative to update the account status. The ~~owners, operators, proprietors, or lessors~~ Landlord is ~~are~~ responsible for all bills at the location ~~s~~ (s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

- ~~1.~~ The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.
- ~~4.~~ 2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;
- ~~2.~~ 3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;

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- ~~3-4.~~ The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
- ~~4-5.~~ The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
- ~~5-6.~~ The Applicant owes a debt to the Cooperative for the same kind of service requested;
- ~~6-7.~~ The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
- ~~7-8.~~ The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section ~~300.14.4~~ 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, failure to commence delivery, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request disconnection, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after such date.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect service after proper notice, as referenced in Sections 300.11, Billing and Payment, and 300.9.1 Conditions of Service, for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;

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2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's rules on using service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation; or
6. Refusal or failure to permit the Cooperative or its authorized contractors or agents access to Cooperative Facilities, whether located either at the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice; or for any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System; or
7. Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect service without prior notice for any of the following reasons:

1. Where a known dangerous condition exists. Where ~~accessible~~ reasonable, given the nature of the hazardous condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, ~~with~~ prior notice to be provided);
4. Where service is connected without authority by a Person who has not made application for service;
5. Where service was reconnected without authority after termination for nonpayment; or
6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or

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3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.

3.4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24) hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or
2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

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300.9.8 SWITCHOVERS ~~AND DISCONNECTON FEES~~

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

Upon payment of ~~the above~~ all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The ~~Cooperative will advise the Member that the~~ connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION FEE

~~The Cooperative will assess a fee for reconnection after nonpayment. It is at the Cooperative's discretion to reconnect service. Service reconnections for nonpayment after business hours are at the Cooperative's discretion.~~ In the event a Member has been disconnected and the Cooperative performs any service reconnections ~~for nonpayment~~ after business hours on Monday through Sunday, the Member ~~must~~ may pay a non-refundable same day service fee prior to reconnection. ~~This same day service. These fees are~~ is in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application, ~~Appendix 700.4.~~

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;

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2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

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The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for non-payment of a delinquent account.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a ~~fifty-dollar (\$50.00)~~ deposit will may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

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Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and
3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for seven (7) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

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The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;
6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to ~~the~~ Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero

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balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of non-payment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

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300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

**300.11.9 ~~DISCONNECTION FOR NONPAYMENT DISCONNECT AND~~
~~SUBSEQUENT RECONNECT~~ ON FEES**

~~A fee will be charged if the Cooperative dispatches a service representative to collect a delinquent bill. This fee will be included in the collection amount. Failure to pay a service representative the full amount owed at the time may result in immediate disconnection of service.~~

If the Member's service is disconnected ~~for nonpayment, the Cooperative will not~~ reconnect service on will not be made until the following are paid in full: all of the Member's outstanding bills, the account is paid in full and, a reconnection fee, any required together with a deposit, is paid and, when applicable required, a same day service fee.

~~Under no circumstances will~~ The Cooperative is not be liable for any losses a Member incurred resulting from the disconnection of service due to a Member's failure to pay for electrical service for any other reason for disconnection required by the Cooperative's policies, identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
Non-Standard Service*	

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Single Phase	Three Phase
7,200 V	120 / 240 V (delta)
14,400 V	480 V (delta)
	1,328 / 2,300 V (wye)*
	2,300 / 4,160 V (wye)*
	7,200 / 12,470 V (Primary Service)*
	14,400 / 24,900 V (Primary Service)*

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	<u>345,000 V</u>

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members.

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and

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5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section ~~300.14~~ 300.14.2, Billing and Payment Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

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If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section ~~300.14.1.1~~ 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

This program only applies to residential accounts (excluding residential accounts in the following categories: participating in the Time of Use program, with interconnection agreements, or proprietor accounts, or receiving service pursuant to the Landlord Provision). A Member may request to opt out from use of the Cooperative's advanced meter at a service location, ~~and the~~ The Cooperative may grant such request at the Cooperative's discretion, subject to certain qualifications and conditions. If a Member's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Cooperative installs an advanced meter because the Member was disconnected for nonpayment, the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

~~Members may qualify for a monthly or quarterly meter reading schedule. For Members on a monthly reading schedule, monthly fees will apply and the Cooperative will use the Member's energy consumption history to estimate the monthly bill calculation.~~

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from ~~the quarterly~~ the estimated meter readings after the Cooperative acquires a new meter read.

~~A Member participating on a monthly reading schedule may request a quarterly reading schedule if the Member has:~~

- ~~1. Paid all bills for service during twelve (12) consecutive months;~~
- ~~2. Not been disconnected for nonpayment;~~
- ~~3. Not had a delinquent payment more than once; and~~
- ~~4. Not had a check returned more than once.~~

~~For Members on a quarterly reading schedule, monthly fees will apply and the Cooperative will use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the quarterly meter readings after the Cooperative acquires a new meter read.~~

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing fee per meter to each Member participating in this program. The fee will be applied

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~~to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for non-standard manual meter readings by the Cooperative costs associated with and for manually processing of such meter readings for each service location and a. An additional per mile meter reading trip charge, will apply for service locations fuarther than thirty (30) miles from nearest area office.~~ All fee amounts are per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING; THEFT OF ELECTRIC SERVICE

Meter tampering is a criminal offense. Meter tampering includes but is not limited to: bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and other electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

The Cooperative will charge a fee plus all applicable charges for the estimated energy consumption where meter tampering occurred. All fee amounts are per Section 500.8, Fee Schedule.

Furthermore, the Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

~~Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account.~~ The Cooperative may charge the Member for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense.

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

~~In the event of disputes between a Member and the Cooperative, regarding any bill for electric service, the Cooperative will investigate the circumstances and Member will follow the processes and procedures described in this Section 300.14, and report the results to the Member. If the dispute remains, the Member may meet with a Cooperative representative to resolve it. If unresolved, the Cooperative will advise the Member of the Member complaint procedures of the Cooperative. If the Member files a complaint with the Cooperative, the Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.~~

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300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

~~300.14.2.1~~ BILLING DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

~~300.14.1.1~~ 300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

~~300.14.1.2~~ 300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

~~300.14.2~~ 300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.32.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

~~300.14.4~~ MEMBER COMPLAINTS

~~The Cooperative has established procedures to address all complaints from Members. A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.~~

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~~If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will advise the complainant of the results within five (5) Business Days of the complaint. The Cooperative will investigate the Member complaint and will report the results to the complainant. If dissatisfied, the complainant may file a written complaint with either the Cooperative's Chief Executive Officer or designee of the Chief Executive Officer. Under their direction, a three (3) Member management team will review the complaint. The Cooperative will advise the complainant of the results within ten (10) Business Days of the written complaint.~~

~~The Cooperative will not disconnect service before completion of the review. If the Member chooses not to participate in a review, the Cooperative may disconnect service provided it issues proper notice under the corresponding disconnect procedures.~~

300.15 EASEMENT REVIEW

300.4.2300.15.1 EASEMENT RELEASE APPLICATION REVIEW

~~The Cooperative will assess a fee for processing an Application for Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.~~

300.15.2 EASEMENT OBSTRUCTION REVIEW

~~The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.~~

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400 LINE EXTENSION POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following line extension provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which a line extension may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Line Extension Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of DeliveryPoint of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of DeliveryPoint of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any

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additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

**400.3 RESIDENTIAL DEVELOPMENTS
APPLICABILITY**

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. The Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a ~~M~~municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the electric distribution system within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost

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Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to the Applicant upon completion of the line extension if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

**400.4 NON-RESIDENTIAL SERVICE
APPLICABILITY**

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the ~~Point of Delivery~~ Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the ~~Point of Delivery~~ Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

The Cooperative will exercise prudent judgement in determining the conditions under which a specific line extension will be made for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, CIAC, contract minimums, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

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400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Mmunicipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. The Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Mmunicipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities, identified in this section, required for the electric distribution system within the non-residential development as calculated in the Development Cost Calculation and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

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To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. The Applicant owns all facilities located beyond the ~~Point of Delivery~~ Point of Interconnection and PEC will not perform work at any point past the ~~Point of Delivery~~ Point of Interconnection;
4. The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the ~~Point of Delivery~~ Point of Interconnection;
5. The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;
6. All Member-owned facilities must be tagged and visually identified as property of the Member;
7. The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;
8. The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and
9. All Member-owned installations must be in accordance with the latest version of National Electric Safety Code (NESC) and NEC standards.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF DELIVERY/POINT OF INTERCONNECTION

The ~~Point of Delivery~~ Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

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400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing all trenches and backfill, ~~sectionalized~~sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, ~~sectionalized~~sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard delivery system facilities consist of the overhead or underground distribution facilities necessary to provide electric service through a single-phase or three-phase source to the ~~Point of Delivery~~Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative standard delivery system permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its electric distribution system and secondary service is provided through transformers connected in a wye-wye configuration.

All ~~S~~standard ~~D~~elivery ~~S~~ystem ~~L~~ine ~~E~~xtension requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, dual feed, automatic and manual transfer switches, service through more than one ~~Point of Delivery~~Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard delivery service and facilities. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

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All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard facilities installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the line extension will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct line extensions within public utility easements, or public right-of-way or other agreements. The line extension will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the line extension on its property and removing of such ~~obstructions~~ Encroachments as interfere with the ~~efficiency~~ safe, reliable, and efficient operation of the ~~electric-Delivery system~~ System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, ~~sectionalized~~ sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

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400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the line extension. All fee amounts are per Section 500.8, Fee Schedule.

400.16 PLANNING ~~DESIGN-FEE AND~~ REDESIGN FEES

An Applicant's ~~Line e~~Extension Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any line extension categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the line extension Cost Calculation or Development Cost Calculation when the Applicant pays for the line extension. ~~Thereafter, if~~ the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other ~~incurred~~-related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

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400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the ~~Point of Delivery~~ Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

~~At the Cooperative's sole discretion, t~~The Cooperative ~~may~~will relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

1. Provided an easement satisfactory to the Cooperative for the new facilities; ~~and~~
2. Paid in advance for the cost of the removal, if applicable, of the existing Cooperative Facilities plus ~~the any applicable~~ cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and.
- ~~2-3.~~3. The relocation c~~omplied~~ with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative ~~will~~may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other ~~party responsible~~ Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a ~~safety or standard~~ violation of a safety standard or other standard or requirement exists ~~on a Member or any other Person's premises directly or indirectly caused by such Person, as it relates to the location of Cooperative Facilities, then the Cooperative, at the expense of such Person, will~~ may relocate Cooperative Facilities ~~on such premises, or remove structures or perform other improvements within the Cooperative's easement that are causing the~~

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violation. The Member or ~~appropriate Person~~ other responsible Person will be ~~financially responsible~~ required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities ~~by the Cooperative and all other associated costs incurred or other work required~~ to address the ~~safety or standards violation(s)~~.

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500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, and other enterprise costs maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of the distribution infrastructure, and other related costs.

RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

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500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 PEAK DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods, according to the Member's rate schedule.

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

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kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.058500 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Interconnect Rate, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

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RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.023644 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

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RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned} \text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.018915 \text{ per kWh} \end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the ~~Point of Delivery~~ Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

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This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$0.069554

500.1.13 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.14 FRANCHISE FEE

APPLICABILITY

~~Related to costs imposed by a Municipality under a valid franchise agreement with the Cooperative.~~
This charge may be applicable to all Members served by the Cooperative inside a Mmunicipality's corporate boundary. All franchise fees ~~not included in base rates~~ will be separately assessed for Members service provided within the Mmunicipality where the franchise fee is authorized. The ~~portion of the franchise fee not included in base rates~~ will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Mmunicipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.15 SALES TAX

APPLICABILITY

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

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500.1.16 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 Line Extension Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

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LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.17 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.18 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.19 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

RATE

Actual cost incurred monthly.

500.1.20 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

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CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincidental peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received

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MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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~~COMMUNITY SOLAR BASE POWER CHARGE~~

~~The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.~~

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring ~~twenty-four (24)~~ twelve (12) month enrollment commitment with an automatic renewal every ~~twenty-four (24)~~ twelve (12) months, unless otherwise terminated, until ~~if the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in~~ no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member’s Community Solar Energy Units.

500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member’s rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member’s account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring ~~twenty-four (24)~~ twelve (12) month enrollment commitment with an automatic renewal every ~~twenty-four (24)~~ twelve (12) months, unless otherwise terminated until If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
- 6-7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
- 7-8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units

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assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG). ~~Section 700.6.~~

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG). ~~Section 700.6.~~

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.2 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring ~~twenty-four (24)~~ twelve (12) month enrollment commitment with an automatic renewal every ~~twenty-four (24)~~ twelve (12) months, ~~unless otherwise terminated, until~~ if the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle after termination.
- ~~6.~~ If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
- ~~6.7.~~ Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
- ~~7-8.~~ Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.4 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring ~~twenty-four (24)~~ twelve (12) month enrollment commitment with an automatic renewal every ~~twenty-four (24)~~ twelve (12) months, unless otherwise terminated. ~~until~~ If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
- 6.7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
- 7.8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

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Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.5 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.6 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.7 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG). ~~Section 700.6.~~

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

~~This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) Kw or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) Kw in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) Kw or greater. This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system that is fifty (50) kW Alternating Current (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	Kw <u>kW</u>	Peak Demand
TCOS Pass Through Charge	\$ 5.70	Kw <u>kW</u>	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative

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and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same ~~Municipality~~ municipality for the assessment of any municipal franchise fee, if applicable.

UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

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If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

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Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.010988	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.8 FEE SCHEDULE

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FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 40.00 <u>70.00</u> per hour	300.4
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4
Subpoena Response Service Fee	\$ 40.00 <u>70.00</u> / hour	300.4.1
<u>Easement Release Review Fee</u>	\$ 100.00 or actual cost, whichever is greater	300.154.21
<u>Easement Obstruction Review Fee</u>	\$ 775.00 or actual cost, whichever is greater	300.154.32
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8. 32
Same Day Service Fee	\$ 125.00 – (8 AM to 5 PM on Business Days) \$ 175.00 – All other times	300.9.3. 300.9.9
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
<u>Non-Payment Disconnect/Reconnection Fee after Disconnection for Nonpayment</u>	\$ 75.00	300.11.9
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 30.00	300.11.6
Meter Test Fee	\$ 100.00	300.13.4
<u>Advanced Metering Opt-Out Program – Meter Exchange Fee</u>	\$ 150.00-200.00	300.13.6.1
<u>Advanced Metering Opt-Out Program – Non-Payment Disconnect/Reconnect Fee</u>	\$ 200.00	300.13.6.1
<u>Advanced Metering Opt-Out Program – Meter Exchange Fee</u>	\$ 200.00	300.13.6.1
<u>Advanced Metering Opt-Out Program – Meter Reading and Processing Fees</u>	\$ 30.00 monthly processing fee, additional \$-3.50/-mile meter reading trip charge for service locations further than thirty (30) miles from nearest area office	300.13.6.2
Meter Tampering Fee	\$ 500.00	300.13.7
<u>Easement Release Review Fee</u>	\$ 100.00 or actual cost, whichever is greater	300.15.1

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Easement Obstruction Review Fee	\$775.00 or actual cost, whichever is greater	300.15.2
System Impact Fee	\$ 200.00	400.15
Planning <u>Design or</u> Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16

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FEE	AMOUNT	SECTION
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00	400.18
Franchise Fee	Varies depending on the <u>M</u> municipality	500.1.14
Distributed Generation Interconnection Transfer Fee	\$ 150.00	600.4
Distributed Generation Interconnection, 50 kW and under		
Application and Engineering Study Fee	\$ 250.00	600.4
Interconnect Agreement and Inspection Fee	\$ 250.00	600.4
<u>Miscellaneous Trip Fee</u>	<u>\$ 100.00</u>	<u>600.4</u>
Distributed Generation Interconnection, greater than 50 kW		
Application Fee	\$ 150.00	600.4
Interconnect Agreement and Inspection Fee	\$ 250.00	600.4
Engineering Study Fee	At cost	600.5
<u>Miscellaneous Trip Fee</u>	<u>\$ 100.00</u>	<u>600.4</u>

**Tariff and Business Rules for Electric Service
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Section 600: Interconnection Policy

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600 INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting DG facility but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG facility or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

A Member requesting to interconnect a DG facility to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current IEEE 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the DG facility to the Cooperative's system.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a DG facility to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). ~~Section 700.5.~~

APPLICATION AND ENGINEERING STUDY FEES

At the time of application for DG service, the Member will pay a refundable application and engineering study fee. The application and engineering study fee will recover the cost for the Cooperative to complete all work required to facilitate the Member's DG service prior to execution of an ~~interconnect a~~ Interconnect a Agreement, including an engineering study for DG interconnections under 50 kW AC. This fee may be refunded in the case that an Applicant's costs to interconnect a DG system would require Cooperative Delivery System upgrades as per the Line Extension Policy, Section 400. For DG interconnections greater than 50 kW AC, the cost of the engineering study is not included in the application fee, therefore the Applicant will be billed separately at cost. All fee amounts are per Section 500.8, Fee Schedule.

EXECUTE AN INTERCONNECT AGREEMENT

To interconnect a DG facility to the Cooperative's Delivery System, a Member must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). ~~Section 700.6. The interconnection process and Interconnection Agreement are located on PEC's website.~~

PAY INTERCONNECT AGREEMENT AND INSPECTION FEES

The Member will pay a non-refundable ~~interconnect a~~ Interconnect a Agreement and inspection fee if executing an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). ~~Section 700.6.~~ The

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~~Interconnect a~~ Agreement and inspection fee covers the cost for the Cooperative to complete all work required to facilitate the Member's DG service with the exception of any work required in the application process covered by the application fees or by Section 400.14 Service Upgrades to Existing Cooperative Facilities. ~~All fee amounts are per Section 500.8, Fee Schedule. A non-refundable Miscellaneous Trip Fee may be collected for any additional trips to the Member's property. All fee amounts are per 500.8, Fee Schedule.~~

DISTRIBUTED GENERATION INTERCONNECTION TRANSFER FEE

~~A member moving into an existing interconnect location with intent to generate will be required to establish a new Interconnect Agreement with the Cooperative and pay the DG Interconnection Transfer Fee. All fee amounts are per Section 500.8, Fee Schedule.~~

600.5 COOPERATIVE REVIEW OF PROPOSED DG FACILITY

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a DG facility. The scope of any such studies will be based on the characteristics of the particular DG facility to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities greater than 50 kW AC, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the member will be required to pay actual cost in full.

LIABILITY

The Cooperative intends the review process and any inspections as a means to safeguard the Cooperative's facilities and personnel. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG facility to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular DG facility will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

DG FACILITY ACCESS

The Cooperative has the right to access the area where the disconnect switch for the DG facility is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

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The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the DG facility with ERCOT additional meter requirements may be necessary.

**Tariff and Business Rules for Electric Service
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Section 700: Appendix – Membership Application and Certificate

Applicable: Entire-Certified-Service-Area

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700-APPENDICES

MEMBERSHIP APPLICATION AND CERTIFICATE



MEMBERSHIP APPLICATION AND CERTIFICATE

I apply for membership in Pedernales Electric Cooperative, Inc. I agree to be connected to and receive service from the Cooperative's electric distribution system. I agree to pay for Cooperative services and abide by the Cooperative's Bylaws, Tariff, policies, and procedures. I authorize agents of the Cooperative to enter and will allow easy access to my property to repair and maintain lines or equipment or for any other purpose necessary to provide services and conduct business.

Date: Account number:

Name and address of applicant:

Phone: Alternate phone:

Location description:

I understand that Pedernales Electric Cooperative requires one (1) refundable membership fee per member. The membership fee will be applied as a credit to the bill when all accounts are closed.

This certifies the applicant is a member of Pedernales Electric Cooperative, Inc.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Membership Application and Certificate
Applicable: Entire-Certified-Service-Area
Effective Date: October 1, 2024

700.2 RESIDENTIAL LETTER OF GUARANTEE

PEC COPY – RETURN TO:
P.O. BOX 1, Johnson City, TX 78636



RESIDENTIAL LETTER OF GUARANTEE

(Waiver of Deposit agreement)

In order that Pedernales Electric Cooperative, Inc. ("PEC"), waive a cash deposit for securing payment of electric bill for:

Applicant Name: _____

I, (Guarantor Name): _____

Agree to pay an amount not to exceed one hundred and fifty dollars (\$150.00).

I UNDERSTAND BY SIGNING THIS AGREEMENT THAT:

1. A credit risk assessment on the Guarantor may be conducted by PEC or on its behalf.
2. The amount of liability for Guarantor toward payment of Member's unpaid final bill will not exceed one hundred and fifty dollars (\$150.00).
3. This Agreement transfers with the Member/Guarantor, should either party change his or her service address and continue to receive electric service from PEC.
4. This guaranty will terminate automatically when the Member has paid his or her bills for twelve (12) consecutive months without service being disconnected for nonpayment, without having more than one (1) late payment, and without having more than one (1) returned item.
5. **If Member fails to pay the final bill within sixteen (16) days after the final due date, the Guarantor's electric account may be charged an amount not to exceed one hundred and fifty dollars (\$150.00). If this amount is not paid or arrangements not made for payment, Guarantor's own electric service may be disconnected.**

Member name: _____

Guarantor: _____

Member signature: _____

Guarantor signature: _____

Address: _____

Address: _____

City, State, Zip: _____

City, State, Zip: _____

Phone: _____

Phone: _____

Date: _____

Date: _____

Account number: _____

Account number: _____

Amount: _____

Appearing the Guarantor, _____, subscribed and sworn

before me this _____ day of _____, 20 ____.

(NOTARY SEAL)

Notary public signature:

Pedernales Electric Cooperative, Inc.
Residential Letter of Guarantee - PEC copy
Pedernales Electric Cooperative, Inc.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Membership Application and Certificate
Applicable: Entire-Certified-Service-Area
Effective Date: October 1, 2024

GUARANTOR COPY



RESIDENTIAL LETTER OF GUARANTEE

(Waiver of Deposit agreement)

In order that Pedernales Electric Cooperative, Inc. ("PEC"), waive a cash deposit for securing payment of electric bill for:

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I, (Guarantor Name):

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1. A credit risk assessment on the Guarantor may be conducted by PEC or on its behalf.
2. The amount of liability for Guarantor toward payment of Member's unpaid final bill will not exceed one hundred and fifty dollars (\$150.00).
- ~~3. This Agreement transfers with the Member/Guarantor, should either party change his or her service address and continue to receive electric service from PEC.~~
4. This guaranty will terminate automatically when the Member has paid his or her bills for twelve (12) consecutive months without service being disconnected for nonpayment, without having more than one (1) late payment, and without having more than one (1) returned item.
5. **If Member fails to pay the final bill within sixteen (16) days after the final due date, the Guarantor's electric account may be charged an amount not to exceed one hundred and fifty dollars (\$150.00). If this amount is not paid or arrangements not made for payment, Guarantor's own electric service may be disconnected.**

Member name:

Guarantor:

Member signature:

Guarantor signature:

Address:

Address:

City, State, Zip:

City, State, Zip:

Phone:

Phone:

Date:

Date:

Account number:

Account number:

Amount:

Appearing the Guarantor, _____, subscribed and sworn

before me this _____ day of _____, 20 ____ .

(NOTARY SEAL)

Notary public signature:

Pedernales Electric Cooperative, Inc.
Residential Letter of Guarantee - Guarantor copy

**Tariff and Business Rules for Electric Service
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Section 700: Appendix – Membership Application and Certificate

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PREPAID PAYMENT OPTION MEMBER AGREEMENT



PRE-PAID PAYMENT OPTION MEMBER AGREEMENT

Pedernales Electric Cooperative, Inc. ("PEC") is pleased to offer the Pre-paid Payment Option to eligible members. This payment option allows you to manage your electric usage and payments towards your electric bill. With this payment option, each day, PEC will bill you for your previous day's usage and deduct the bill amount from the credit on your account. Daily balances are available for review at pec.coop/PayNow, SmartHub, or by phone. PEC will send you notices ~~by phone, text, or email reflecting your balance. If you have an existing deposit on your account, PEC will retain \$50 of that deposit and apply the remaining amount to your pre-paid balance.~~

ELIGIBLE MEMBERS MUST:

- Have a twenty five dollar (\$25) pre-paid credit balance to set up the account
- Keep a credit balance on the account at all times

OTHER PROGRAM INFORMATION:

- Pre-paid accounts are not eligible for the following services and rates:
 - Deferred Payment Arrangement, Budget Billing, Automatic Payment Plan
 - Time of Use, Interconnections, or Cooperative Solar rates
 - Medical Necessity Registry, Advanced Meter Opt Out Program, or with three-phase service
- No deposit based on credit worthiness is required for Pre-paid Payment Option accounts
- Make payments via the SmartHub app, online, by phone, at kiosks, by mail, or in person
- Existing balances must be cleared or a payment arrangement must be scheduled prior to enrollment:
 - Fifty percent (50%) of every payment will be applied to the outstanding balance.
 - The remaining fifty percent (50%) will be applied to the pre-paid account balance until the outstanding balance is paid in full
- Members are responsible for setting up personalized notifications via SmartHub
- If service is disconnected for lack of pre-paid funds, the unpaid balance will be due along with a twenty five dollar (\$25) credit balance to reinstate electric service

**Tariff and Business Rules For Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Prepaid Payment Option Member Agreement

Applicable: Entire Certified Service Area

Effective Date: October 1, 2024

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PRE-PAID PAYMENT OPTION MEMBER AGREEMENT - CONTINUED

MEMBER:

1. I request that my account be added to the Pre-paid Payment Option. I agree to abide by the Tariff and Business Rules (Section 300.11.3.1) governing the Pre-paid Payment Option.
2. I consent to electronic notifications by electronic mail, text, or by phone regarding the Pre-paid Payment Option, including notifications regarding balances. PEC will send notice either by email or text when the balance is at ten dollars (\$10) or less. You may elect to receive additional alerts by through your SmartHub account. I understand that it is my responsibility to immediately notify PEC of any changes to my contact information.
3. The continuation of electric service depends on your prepaying for service on a timely basis and once the fund balance on the electric account is depleted to zero dollars (\$0), a notification will be sent, and service is subject to disconnection. The daily base rate will continue to accumulate even if no energy consumption occurs.
4. Member assumes all liability for and holds harmless PEC, its directors, officers, employees, and agents for any and all damages of every kind resulting from my participation in the Pre-paid Payment Option including, without limitation, automatic disconnection or reconnection of service.
5. I understand that at any time, I may elect to discontinue the Pre-paid Payment Option and resume standard billing. At that time, PEC will require full payment of any outstanding balance and may require a deposit.
6. Member acknowledges and agrees to the terms and conditions described herein.

Member name:

Date:

Account:

Phone:

Email:

**Tariff and Business Rules For Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Prepaid Payment Option Member Agreement

Applicable: Entire Certified Service Area

Effective Date: October 1, 2024

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MEDICAL NECESSITY PROGRAM APPLICATION



MEDICAL NECESSITY PROGRAM APPLICATION

IMPORTANT INFORMATION:

- This application must be completed to obtain Chronic or Critical Care designation with Pedernales Electric Cooperative, Inc. ("PEC").
- This application will not be processed if incomplete, unreadable, or improperly submitted. All information is required, unless otherwise indicated.
- Submission of this application does not automatically result in Chronic or Critical Care designation.
- Members will be notified upon approval and when the designation is due for renewal.
- Pursuant to the Tariff and Business Rules of PEC, designation as a Chronic or Critical Care residential member does not relieve a member of the obligation to pay for electric service, and service may be disconnected for failure to pay.
- Chronic or Critical Care designation does not guarantee continuous electric power. If electricity is a necessity to sustain life, you must make other arrangements for on-site back-up capabilities or other alternatives in the event of power loss.
- It is important that we have the most current phone number and mailing address on record. Members who have registered their PEC account(s) online may also receive notifications via the registration email address.
- More information may be found on this Program in the "Medical Necessity Program" section of the PEC Tariff and Business Rules.

INSTRUCTIONS FOR MEDICAL NECESSITY PROGRAM APPLICATION:

MEMBER: Complete Part 1 of application and provide to patient's physician to complete

PHYSICIAN: Complete Part 2 of application

MEMBER: Return signed application to any PEC office or via email, fax, or mail

Office locations: Visit pec.coop/locations

Email: medical@peci.com

Fax: 830-868-4956
Attn: Medical Necessity Program

Mail: Pedernales Electric Cooperative, Inc.
Attn: Medical Necessity Program
P.O. Box 1
Johnson City, Texas 78636

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Medical Necessity Program Application

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MEDICAL NECESSITY PROGRAM APPLICATION - CONTINUED

PART 1: COMPLETED BY THE MEMBER - ALL INFORMATION IS REQUIRED

Member name on PEC account: [Redacted]

Patient name: [Redacted]

(Name of Patient living permanently at the Service Location who requires chronic condition or critical designation pursuant to PEC's Tariff and Business Rules. The Patient may be the same person as the Member.)

Account number on your PEC bill: [Redacted]

Generator? [Redacted]

Service location on your PEC bill: [Redacted]

City: [Redacted]

State: [Redacted]

Zip: [Redacted]

Mailing address on your PEC bill: [Redacted]

City: [Redacted]

State: [Redacted]

Zip: [Redacted]

Member primary phone: [Redacted]

Alternate phone (if any): [Redacted]

Emergency (Secondary) Contact Information (Your application will be rejected unless you include an Emergency Contact name or insert "I choose not to provide an Emergency Contact name." Failure to include an Emergency Contact may result in disconnection of your electric service without notice if PEC is unable to contact you.)

Emergency contact: [Redacted]

Mailing address: [Redacted]

City: [Redacted]

State: [Redacted]

Zip: [Redacted]

Primary phone: [Redacted]

Alternate phone (if any): [Redacted]

MEMBER – I have read and understood PEC's information on the Medical Necessity Program and certify that the information provided on this application is correct. I understand the information may also be used to determine whether I am eligible for additional notices relating to my electric service. I agree to be contacted by telephone at the phone numbers listed above with respect to the Medical Necessity Program. Pedernales Electric Cooperative, Inc. is not liable for delayed or undelivered notifications.

PATIENT/PATIENTS GUARDIAN, PARENT, OR MANAGING CONSERVATOR – I have read and understood the information on the Medical Necessity Program and certify that the information provided in this application about me (or the patient) is correct. I agree to the release of the information on this form concerning my (or the patient's) medical condition for the purposes stated on this application.

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Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Medical Necessity Program Application

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MEDICAL NECESSITY PROGRAM APPLICATION - CONTINUED

PART 2: COMPLETED BY THE PATIENT'S PHYSICIAN – ALL INFORMATION IS REQUIRED

CHRONIC CONDITION:

YES

NO

The patient has a serious medical condition that requires an electric-powered medical device or electric heating or cooling to prevent impairment of a major life function through a significant deterioration or exacerbation of the person's medical condition.

If yes to the above, has the medical condition been diagnosed as a life-long condition?

OR

CRITICAL CARE CONDITION:

YES

NO

The patient is dependent upon an electric-powered medical device to sustain life.

If yes to the above, has the medical condition been diagnosed as a life-long condition?

Physician name (please print):

Texas Medical Board License number:

Phone:

Physician signature:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

**Section 700: Appendix – Application For Interconnection and Parallel Operation of Distributed
Generation (DG)**

Applicable: Entire Certified Service Area

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~~**APPLICATION FOR INTERCONNECTION AND PARALLEL OPERATION OF
DISTRIBUTED GENERATION (DG)**~~



**APPLICATION FOR INTERCONNECTION AND PARALLEL OPERATION OF
DISTRIBUTED GENERATION (DG)**

Name (First): [Redacted]

Name (Last): [Redacted]

Organization (if applicable): [Redacted]

PEC account number: [Redacted]

PEC meter number: [Redacted]

Member phone: [Redacted]

Member email: [Redacted]

Installation address: [Redacted]

Installer's name: [Redacted]

Installer's phone: [Redacted]

Installer's email: [Redacted]

Distributed generator details: [Redacted]

Fuel or energy source (solar, etc.): [Redacted]

Nameplate rating (kW-DC): [Redacted]

Nameplate output rating (kW-AC): [Redacted]

Operating voltage (volts): [Redacted]

Connection (phase): [Redacted]

Equipment manufacturer: [Redacted]

Power factor: [Redacted]

Frequency: [Redacted]

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Pedernales Electric Cooperative, Inc.**

**Section 700: Appendix – Application For Interconnection and Parallel Operation of Distributed
Generation (DG)**

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**APPLICATION FOR INTERCONNECTION AND PARALLEL OPERATION OF
DISTRIBUTED GENERATION (DG) - CONTINUED**

Battery storage system? Yes No

If answering Yes to battery storage system, than complete the next set of questions:

Nameplate rating (kW-DC):

Nameplate output rating (kW-AC):

Location of facility:

Installer's name:

Installer's phone:

Installer's email:

By submitting to PEC, the Member authorizes PEC to discuss this application with the installer listed herein and such other persons necessary to process this Application including, but not limited to, any electrical contractor or consultant for the project.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Interconnection Agreement for Parallel Operation of Distributed Generation

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~~**INTERCONNECTION AGREEMENT FOR PARALLEL OPERATION OF
DISTRIBUTED GENERATION (DG)**~~



**INTERCONNECTION AGREEMENT FOR PARALLEL OPERATION OF DISTRIBUTED
GENERATION (DG)**

THIS AGREEMENT (the "Agreement") made this _____ day of _____ by and between

_____, hereinafter referred to as the "Member", and PEDERNALES

ELECTRIC COOPERATIVE, INC., hereinafter referred to as the "Cooperative", is as follows:

Member owns or intends to own and/or operate an electric power generating installation, at the service location below, and desires to interconnect and operate such installation in parallel with the Cooperative's electric distribution system. This Agreement defines the requirements and responsibilities of the Member including terms affecting delivery and sale of electricity as well as conditions required for parallel operating distributed generation. Parallel operation and sales of electricity will be governed by the Cooperative's Tariff and Business Rules including any and all amendments that may hereafter be approved by the PEC Board of Directors.

Account number: _____

Member name: _____

Service location: _____

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

1. **SCOPE OF AGREEMENT.** This Agreement is applicable to conditions under which Cooperative and Member agree that one or more generating facility or facilities, interconnecting at a single point, of ten (10) megawatts or less and related interconnecting facilities to be interconnected at less than 60 kilovolts ("Facility") may be interconnected to Cooperative's facilities, as described in Exhibit A.
2. **ESTABLISHMENT OF POINT(S) OF INTERCONNECTION.** The Cooperative and the Member agree to interconnect the Facility at the Point of Interconnection in accordance with the Cooperative's Tariff and Business Rules.
3. **RESPONSIBILITIES OF COOPERATIVE AND MEMBER.** While the Cooperative is not regulated in this matter by the Public Utility Commission of Texas, the Cooperative has adopted as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" hereinafter referred to as the "Rules." Member shall, at its own cost and expense, operate, maintain, repair, and inspect, and shall be fully responsible for the Facility specified on Exhibit A. Member shall conduct its operations of the Facility in compliance with all aspects of the Rules. Maintenance of the Facility shall be performed in accordance with the applicable manufacturer's recommended maintenance schedule. Member agrees to cause the Facility to be constructed in accordance with specifications equal to or greater than those provided by the National Electrical Safety Code, approved by the American National Standards Institute, in effect at the time of construction.

Member covenants and agrees to design, install, maintain, and operate, or cause the design, installation, maintenance, and operation of, the Facility on its side of the point of common coupling so as to reasonably minimize the likelihood of a disturbance, originating in the Facility of one Party, affecting or impairing the Facility of the other

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Interconnection Agreement for Parallel Operation of Distributed Generation

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INTERCONNECTION AGREEMENT FOR PARALLEL OPERATION OF DISTRIBUTED GENERATION (DG) - CONTINUED

Party, or other Facility with which Cooperative is interconnected.

The Cooperative shall notify Member if there is evidence that operation of the Facility causes disruption or deterioration of service to other utility Members or if the operation of Facility causes damage to the Cooperative's facility or other Facility with which the Cooperative is interconnected. Member shall work promptly to resolve the problem.

Member shall notify the Cooperative of any emergency or hazardous condition or occurrence with the Facility which could affect safe operation of Cooperative's facility or other Facility with which Cooperative is interconnected.

Member shall provide Cooperative at least fourteen (14) Business Days' written notice of a change in ownership; any circumstances necessitating a change in the person who is the Member; or cessation of operations of one or more Facility. Upon notice by Member of circumstances necessitating a change in the person who is the Member, the Cooperative shall undertake in a reasonably expeditious manner entry of a new Agreement with the change in person who is the Member.

4. **RIGHT OF ACCESS, EQUIPMENT INSTALLATION, REMOVAL & INSPECTION.** Upon reasonable notice, the Cooperative will send a qualified person to the premises where the Facility is located to inspect the interconnection before the Facility first produces energy. Following the initial inspection process described above, at reasonable hours, and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Cooperative shall have access to the premises where the Facility is located for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its members. Member warrants it has, or has obtained from all other persons, all necessary rights to provide Cooperative with access to the premises and Facility, as necessary or appropriate for Cooperative to exercise its rights under this Agreement and the Rules.
5. **DISCONNECTION OF FACILITY.** Member retains the option to disconnect from the Cooperative's facilities. Member shall notify Cooperative of its intent to disconnect by giving Cooperative at least thirty (30) business days' written notice. Such disconnection shall be a termination of this Agreement.
6. **EFFECTIVE TERM AND TERMINATION RIGHTS.** This Agreement becomes effective when executed by both Parties and shall continue in effect until terminated. The Agreement may be terminated for the following reasons: (a) Member may terminate this Agreement at any time, by giving Cooperative thirty (30) business days' written notice; (b) Cooperative may terminate upon failure by Member to generate energy from the Facility within twelve months of executing this Agreement; (c) either the Cooperative may terminate by giving the Member at least thirty (30) Business Days' written notice that the Member is in default of any of the material terms and conditions of the Agreement, so long as the notice specifies the basis for termination and there is reasonable opportunity to cure the default. Upon termination Member will ensure the Facility is disconnected from the Cooperative's electric distribution system. The Cooperative may inspect the Facility to ensure proper disconnection from the Cooperative's electric distribution system.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Interconnection Agreement for Parallel Operation of Distributed Generation

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INTERCONNECTION AGREEMENT FOR PARALLEL OPERATION OF DISTRIBUTED GENERATION (DG) - CONTINUED

7. **SALES OF ELECTRIC SERVICE TO MEMBER.** Member agrees to pay for electric service in accordance with the applicable Interconnection Rate and is subject to such other rates as may be applicable under its Tariff.
8. **CREDITS TO MEMBER.** The Cooperative shall credit electric service in accordance with the applicable rate schedule and is subject to such other rates as may be applicable under its Tariff.
9. **RECEIPT OF POLICY.** Member acknowledges that the Interconnection Policy of the Cooperative is found in its Tariff and Business Rules, as may be amended from time to time.

~~10. **LIMITATION OF LIABILITY AND INDEMNIFICATION.**~~

- a. Member assumes full responsibility for electric energy furnished to him or her at and past the Point of Interconnection and will indemnify the Cooperative against and hold the Cooperative harmless from all claims for both injuries to persons, including death resulting therefrom, and damages to property occurring upon the premises owned or operated by Member arising from electric power and energy delivered by Cooperative or in any way arising directly or indirectly from Member's Facility except (i) when the gross negligence or willful misconduct of the Cooperative or its agent or agents was the sole proximate cause of injuries, including death therefrom, to Member or to employees of Member or in the case of a residential Member, to all members of the household; and (ii) as to all other injuries and damages, to the extent that injuries or damages are proximately caused by or result in whole or in part from (a) any gross negligence or willful misconduct of the Cooperative or its agent(s) independent of and unrelated to the maintenance of Cooperative's facilities or any condition on Member's premises or (b) the breach by Cooperative of any provision of any contract regarding purchase and/or sale of electrical energy or service between Cooperative and Member.
- b. The Cooperative's review process and any inspections are intended as a means to safeguard the Cooperative's facilities and personnel. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG facility to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such installations.
- c. Insurance and Indemnity. Member may consider obtaining liability insurance which insures Member against all claims for property damage and for personal injury or death arising out of, resulting from or in any manner connected with the installation, operation, and maintenance of the Member's generating equipment. Otherwise, the Cooperative's liability is limited herein and in accordance with its Tariff and Member agrees to indemnify and hold the Cooperative harmless from all claims except as may be specified herein or in the Tariff and Business Rules.
- d. The Cooperative shall not be liable for either direct or consequential damages resulting from failures, interruptions, or voltage and wave form fluctuations occasioned by causes reasonably beyond the control of the Cooperative, including, but not limited to, acts of God or public enemy, sabotage and/or vandalism, accidents, fire, explosion, labor troubles, strikes, order of any court or judge granted in any bona fide adverse legal proceeding or action, or any order of any commission, tribunal or governmental authority having jurisdiction. For claims resulting from failures, interruptions, or voltage and wave form fluctuations

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INTERCONNECTION AGREEMENT FOR PARALLEL OPERATION OF DISTRIBUTED GENERATION (DG) - CONTINUED

occasioned in whole or in part by the negligence of the Cooperative or its agent(s), the Cooperative shall be liable only for that portion of the damages arising from personal injury, death of persons, or costs of necessary repairs to or reasonable replacement of electrical equipment proximately caused by the gross negligence or willful misconduct of the Cooperative or its agent(s). The Cooperative shall not be liable in any event for consequential, special, incidental or punitive damages, including, without limitation, loss of profits, loss of revenue, or loss of production. The Cooperative does not assume liability for any costs and damages arising from the disruption of the business of the Member.

11. **ENTIRE AGREEMENT.** This agreement constitutes the entire agreement between the parties and supersedes all prior agreements between Member and Cooperative for the service herein described, and the Cooperative, its agents and employees have made no representations, promises, or made any inducements, written or verbal, which are not contained herein. Member agrees that it is not relying on any statements not herein contained.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

Member:

By: _____
Printed name: _____
Date: _____

Pedernales Electric Cooperative, Inc.

By: _____
Printed name: _____
Title: _____
Date: _____

EXHIBIT A:

1. Member's Facility One-Line Diagram
2. Member's Facility map including location of the following:
 - a. Facility disconnects
 - b. Labeling of Facility
 - c. Cooperatives access points to Facility

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Application for Easement Release

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APPLICATION FOR EASEMENT RELEASE



APPLICATION FOR EASEMENT RELEASE

In order to process an application for the release of an easement, the following items must be provided:

1. An Application for Easement Release completed and signed by the Applicant;
2. A survey plat, if available, of the area being requested for release showing all property lines, improvements on property, all easements contained on the property with special reference to the easement to be released;
3. If the easement being requested for release was dedicated and recorded by separate instrument, a copy of said instrument must also accompany the application. These documents are obtainable at the County Clerk's office in the respective county in which the document is recorded;
4. A cover letter may include specific information not included in the above, i.e. special circumstances or conditions such as closing dates, which the Applicant believes will assist PEC staff in the processing of the Application; and
5. A processing fee must accompany the Application; the application fee is to be paid by all Applicants, including governmental entities. This fee is non-refundable regardless of whether the Application is ultimately approved by Pedernales Electric Cooperative, Inc.

Upon receipt of the above items, the Application will be researched and reviewed. Assuming the release may be granted, the Cooperative will prepare the necessary documents; the Applicant will be responsible for recording of the easement release (and any associated recording fees) if necessary. Please allow a minimum of thirty (30) business days for processing, research and review.

If we are unable to grant your request, we will contact you promptly. If you have any questions, please contact the District Engineering Supervisor at the office listed below or call toll free at 877-372-0391.

Please submit your request and direct your questions to:

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 700: Appendix – Application for Easement Release

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APPLICATION FOR EASEMENT RELEASE - CONTINUED

Application is hereby made for the release of the following easement as described below:

The easement is on property legally described as:

Subdivision/section: _____
Lot and block number: _____
Plat book volume/page: _____
Street address: _____

Provide common description of the easement requested for release, indicating the amount of the easement to be released (provide a survey or plat of the area with the area to be released highlighted).

Property owner's name: _____
Mailing address: _____
Telephone number: _____

Note: If multiple owners own the property in which the easement(s) is requested to be released, include the complete names, addresses, and phone numbers of each owner.

Describe proposed use of area to be released:

Additional relevant information for Cooperative's review:

**Tariff and Business Rules for Electric Service
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Section 700: Appendix – Application for Easement Release

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APPLICATION FOR EASEMENT RELEASE - CONTINUED

Confirm the Application includes the following items:

- Plat/survey
- Copy of easement(s)
- Processing fee

The undersigned, as owner of the property referenced or agent, acknowledges the information including within the Application is true and accurate. It is further understood that receipt of this Application by Pedernales Electric Cooperative, Inc. does not obligate the Cooperative to release any easements referenced herein. The undersigned acknowledges that the Cooperative's employees or representatives may access and inspect the property referenced in the Application.

APPLICANT: _____

Signed by: _____

Printed name: _____

Title: _____

Date: _____

PEC USE ONLY:

APPROVED _____

UNAPPROVED _____

By: _____



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

**Tariff and Business Rules for Electric Service
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100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, (“Tariff”) of Pedernales Electric Cooperative, Inc. (“PEC” or “Cooperative”), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – A Person applying for membership into the Cooperative or a Member, property owner, developer, or home builder applying for a line extension, upgrade, or removal and/or relocation or modification of electric service facilities and/or requesting service at a certain voltage, including without limitation, Primary Level Service or other services.

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative’s Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power consumed, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the line extension, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative’s Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the line extension, as well as engineering, right-of-way

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acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – Non-permitted obstructions including vegetation, any improvements, or other personal property onto any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest ERCOT system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a DG facility to the utility system in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord Provision – An owner or property manager acting as a landlord may apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment or interruption of service fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

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Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power consumed measured on an hourly interval basis during the Peak and the Super Peak time periods as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

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Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative’s Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative’s standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative’s standard transmission service voltage.

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200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Uhland
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

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300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 MEMBER ACCESS TO COOPERATIVE RECORDS

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at any reasonable time, the books, and records of the Cooperative subject to the conditions of the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.1 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

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300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, and reconnection fee for a limited duration to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

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1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill

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late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:
 - a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.

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2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

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300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

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300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Line Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
7. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
8. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access. Failure to provide access to Cooperative Facilities may result in suspension of electrical service; and
9. The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Line Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving line extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

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300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued service during periods of vacancies will be required to make application for electric service for each leased or rented unit and are encouraged to utilize the Landlord Provision. Landlords will be obligated to pay for such service and are not required to pay an establishment fee each time a vacancy occurs.

Any tenant may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. If a Landlord establishes an account as provided in this section, the Landlord will be obligated to pay for service during any periods of vacancy.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.
2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;
3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

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300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, failure to commence delivery, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request disconnection, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after such date.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect service after proper notice, as referenced in Sections 300.11, Billing and Payment, and 300.9.1 Conditions of Service, for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's rules on using service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation; or
6. Refusal or failure to permit the Cooperative or its authorized contractors or agents access to Cooperative Facilities, whether located either at the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice; or for any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System; or

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7. Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect service without prior notice for any of the following reasons:

1. Where a known dangerous condition exists. Where reasonable, given the nature of the hazardous condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
4. Where service is connected without authority by a Person who has not made application for service;
5. Where service was reconnected without authority after termination for nonpayment; or
6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

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1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24) hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or
2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and

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- d. All charges for electric service up to the date of disconnection.

Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from

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planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

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Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

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Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and
3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for seven (7) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;

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6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

“If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement.”

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

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300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

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All fee amounts are per Section 500.8, Fee Schedule.

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)

Non-Standard Service*	
Single Phase	Three Phase
7,200 V	120 / 240 V (delta)
14,400 V	480 V (delta)
	1,328 / 2,300 V (wye)
	2,300 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / 24,900 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

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300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members.

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter will be installed in accordance with the latest revision of American National Standards Institute (“ANSI”), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member’s premises changes at the request of the Member or due to alterations on the Member’s premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member’s address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

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300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

This program only applies to residential accounts (excluding residential accounts in the following categories: participating in the Time of Use program, with Interconnection Agreements, or receiving service pursuant to the Landlord Provision). A Member may request to opt out from use of the Cooperative's advanced meter at a service location, and the Cooperative may grant such request at the Cooperative's discretion, subject to certain qualifications and conditions. If a Member's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Cooperative installs an advanced meter because the Member was disconnected for nonpayment, the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

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Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING; THEFT OF ELECTRIC SERVICE

Meter tampering is a criminal offense. Meter tampering includes but is not limited to: bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and other electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

The Cooperative will charge a fee plus all applicable charges for the estimated energy consumption where meter tampering occurred. All fee amounts are per Section 500.8, Fee Schedule.

Furthermore, the Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense.

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

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If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee

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Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

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400 LINE EXTENSION POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following line extension provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which a line extension may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Line Extension Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be recalculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in

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excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. The Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the electric distribution system within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost

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Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to the Applicant upon completion of the line extension if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

**400.4 NON-RESIDENTIAL SERVICE
APPLICABILITY**

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

The Cooperative will exercise prudent judgement in determining the conditions under which a specific line extension will be made for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, CIAC, contract minimums, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

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400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. The Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities, identified in this section, required for the electric distribution system within the non-residential development as calculated in the Development Cost Calculation and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line extension will be presented to Applicant upon completion of the line extension if required.

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To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;
4. The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;
5. The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;
6. All Member-owned facilities must be tagged and visually identified as property of the Member;
7. The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;
8. The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and
9. All Member-owned installations must be in accordance with the latest version of National Electric Safety Code (NESC) and NEC standards.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

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400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard delivery system facilities consist of the overhead or underground distribution facilities necessary to provide electric service through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative standard delivery system permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its electric distribution system and secondary service is provided through transformers connected in a wye-wye configuration.

All standard delivery system line extension requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard delivery service and facilities. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

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All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard facilities installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the line extension will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct line extensions within public utility easements, or public right-of-way or other agreements. The line extension will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the line extension on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

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400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the line extension. All fee amounts are per Section 500.8, Fee Schedule.

400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's line extension Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any line extension categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the line extension Cost Calculation or Development Cost Calculation when the Applicant pays for the line extension. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

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400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and
3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for

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all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

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500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

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500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 PEAK DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods, according to the Member's rate schedule.

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

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kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.058500 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Interconnect Rate, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

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RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

**500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE
APPLICABILITY**

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

**500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH
CHARGE, PER KWH**

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.023644 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

**500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH
CHARGE, PER KW**

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

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RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

**500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)
APPLICABILITY**

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned} \text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.018915 \text{ per kWh} \end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

**500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)
APPLICABILITY**

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

**500.1.11 RENEWABLE ENERGY RIDER CHARGE
APPLICABILITY**

This charge may be applicable according to the Member's rate schedule.

PURPOSE

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This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$0.069554

500.1.13 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.14 FRANCHISE FEE

APPLICABILITY

Related to costs imposed by a Municipality under a valid franchise agreement with the Cooperative, this charge may be applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.15 SALES TAX

APPLICABILITY

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

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500.1.16 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures (“Cooperative Owned Area Lighting”).

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 Line Extension Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member’s account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member’s account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member’s account(s) to reflect the appropriate rate.

RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

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LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.17 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.18 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.19 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

RATE

Actual cost incurred monthly.

500.1.20 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

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CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincidental peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY
RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or

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facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE
APPLICABILITY**

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.2 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.4 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.5 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE
APPLICABILITY**

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.6 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.7 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system that is fifty (50) kW Alternating Current (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative

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and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

**500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE
STATION RATE**

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

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If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

**500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE
BILLING DETERMINANTS**

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE
BILLING DETERMINANTS**

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

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Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.010988	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4
Subpoena Response Service Fee	\$ 70.00 / hour	300.4.1
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Reconnection Fee after Disconnection for Nonpayment	\$ 75.00	300.11.9
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 30.00	300.11.6
Meter Test Fee	\$ 100.00	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee. \$3.50/mile meter reading trip charge	300.13.6.2
Meter Tampering Fee	\$ 500.00	300.13.7
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$775.00 or actual cost, whichever is greater	300.15.2
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16

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FEE	AMOUNT	SECTION
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
Distributed Generation Interconnection, 50 kW and under		
Application and Engineering Study Fee	\$ 250.00	600.4
Interconnect Agreement and Inspection Fee	\$ 250.00	600.4
Miscellaneous Trip Fee	\$ 100.00	600.4
Distributed Generation Interconnection, greater than 50 kW		
Application Fee	\$ 150.00	600.4
Interconnect Agreement and Inspection Fee	\$ 250.00	600.4
Engineering Study Fee	At cost	600.5
Miscellaneous Trip Fee	\$ 100.00	600.4

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600 INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting DG facility but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG facility or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

A Member requesting to interconnect a DG facility to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current IEEE 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the DG facility to the Cooperative's system.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a DG facility to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG).

APPLICATION AND ENGINEERING STUDY FEES

At the time of application for DG service, the Member will pay a refundable application and engineering study fee. The application and engineering study fee will recover the cost for the Cooperative to complete all work required to facilitate the Member's DG service prior to execution of an Interconnect Agreement, including an engineering study for DG interconnections under 50 kW AC. This fee may be refunded in the case that an Applicant's costs to interconnect a DG system would require Cooperative Delivery System upgrades as per the Line Extension Policy, Section 400. For DG interconnections greater than 50 kW AC, the cost of the engineering study is not included in the application fee, therefore the Applicant will be billed separately at cost. All fee amounts are per Section 500.8, Fee Schedule.

EXECUTE AN INTERCONNECT AGREEMENT

To interconnect a DG facility to the Cooperative's Delivery System, a Member must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). The interconnection process and Interconnection Agreement are located on PEC's website.

PAY INTERCONNECT AGREEMENT AND INSPECTION FEES

The Member will pay a non-refundable Interconnect Agreement and inspection fee if executing an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). The Interconnect

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Agreement and inspection fee covers the cost for the Cooperative to complete all work required to facilitate the Member's DG service with the exception of any work required in the application process covered by the application fees or by Section 400.14 Service Upgrades to Existing Cooperative Facilities. A non-refundable Miscellaneous Trip Fee may be collected for any additional trip to the Member's property. All fee amounts are per 500.8, Fee Schedule.

600.5 COOPERATIVE REVIEW OF PROPOSED DG FACILITY

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a DG facility. The scope of any such studies will be based on the characteristics of the particular DG facility to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities greater than 50 kW AC, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the member will be required to pay actual cost in full.

LIABILITY

The Cooperative intends the review process and any inspections as a means to safeguard the Cooperative's facilities and personnel. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG facility to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular DG facility will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

DG FACILITY ACCESS

The Cooperative has the right to access the area where the disconnect switch for the DG facility is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the DG facility with ERCOT additional meter requirements may be necessary.



File #: 2024-341, Version: 1

Draft Resolution - Approval to Amend Tariff and Business Rules - Base Power Charge, Sustainable Power Credit, Service Availability Charge & Delivery Charge, Single & Three-Phase Rates, Lamp Charges - W Symank/R Kruger

Submitted By: Randy Kruger

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations:

Base Power Charge

The Base Power Charge is a pass-through of costs incurred in connection with the development and management of Pedernales Electric Cooperative, Inc.'s (the Cooperative) power supply, which serves the membership's electric energy requirements. Given the Cooperative's forecasted expense for power, an increase is necessary to ensure adequate cost recovery. The increase of revenue from the recommended adjustment to the Base Power Charge is forecast to be approximately \$17.5M in 2025; expenditures of staff time is not anticipated to be impacted.

Sustainable Power Credit

Expenditure of Cooperative funds is not anticipated to be impacted; expenditure of staff time is not anticipated to be impacted.

Service Availability Charge & Delivery Charge

Recommended changes to the Residential Delivery and Service Availability Charges (SAC) are calibrated to recover the Cooperative's forecasted expenses and are adjusted to align this revenue more closely with the fixed costs incurred. Given the projected revenue requirements, an increase in revenue is necessary, and these adjustments in aggregate are forecast to produce approximately \$12M in additional revenue during 2025; expenditure of staff time is not anticipated to be impacted.

Single & Three-Phase Rates

Recommended changes to the Small Power Delivery and Service Availability Charges are calibrated to recover the Cooperative's forecasted expenses and are adjusted to align this revenue more closely with the attributed costs by each type of service. The decrease in revenue from these adjustments in aggregate is forecast to be approximately \$4M in 2025; expenditures of staff time is not anticipated to be impacted.

Lamp Charge

Recommended recission of addition of lighting types. The decrease in revenue from these adjustments in aggregate is forecast to be approximately \$3,000 in 2025; expenditures of staff time is not anticipated to be impacted.

Base Power Charge

The Tariff and Business Rules of the Cooperative (the Tariff) currently include a Base Power Charge which recovers the purchased power and other costs incurred in connection with the development and management of the Cooperative's power supply to serve the membership's electric energy requirements.

The Base Power Charge attributable to purchased power cost is largely driven by the energy and ancillary service costs in the ERCOT market as well as the ERCOT market performance of the generation fleet and

portfolio of the Cooperative’s primary power supplier the Lower Colorado River Authority. Given the ERCOT market outlook, an increase of \$0.003400/kWh to the amount of the Base Power Charge is recommended to ensure adequate cost recovery. This increase will be added to the Flat Base Power Charge and the Time-Of-Use Base Power Charge beginning on March 1, 2025.

Charges:	Current Amount:	Proposed Amount:
Flat Base Power Charge	\$ 0.058500	\$ 0.061900

Season	Time of Use Period	Current Charge per kWh	Proposed Charge per kWh	
Non-Summer (Jan. - May and Oct. - Dec.)	Super Econo	2:01 am - 4:01 am - 5:01 am - 7:01 am - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.040910	\$0.044895
	Economy	11:01 pm - 2:01 am - 4:01 am - 5:01 am - 7:01 am - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.050270	\$0.046671
	Normal	8:01 am - 4:01 pm - 7:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.055120	\$0.052527
	Peak	5:01 am - 8:01 am - 4:01 pm - 7:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.061710	\$0.061350
Summer (Jun. - Sep.)	Super Econo	3:01 am - 5:01 am - 7:01 am - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.039440	\$0.038387
	Economy	11:01 pm - 3:01 am - 5:01 am - 7:01 am - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.041440	\$0.039905
	Normal	7:01 am - 12:01 pm - 8:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.045910	\$0.047026
	Peak	12:01 pm - 2:01 pm - 6:01 pm - 8:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.059100	\$0.091961
	Super Peak	2:01 pm - 6:01 pm - 8:01 pm - 11:01 pm - 11:01 pm - 11:01 pm - 11:01 pm	\$ 0.119310	\$0.096305

The net impact to most members will be an increase of approximately \$4.25 per month for an average member that uses 1,250 kWhs per month. This will be a 2.7% net increase to the average member’s monthly bill.

Tariff amendment and effective date is shown below:

- Base Power Charge, Section 500.1.7 - Effective for all bills March 1, 2025.

Sustainable Power Credit

The Cooperative’s Rate Policy requires a Cost-of-Service Study to be conducted at regular intervals to guide rate design and as an input to the Rate Plan. The Rate Plan defines how the Cooperative anticipates recovering its costs from members for services provided during the upcoming year. The proposed 2025 Rate Plan references review of the Sustainable Power Credit - Interconnect Rate.

As a component of the Interconnect Rate, the Sustainable Power Credit is designed to pay solar members for their excess power at the market value of power plus any system benefit. The Sustainable Power Credit is updated annually to ensure that this credit compensates eligible Members for received energy, and closely aligns with the benefit to the Cooperative. After review, the recommendation is to adjust the Tariff and Business Rules (the “Tariff”) as to “Sustainable Power Credit” Section 500.1.12 by increasing the Sustainable Power Credit from: - \$0.069554 to - \$0.082666 per kWh.

Tariff amendment and effective date is shown below:

- Sustainable Power Credit, Section 500.1.12 - Effective for all bills March 1, 2025.

Service Availability Charge & Delivery Charge

The Tariff of the Cooperative currently includes the SAC and the Delivery Charge, which are fixed and variable recovery mechanisms respectively, that together recover the Cooperative’s costs associated with providing distribution services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

The fixed cost of distribution infrastructure is recovered using a combination of fixed and variable charges. The SAC is a fixed monthly charge, and the Delivery Charge is variable based on kWh delivered. To ensure proper matching of expenses to cost recoveries fixed costs should be recovered through fixed charges like the SAC and variable costs should be recovered through volumetric based charges like the Delivery Charge, thereby reducing variable revenue and increasing fixed revenue. The recommendation is an increase in the SAC and a decrease in the Delivery Charge.

Charges:	Current Amount:	Proposed Amount:
Service Availability Charge	\$ 22.50	\$ 32.50
Delivery Charge	\$ 0.028405	\$ 0.022546

Given the level of forecasted costs, a net increase in revenue is recommended to ensure adequate cost recovery. The net impact to most members will be an increase of approximately \$2.68 per month for an average member that uses 1,250 kWhs per month. This proposal does not affect eBilling or eDraft credits of \$1.00 and \$1.50 per month, respectively.

Tariff amendment and effective date is shown below:

- Service Availability Charge, Section 500.2 - Effective for all bills March 1, 2025.
- Delivery Charge, Section 500.2 - Effective for all bills March 1, 2025.

Single & Three-Phase Rates

The Tariff of the Cooperative currently includes the SAC and the Delivery Charges for the Small Power rate class, which are fixed and variable recovery mechanisms that together recover the Cooperative’s costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

Among the existing Small Power rate class, approximately 24,000 members receive single-phase service and approximately 9,000 receive three-phase service. Significant differences exist in the usage patterns between single-phase and three-phase service, causing a divergence in the revenue requirement between these two member groups.

Current Small Power Charges:	Amount:
Service Availability Charge	\$ 37.50
Delivery Charge	\$ 0.021977

The proposed adjustments would address potential over/under recovery between these member groups and is expected to bring the Small Power rate class in line with its aggregate revenue requirement. In doing so, we expect an overall revenue impact in 2025 of approximately -0.4% of total revenues for the Cooperative.

Proposed Small Power Single-Phase Charges:	Amount:
Service Availability Charge	\$ 37.50
Delivery Charge	\$ 0.007849

Proposed Small Power Three-Phase Charges:	Amount:
Service Availability Charge	\$ 57.50
Delivery Charge	\$ 0.026506

The net impact to Small Power single-phase members will be a decrease of approximately \$13.41 per month for an average member that uses 1,250 kWh per month.

The net impact to Small Power three-phase members will be an increase of approximately \$39.82 per month for an average member that uses 2,500 kWh per month.

Tariff amendment and effective date is shown below:

- Service Availability Charge, Section 500.3 - Effective for all bills March 1, 2025.
- Delivery Charge, Section 500.3 - Effective for all bills March 1, 2025.

Lamp Charges

The Cooperative previously approved an amendment to the Tariff and Business Rules in March 2024 (2024-068) to add two (2) new lighting types, LED 1-S and LED 2-S to Section 500.1.16. The effective date scheduled for this change was originally June 1, 2024. In May 2024, the Cooperative by resolution (2024-153) extended the effective date for such changes until January 2025. The Cooperative wishes to consider rescinding implementation of such changes.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that it approves the amendments to the Cooperative’s Tariff and Business Rules as attached hereto with such changes, if any, as were approved by the Board, to become effective upon Board approval, unless otherwise specified in the Tariff and Business Rules; and

BE IT FURTHER RESOLVED that the Cooperative approves the rescission of the prior resolutions referenced herein with respect to the additions of lighting types to the Cooperative’s Tariff and Business Rules and that all actions taken prior to the date herein by the officers and duly authorized agents of the Cooperative in connection with such resolution, be ratified, confirmed, and approved; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



2025 Rate Resolutions

Randy Kruger, Jr. | CFO

Rate Resolutions for Consideration

- As an electric cooperative, PEC's sole source of funding for its retail and distribution operations is member rates. Accordingly, all rates must be designed to recover costs and avoid subsidization among members.
- **We are asking the Board to consider two broad categories of rate resolutions impacting 2025:**
 - 1. System Cost Based Rates**—These are rates designed to recover the cost to operate our distribution system which are calculated based on the results of our triennial cost of service study. We updated our cost of service study this year in accordance with our 3-year cycle.
 - **Residential**—Increase **Service Availability Charge (fixed)** and reduce **Delivery Charge (variable)** to better match rate structure to fixed/variable operating cost structure.
 - **Small Power**—Adjust **Service Availability** and **Delivery charges** between small power single phase and three-phase rate classes to address cross subsidization between member classes.
 - 2. Market Based Rates**—these are categories of rates where observable changes in market rates paid by PEC are used to set member rates
 - **Base Power Cost** – Adjust pass-through due to changes in the cost of power within the ERCOT market
 - **Sustainable Power Credit** – Increase due to changes in the cost of power within the ERCOT market

Components of a PEC Bill

Current Activity

Service Availability Charge		\$22.50
Delivery Charge	1,250 kWh @ \$0.028405	\$35.51
Base Power Cost	1,250 kWh @ \$0.058500	\$73.13
TCOS Pass-Through Charge	1,250 kWh @ \$0.019554	\$24.44
eBilling Credit		-\$1.00
eBilling Draft		-\$1.50
Current Charges		\$153.07

Service Availability Charge

Fixed charge mechanism recovers services and distribution cost.

Delivery Charge

Variable charge mechanism recovers services and distribution cost.

Power Costs

Recovers cost to procure power and associated costs

TCOS Pass Through

Recovers access charges for the ERCOT transmission system

System Cost Based Rates

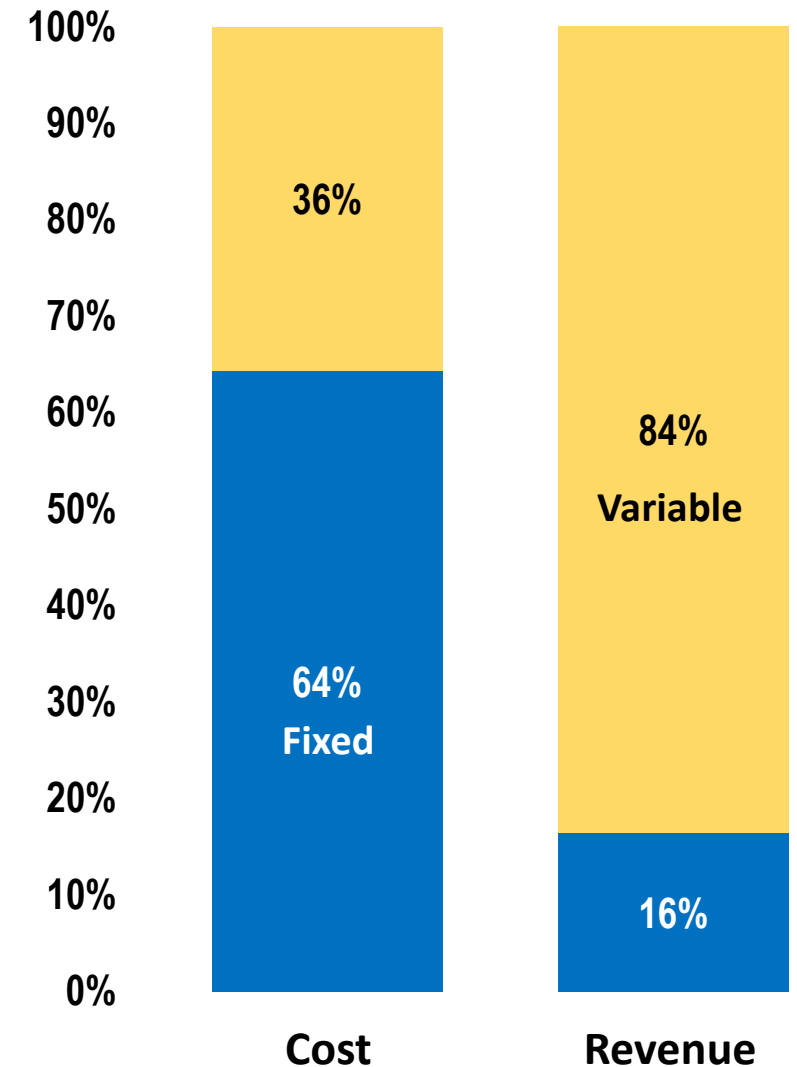
Market Based Rates

System Cost Based Rates

Residential Delivery and Service Availability Charges

Issue: Adjustments needed to better align between fixed cost, variable cost and the associated revenues

- Power volumes change based on weather and member usage patterns, resulting in fluctuations in variable revenues
- The fixed Service Availability Charge (SAC) is unchanged regardless of volumes delivered
- Unchanging costs like debt service, facilities, taxes or similar fixed charges may not be fully recovered or may be over recovered if tied to variable volumes
- To ensure proper matching of expenses to cost recoveries fixed costs should be recovered through fixed charges like the SAC and variable costs should be recovered through volumetric based charges like the Delivery Charge
- This ensures:
 - **Members are not over or undercharged to recover cost**
 - **PEC financial stability and credit rating**



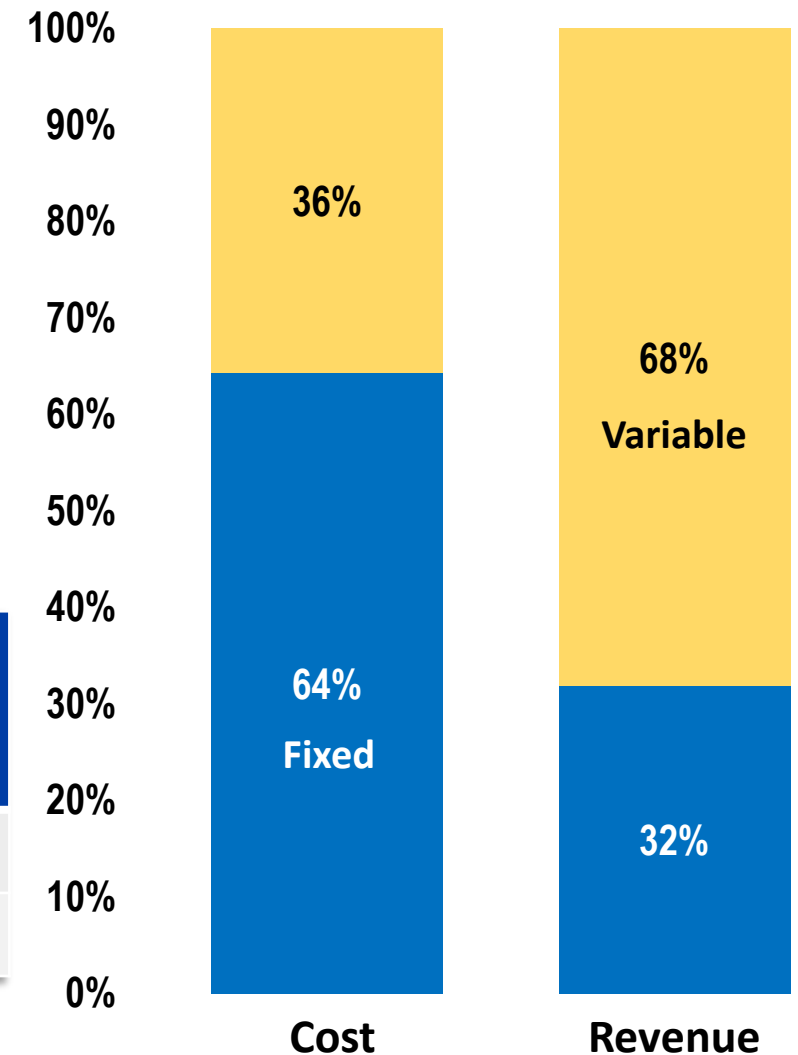
Recommendation: Reduce Variable Revenues and Increase Fixed Revenues

- Will reduce subsidies as small end-users are added to PEC system through build out of multifamily housing
- Increase Service Availability Charge which is a source of fixed revenue
- Reduce Delivery Charge which is a source of variable revenue
- **Typical residential bill impact of \$2.68/month**

Charges	Current	Proposed	Difference	Monthly Bill Impact**
Service Availability Charge	\$20.00*	\$30.00*	\$10.00	\$10.00
Delivery Charge	\$0.028405	\$0.022546	-\$0.00586	-\$7.32

*\$20.00 after eBilling and eDraft credits *\$30.00 for the basic billing package

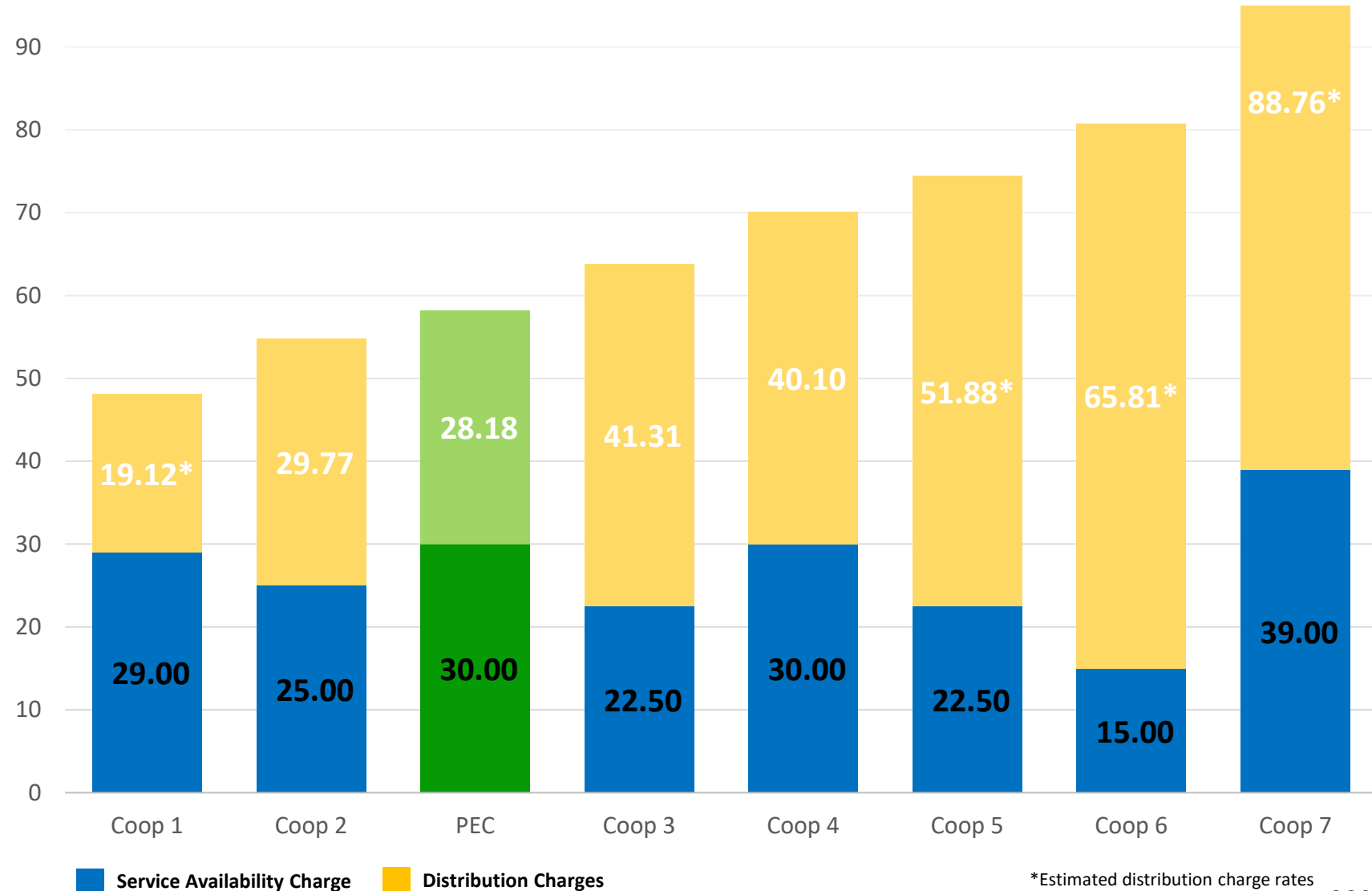
**Calculated based on monthly usage of 1,250 kWh



Residential Delivery and Service Availability Charges

Benchmarking

- Fixed cost of distribution infrastructure is recovered using combo of fixed/variable charges
 - Service Availability Charge (\$/month)
 - Delivery Charge (\$/kW)
- Both charges lower than surrounding co-ops
- Adjustments would bring fixed charge profile in line with comparable utilities
- Service Availability Charge increase offset by Delivery Charge reduction

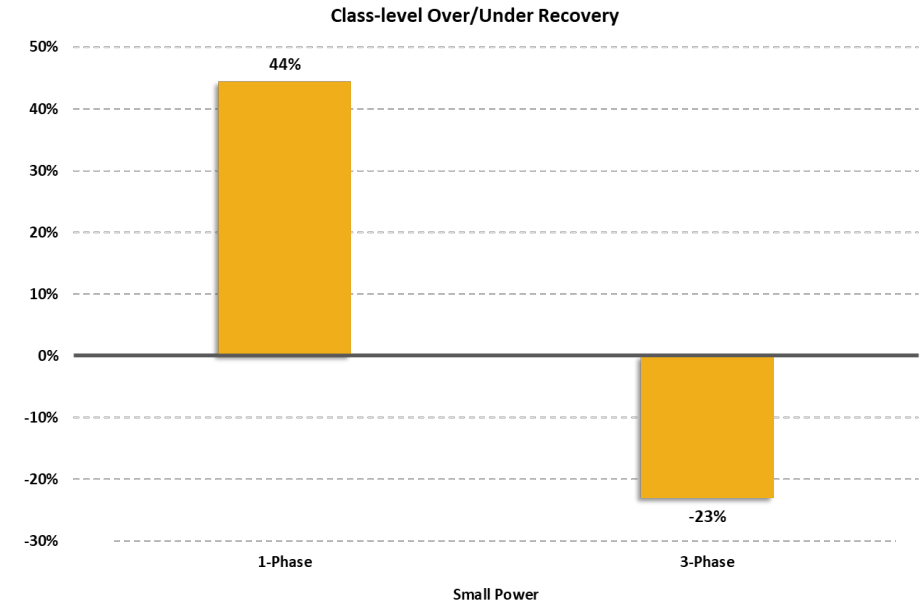


*Estimated distribution charge rates
 **rate reflects discounted SAC after eBilling and eDraft credits

Small Power: Single Phase and Three Phase

Issue: Single-Phase Subsidizing 3-phase

- Approximately 24,000 small power members are Single-Phase Service; 9,000 are Three-Phase Service
- Differences between usage patterns is causing a significant divergence between the revenue requirement for single-phase and three-phase.



Recommendation: Small Power Members

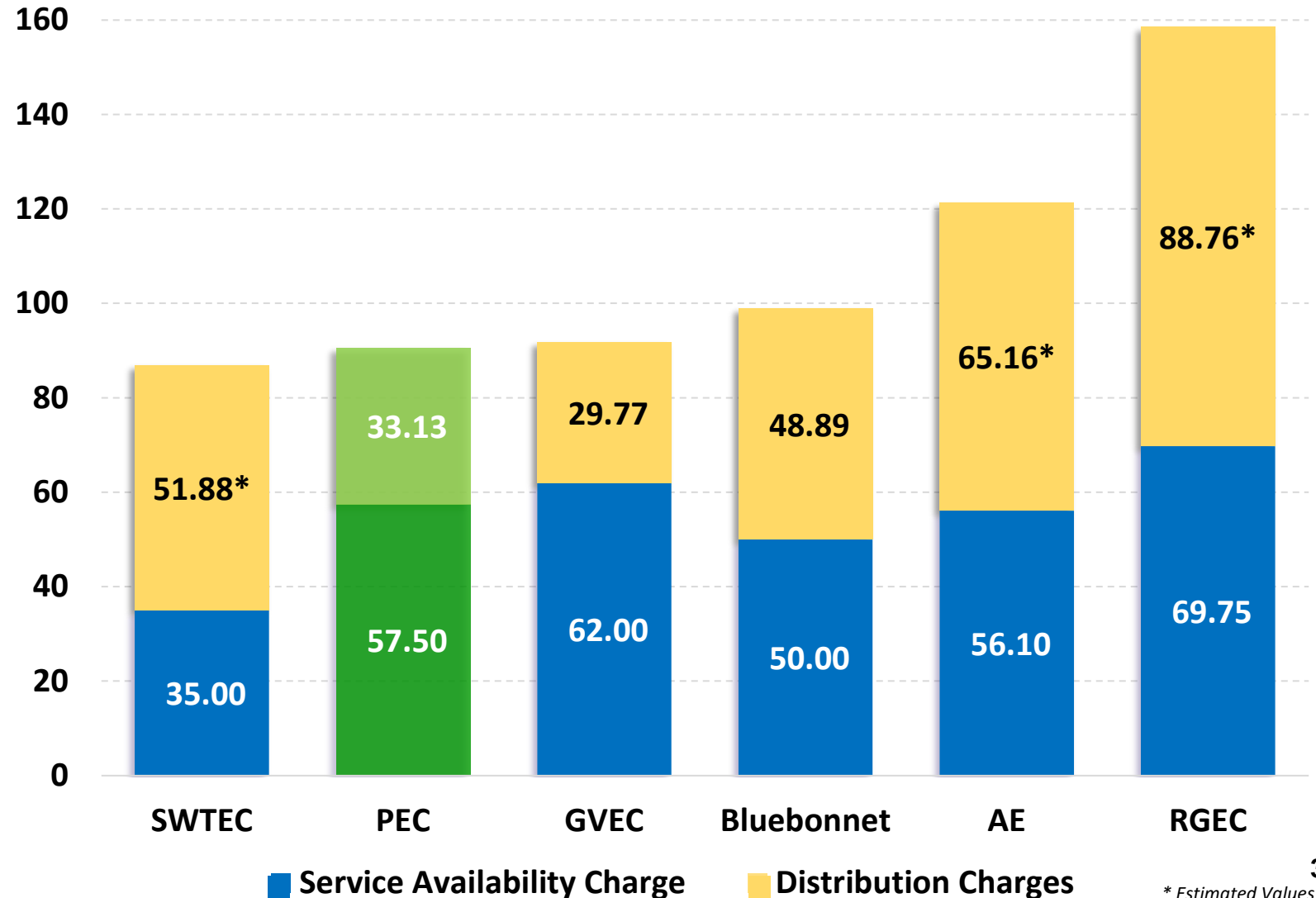
- Increase the SAC and delivery charge for three-phase to \$57.50 and \$0.026506
- Decrease the delivery charge for single-phase to \$0.0079849
- No change for single phase SAC.
- Addresses inequities without materially affecting revenues.

Recommended Service Availability Charge		Recommended Delivery Charge	
1-Phase	3-Phase	1-Phase	3-Phase
\$37.50	\$57.50	\$0.007849	\$0.026506

Small Power: Single-Phase vs. Three-Phase Service

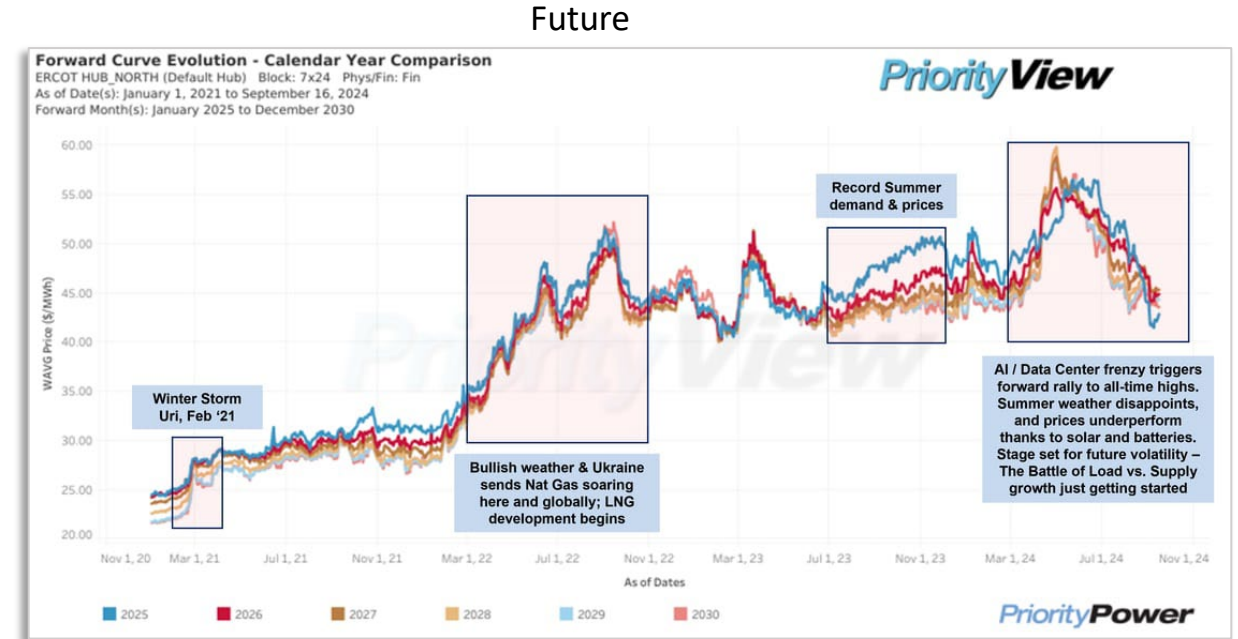
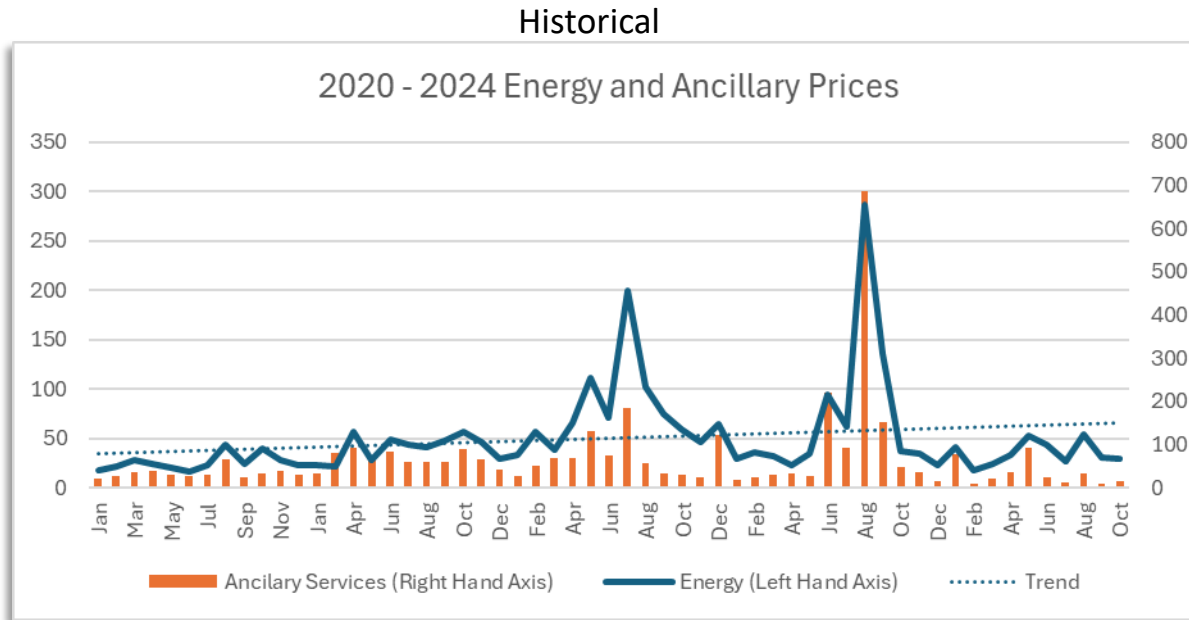
Benchmarking

- Six utilities identified for Small Power: Three-Phase Service
- Excluding high and low, observed a Service Availability Charge ranging from \$50 - \$62
- Recommend adjusting to a Service Availability Charge close to midpoint



Market Based Rates

Base Power Cost Increase Due to Rising Power Prices



- Wholesale power costs and ancillary prices in ERCOT have been increasing since 2020
- ERCOT implemented additional ancillary service charges in 2023 adding \$12B in costs to ERCOT market and ratepayers
- This increased the outlook for future prices, placing upward pressure on PEC's base power cost
- Wholesale power costs are a direct pass-through to the membership, PEC does not collect a margin

Base Power Cost (Flat and Time-of-Use)

- Under PEC's tariff the base power cost is determined by formula
- The base power cost is a function of budgeted power costs for the next year plus or minus adjustments to recover or return variances between prior year budgeted and collected power costs
- The cost is converted to an hourly charge by dividing by the budgeted volumes

(budgeted power costs ± previous under or over recoveries) / budgeted volumes

$$(\$455 \text{ M} + \$12 \text{ M}) / 7,547 \text{ GWh} = \$0.0619/\text{kWh}$$

Sustainable Power Credit Adjustment

Increase credit from \$0.069554 to \$0.08267 per kWh

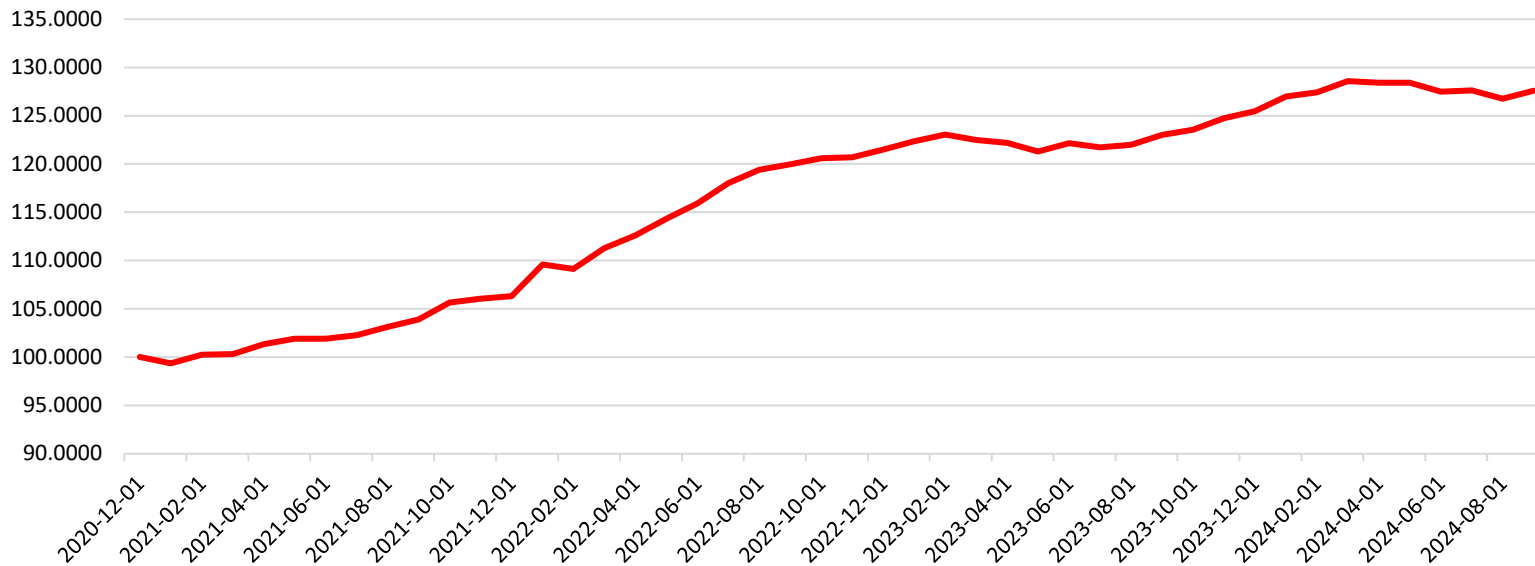
Item	2020	2021	2022	2023	3-Year Average 2020-2022	3-Year Average 2021-2023
Avoided Energy Costs	\$ 41.32	\$ 68.85	\$ 129.41	\$ 97.66	\$ 79.86	\$ 98.64
Avoided Ancillary Services Costs	1.85	14.51	5.51	6.30	7.24	8.77
Avoided Transmission Costs	22.60	23.08	21.35	21.36	21.65	21.93
Avoided Capacity or Demand Costs	-	-	-	-	-	-
Avoided Distribution Costs	-	-	-	-	-	-
Avoided Regulatory Costs	-	-	-	-	-	-
Value of Distributed Generation	\$ 65.77	\$ 106.44	\$ 156.27	\$ 125.32	\$ 108.75	\$ 129.34
Sustainable Power Credit (\$/kWh)					\$ 0.069554	\$ 0.082666

- Sustainable Power Credit adjusts annually
- Calculated from the three-year average avoided costs of energy, ancillary service, and transmission
- Members with distributed generation (DG) less than 50 kW receive the credit for all surplus generation delivered to PEC's distribution system

Summary Impacts of Proposed Rate Changes

Electricity Cost Trends

CPI - Electricity in U.S. City Average (Index YE 2020 = 100), Monthly, Seasonally Adjusted



CPI Comparison

	Aggregate
CPI Electricity Price Growth YE 2020 - Present	27.6%
PEC Rate Growth YE 2020 - Present	17.0%
Base Power	25.8%
TCOS	33.5%
Delivery Charge	4.7%
Service Availability Charge	0.0%

- Electricity CPI on constant upward trajectory since 2021, growing 28%
- PEC rate growth is substantially below national average
 - Most growth from TCOS and Base Power
- PEC Delivery and Service Availability Charges have remained stable. Through prudent cost management, PEC has kept cost increases lower than overall system growth

Bill Impact of Base Power and SAC/Distribution Rate Changes

- Service Availability Charge, currently set at \$22.50 (*\$20.00 after eBilling and eDraft credits)
- For consideration, adjusting the SAC to \$32.50 (*\$30.00 for the basic billing package)

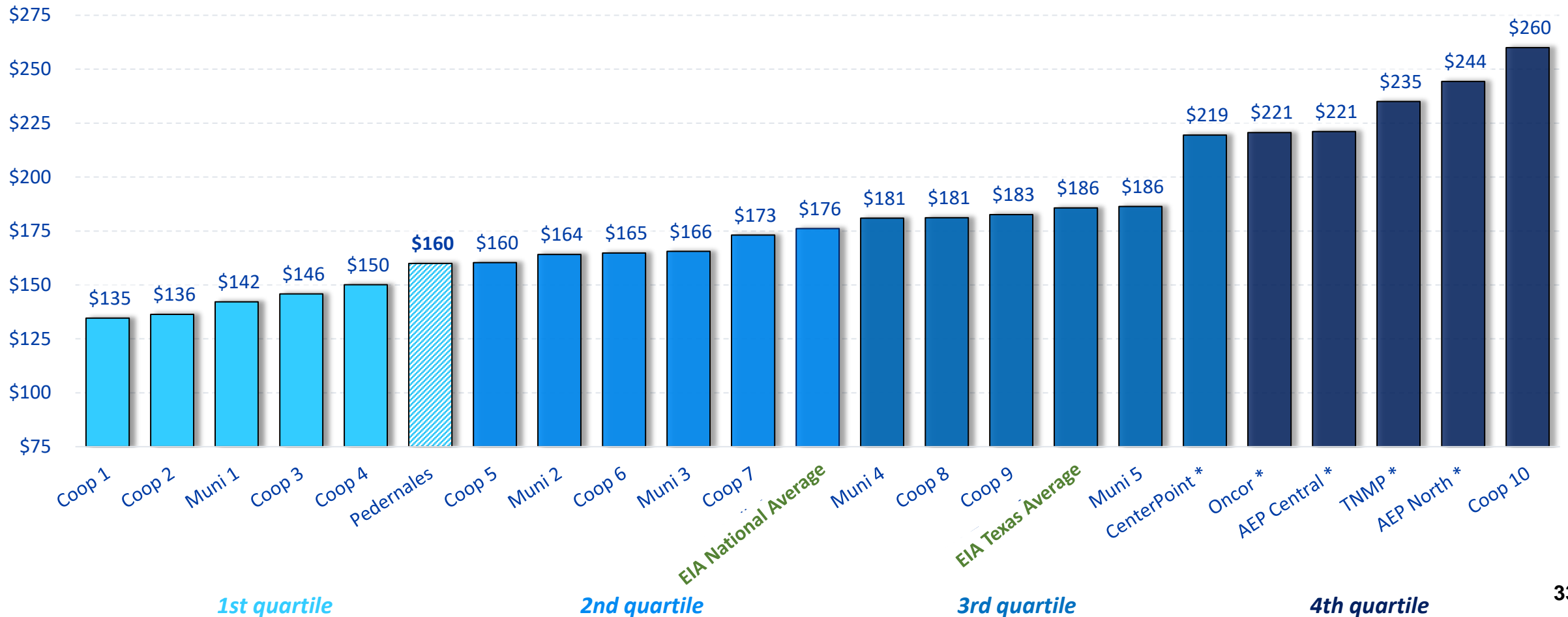
Charges	Current	Proposed	Difference	Monthly Bill Impact**
Service Availability Charge	\$20.00*	\$30.00*	\$10.00	\$10.00
Delivery Charge	\$0.028405	\$0.022546	-\$0.00586	-\$7.32
Base Power Charge	\$0.058500	\$0.061900	\$0.003400	\$4.25

- Net increase of 4.5%, or \$6.93/month due primarily to base power increase

**Calculated based on monthly usage of 1,250 kWh.

Residential Rate Comparisons

Residential rates modeled as of March 2025 (1,250 kWh)





pec.coop

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: ~~October 1, 2024~~ March 1, 2025

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

~~\$ 0.058500~~ \$ 0.061900 -per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Interconnect Rate, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

**Tariff and Business Rules for Electric Service
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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

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500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 \$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

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500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 <u>0.061900</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 <u>0.061900</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.2 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.4 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member’s Community Solar Energy Units.

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500.3.5 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.6 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.7 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) Kw or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) Kw in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) Kw or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	Kw	Peak Demand
TCOS Pass Through Charge	\$ 5.70	Kw	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895 <u>\$0.040910</u>
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671 <u>\$0.050270</u>
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527 <u>\$0.055120</u>
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350 <u>\$0.061710</u>
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387 <u>\$0.039440</u>
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905 <u>\$0.041440</u>
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026 <u>\$0.045910</u>
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961 <u>\$0.059100</u>
	Super Peak	2:01 pm – 6:00 pm	\$0.096305 <u>\$0.119310</u>

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.061900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Interconnect Rate, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50	meter	month
Delivery Charge	\$ 0.028405	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.2 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.4 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.5 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.6 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.7 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 5.70	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) Kw or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) Kw in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) Kw or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge	\$ 6.74	Kw	Peak Demand
TCOS Pass Through Charge	\$ 5.70	Kw	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$0.044895
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$0.046671
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$0.052527
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$0.038387
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$0.039905
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$0.047026
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$0.091961
	Super Peak	2:01 pm – 6:00 pm	\$0.096305

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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= -\$ 0.018915 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Delivery at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$0.~~069554~~082666

500.1.13 WHOLESale ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

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= -\$ 0.018915 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Delivery at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$0.082666

500.1.13 WHOLESale ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 22.50 <u>\$ 32.50</u>	meter	month
Delivery Charge	\$ 0.028405 <u>\$ 0.022546</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 <u>0.007849</u>	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.058500</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.23 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.058500</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Renewable Energy Rider Charge</u>	<u>\$ 0.000430</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.35 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.058500</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Community Solar Base Power Charge</u>	<u>\$ 0.061080</u>	<u>kWh</u>	<u>Solar Received</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Community Solar Transmission Cost Adjustment</u>	<u>\$ 0.018915</u>	<u>kWh</u>	<u>Solar Received</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.47 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.058500</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Community Solar Base Power Charge</u>	<u>\$ 0.061080</u>	<u>kWh</u>	<u>Solar Received</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Community Solar Transmission Cost Adjustment</u>	<u>\$ 0.018915</u>	<u>kWh</u>	<u>Solar Received</u>
<u>Renewable Energy Rider Charge</u>	<u>\$ 0.000430</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.59 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 <u>0.007849</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Non-Summer (Jan. – May and Oct. – Dec.)</u>	<u>Super Economy</u>	<u>2:01 am – 4:00 am</u>	<u>\$ 0.040910</u>
	<u>Economy</u>	<u>11:01 pm – 2:00 am</u>	<u>\$ 0.050270</u>
		<u>4:01 am – 5:00 am</u>	
	<u>Normal</u>	<u>8:01 am – 4:00 pm</u> <u>7:01 pm – 11:00 pm</u>	<u>\$ 0.055120</u>
<u>Summer (Jun. – Sep.)</u>	<u>Peak</u>	<u>5:01 am – 8:00 am</u> <u>4:01 pm – 7:00 pm</u>	<u>\$ 0.061710</u>
	<u>Super Economy</u>	<u>3:01 am – 5:00 am</u>	<u>\$ 0.039440</u>
	<u>Economy</u>	<u>11:01 pm – 3:00 am</u>	<u>\$ 0.041440</u>
		<u>5:01 am – 7:00 am</u>	
	<u>Normal</u>	<u>7:01 am – 12:00 pm</u> <u>8:01 pm – 11:00 pm</u>	<u>\$ 0.045910</u>
<u>Peak</u>	<u>12:01 pm – 2:00 pm</u> <u>6:01 pm – 8:00 pm</u>	<u>\$ 0.059100</u>	
	<u>Super Peak</u>	<u>2:01 pm – 6:00 pm</u>	<u>\$ 0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.611 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01 pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Renewable Energy Rider Charge</u>	<u>\$ 0.000430</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Non-Summer (Jan. – May and Oct. – Dec.)</u>	<u>Super Economy</u>	<u>2:01 am – 4:00 am</u>	<u>\$ 0.040910</u>
	<u>Economy</u>	<u>11:01 pm – 2:00 am</u>	<u>\$ 0.050270</u>
		<u>4:01 am – 5:00 am</u>	
	<u>Normal</u>	<u>8:01 am – 4:00 pm</u> <u>7:01 pm – 11:00 pm</u>	<u>\$ 0.055120</u>
<u>Summer (Jun. – Sep.)</u>	<u>Peak</u>	<u>5:01 am – 8:00 am</u> <u>4:01 pm – 7:00 pm</u>	<u>\$ 0.061710</u>
	<u>Super Economy</u>	<u>3:01 am – 5:00 am</u>	<u>\$ 0.039440</u>
	<u>Economy</u>	<u>11:01 pm – 3:00 am</u>	<u>\$ 0.041440</u>
		<u>5:01 am – 7:00 am</u>	
	<u>Normal</u>	<u>7:01 am – 12:00 pm</u> <u>8:01 pm – 11:00 pm</u>	<u>\$ 0.045910</u>
<u>Peak</u>	<u>12:01 pm – 2:00 pm</u> <u>6:01 pm – 8:00 pm</u>	<u>\$ 0.059100</u>	
	<u>Super Peak</u>	<u>2:01 pm – 6:00 pm</u>	<u>\$ 0.119310</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.713 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 57.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.026506</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>\$ 0.058500</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.023644</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Sustainable Power Credit</u>	<u>\$ 0.069554</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.021977 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007988	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.



File #: 2024-371, Version: 1

Draft Resolution - Approval of 2025 Key Performance Indicators Plan - E Dauterive

Submitted By: Eddie Dauterive

Department: Chief Operations Officer

Financial Impact and Cost/Benefit Considerations: The financial impact of the proposed 2025 Key Performance Indicators (KPI) Plan will not be known until after the full KPI Plan Years conclude on December 31, 2025. An estimated amount is included within the approved budget.

The purpose of Key Performance Indicators (KPIs) is to provide an objective method for evaluating the degree of success with which PEC achieves organizational performance targets. A performance-based financial distribution is calculated for eligible employees who contribute to the advancement of the goals and initiatives outlined in the approved PEC Strategic Plan as approved by the Board of Directors.

PEC's Board of Directors approves PEC's KPI Plan annually as well as the subsequent performance-based financial distribution for eligible employees.

The Board of Directors may consider approving the 2025 KPI Plan for implementation in the periods for the 2025 KPI Plan Year.

BE IT RESOLVED BY THE BOARD OF DIRECTORS that the 2025 Key Performance Indicators Plan presented to the Board this day is approved; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all actions necessary to implement this resolution.



2025 Key Performance Indicators Plan

Eddie Dauterive | Chief Strategy Officer

Key Performance Indicators (KPI)

Purpose and Structure

- The purpose of Key Performance Indicators (KPIs) is to provide an objective method for evaluating the degree of success with which PEC achieves identified performance targets.
- PEC's annual KPI Plan is designed to align with the objectives of PEC's Strategic Plan.
- Each year, the KPI Plan is approved by the Board of Directors and a subsequent, performance-based, financial distribution is calculated and approved for each of two KPI periods:
 - **KPI Period 1:** Jan. 1 – Jun. 30
 - **KPI Period 2:** Jul. 1 – Dec. 31

Strategic Goals and KPI Categories

1)	Maximize Value to Our Members	20%
2)	Achieve Operational Excellence	20%
3)	Protect Financial Health	20%
4)	Pursue Workforce Optimization	20%
5)	Advance Safety & Security	20%

Goal 1. Maximize Value to Our Members

Strategic Objectives:

- **Objective 1 – Member Engagement:** Develop a three-year member engagement campaign by 2022 to promote the benefits of cooperative membership.
- **Objective 2 – Community Partnerships:** Establish a plan by 2022 to foster healthy and communicative relationships with state and local officials and authorities to benefit our membership.
- **Objective 3 – Customer Service:** Establish member engagement and satisfaction programs by 2022 to maintain or surpass the American Customer Satisfaction Index (ACSI) benchmark.

Obj.#	KPI Metric	CURRENT			PROPOSED		
		Silver	Gold	Platinum	Silver	Gold	Platinum
(1)	Increase in Power of Change Enrollments	≥ 2,000	≥ 3,000	≥ 4,000	≥ 7.2%	≥ 7.6%	≥ 8.0%
(2)	Community Outreach	≥ 8	≥ 12	≥ 16	≥ 8	≥ 12	≥ 16
(3)	Customer Satisfaction Score (5-pt scale)	≥ 8.5	≥ 8.6	≥ 8.7	≥ 4.40	≥ 4.45	≥ 4.50
(3)	Percentage of Queries Solved on First Contact	≥ 65%	≥ 70%	≥ 75%	≥ 75%	≥ 80%	≥ 85%
(3)	Accounts Enrolled in Paperless Billing	≥ 8,000	≥ 9,000	≥ 10,000	≥ 46%	≥ 48%	≥ 50%

Goal 2. Achieve Operational Excellence

Strategic Objectives:

- **Objective 1 – System Maintenance:** Establish a systematic and responsive system maintenance program targeting the 35 feeders with the highest SAIDI to improve reliability and lower SAIDI by 2025.
- **Objective 2 – SCADA, Control Center, & Related Technology Systems:** Design and construct operational control centers by 2025 that meet applicable federal and state standards for system stability, and improved operations.
- **Objective 3 – Engineering Design Standards:** Complete a detailed Engineering Standards guide by 2023 for all training, planning, and purchasing purposes across all districts.
- **Objective 4 – Facilities and Real Estate Planning:** Create a data-driven framework for the acquisition and disposition of real estate for facilities and system expansion by 2021.

Obj.#	KPI Metric	CURRENT			PROPOSED		
		Silver	Gold	Platinum	Silver	Gold	Platinum
(1)	Remediating Most Impactful Feeders	≥ 3	≥ 5	≥ 7	≥ 3	≥ 5	≥ 7
(2)	Customer Average Interruption Duration Index (CAIDI)	≤ 100 min.	≤ 95 min.	≤ 90 min.			
(2)	System Average Interruption Duration Index (SAIDI)				≤ 60 min.	≤ 55 min.	≤ 50 min.
(3)	First Step Restoration Duration	≥ 120 min.	≥ 105 min.	≥ 90 min.	≥ 120 min.	≥ 105 min.	≥ 90 min.

Goal 3. Protect Financial Health

Strategic Objectives:

- **Objective 1 – Financial Management:** Develop processes by 2022 to increase individual employee awareness of and participation in the Cooperative’s financial health.
- **Objective 2 – Rate Stability:** Implement debt and capital restructuring best practices for rate stability, including the defeasance of 2002 bonds and the implementation of a commercial paper program, by 2022.
- **Objective 3 – Capital Spending:** Create and fully implement a capital allocation model to support long-term capital spending by 2022.

Obj.#	KPI Metric	CURRENT			PROPOSED		
		Silver	Gold	Platinum	Silver	Gold	Platinum
(1)	Operating Expense and Maintenance Capital as a Percentage of Budget	≤ 100%	≤ 99%	≤ 98%	≤ 102%	≤ 100%	≤ 98%
(1)	Competitively Sourced Spend	≥ 92%	≥ 94%	≥ 96%	≥ 92%	≥ 94%	≥ 96%
(2)	Competitive Rates	≥ 5%	≥ 8%	≥ 10%	≥ 5%	≥ 8%	≥ 10%

Goal 4. Pursue Workforce Optimization

Strategic Objectives:

- **Objective 1 – Technical Training:** Train 80% of employees requiring technical or electrical skills utilizing the new PEC training facility by 2024.
- **Objective 2 – Workforce Development:** Attract, retain, and develop our workforce by increasing employee skills, training, and external recruitment outreach by 20% each by 2023.

Obj.#	KPI Metric	CURRENT		
		Silver	Gold	Platinum
(1)	Percentage of Employees Completing Technical Training	≥ 80%	≥ 85%	≥ 90%
(2)	Percentage of Employees Completing Compliance Training	≥ 90%	≥ 95%	≥ 99%
(2)	Percentage of Employees Completing Professional Development Training	≥ 70%	≥ 75%	≥ 80%

Goal 5. Advance Safety and Security

Strategic Objectives:

- **Objective 1 – Safety and Security Culture:** Develop a plan to promote a shared culture of safety, security, and privacy across the cooperative with full compliance by 2024.
- **Objective 2 – Cyber Security:** Enhance systems and practices through 2025 to prevent and mitigate a cyber-incident to ensure business continuity.
- **Objective 3 – Work Environments:** Improve the security of our work environments through completing the implementation of the Security Vulnerability Master Plan by 2024.

Obj. #	KPI Metric	Silver	Gold	Platinum
(1)	Total Case Incident Rate (TCIR)	≤ 3.5	≤ 3.0	≤ 2.5
(1)	Days Away Restricted Duty (DART)	≤ 2.0	≤ 1.5	≤ 1.0
(1)	Vehicle Accident Rate	≤ 3.0	≤ 2.5	≤ 2.0
(2)	Phishing Simulation Avoidance	≥ 96.5%	≥ 97.0%	≥ 97.5%
(3)	Access Control Efficiency	≥ 97%	≥ 98%	≥ 99%

Additional Coop-Wide Goal

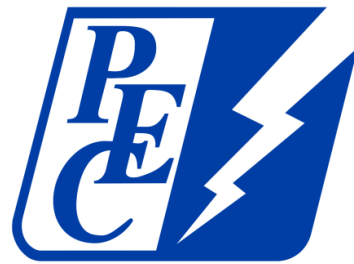
Distribution Adder:

In addition to the measurement distribution, there is an opportunity for a **1% adder** for each period if PEC reaches a large, coop-wide milestone.

2025 P1 & P2 Adder Goals: Meeting Platinum-level targets for each of the Pursue Workforce Optimization metrics.

These training goals apply to all employees and this additional incentive will support employee retention, development, and advancement cooperative-wide.

Obj. #	KPI Metric	Silver	Gold	Platinum
(1)	Percentage of Employees Completing Technical Training	≥ 80%	≥ 85%	≥ 90%
(1)	Percentage of Employees Completing Compliance Training	≥ 90%	≥ 95%	≥ 99%
(2)	Percentage of Employees Completing Professional Development Training	≥ 70%	≥ 75%	≥ 80%



pec.coop



File #: 2024-378, **Version:** 1

Plan Administration Committee (PAC) Update - Bernie Dawson, Drew McCorkle, CAPTRUST Advisors

Submitted By: Bernie Dawson

Department: Human Resources

Financial Impact and Cost/Benefit Considerations: N/A

The Plan Administration Committee (“PAC”) of Pedernales Electric Cooperative, Inc. (“PEC”) has been delegated by the Board of Directors to make “fiduciary” administrative and investment decisions for the plans of PEC including the Employees Defined Benefit Retirement Plan and the Employees’ 401(k) Savings Plan (collectively, the “Plans”) and administers the implementation, strategies and objectives of the PEC Plans’ investments, providers and operations.

In May 2020, the Board approved the “Responsibilities of and Guidelines for Appointment of Members of the Pedernales Electric Cooperative, Inc. Plan Administration Committee” and included a requirement that annually the PAC will report “to the Board on its work for the Board’s overall monitoring of the operation of the PAC and the Plans.”

**Pedernales Electric Cooperative
Employees' 401(k) Savings Plan
Employees' Defined Benefit Retirement Plan
Activity Report
of
PEC Plan Administration Committee
to
Board of Directors
December 2024**

The PEC Plan Administration Committee ("Committee") was appointed by the Board of Directors of Pedernales Electric Cooperative to be the fiduciary committee for the Pedernales Electric Cooperative Employees' 401(k) Savings Plan ("401(k) Plan") and the Pedernales Electric Cooperative Employees' Defined Benefit Retirement Plan ("Pension Plan") (collectively "Plans"). This report is provided periodically to inform the Board of Directors, at a high level, of the fiduciary activities of the Committee.

The Committee actively carried out its responsibilities during the 12-month period from July 1, 2023 to June 30, 2024 (Reporting Period), taking the following actions, among others:

1. The Committee met 4 times—quarterly—during the Reporting Period.
2. Bernie Dawson continued to be the Committee chairperson during the Reporting Period.
3. At each regular quarterly meeting, the Committee's independent investment advisor, and investment co-fiduciary, provided detailed reporting on the investments offered in the Plans. This reporting included a review of the following elements, among others: (a) any matters affecting the Plans' investment firms, (b) any matters affecting the investment managers and their staff, (c) any variance from the investment manager's stated investment style, (d) performance of the investments relative to peers and an appropriate benchmark, (e) risk and (f) costs.
4. Working with its independent investment advisor, the Committee considered less expensive alternate share classes of the investments offered in the 401(k) Plan.
5. The Committee received annual reporting on the mutual fund revenue sharing that is allocated annually to the 401(k) Plan participants whose investments produced the revenue sharing.

6. With the assistance of its independent investment advisor, the Committee conducted a fee benchmarking on the fees paid for trust-custody services to the pension plan.
7. Working with its independent investment advisor, the Committee conducted periodic reviews of the Plans' investment policy statements and made minor changes.
8. The Committee received a report on the results of the most recent financial statement audits of the Plans, which are filed with the annual Forms 5500.
9. The Committee received reporting from the Plan recordkeeper on plan administration operations and participant behavior and communications.
10. The Committee received reporting on the 401(k) Plan recordkeeper's cybersecurity program.
11. At each meeting the Committee received an update on legal and regulatory developments that affect ERISA, the law covering the Committee and the Plans.
12. Minutes were kept of each meeting along with all materials reviewed at the meeting.



Bernie Dawson, Committee Chair

11-21-2024

Date signed



File #: 2024-363, **Version:** 1

List of Board Approved Future Meetings

Submitted By: Andrea Stover
Department: General Counsel
Financial Impact and Cost/Benefit Considerations: N/A

From time to time, the Board may set the annual Board meetings schedule as attached to this agenda item. Further, the Cooperative's Bylaws describe the types of meetings, notice requirements, and Board quorum as outlined below.

BYLAWS ARTICLE IV - Meetings of Directors Section 1. Regular Board Meetings: A regular meeting of the Board of Directors shall be held on the third Monday of each month at the E. Babe Smith Headquarters Building of the Cooperative in Blanco County, Texas, unless another meeting location, time and/or date is set by the Board of Directors ("Regular Board Meeting").

Section 2. Special Board Meetings: Special meetings of the Board of Directors ("Special Board Meetings") may be called by the President or any four (4) Directors. The person or persons authorized to call a Special Board Meeting may fix the time and place for the holding of any Special Board Meeting called by them.

Section 3. Telephonic or Electronic Participation in Board Meetings: For good cause and with approval of the Board of Directors, a Regular Board Meeting or Special Board Meeting (each a "Board Meeting") may be conducted with Directors participating but not physically present but deemed present in person through a means of communication by which all Directors participating in the Board Meeting may simultaneously hear, reasonably and verifiably identify themselves, and generally simultaneously and instantaneously communicate with each other during the Board Meeting. Directors that are not physically present may deliberate and vote on the question of approving telephonic or electronic participation. A vote to approve telephonic or electronic participation in any Board Meeting is exempt from the notice requirements herein specified. Such Board Meeting shall be compliant with the Cooperative's Open Meetings Policy, and Members shall have the opportunity to monitor the Board Meeting electronically or in person. A Director may be compensated for a Board Meeting at which that Director participated but was not physically present only with Board approval.

Section 4. Notice: Notice of the time, place and purpose of any Regular Board Meeting shall be given at least seventy-two (72) hours previous thereto, by written notice, delivered personally, electronically, or by mail, to each Director at the Director's last known address. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail so addressed with postage thereon prepaid. Meeting notices and agendas will be posted on the Cooperative's website at least seventy-two (72) hours before each Regular Board Meeting. In an emergency or when there is an urgent necessity, the notice of a Board Meeting or the supplemental notice of a subject added as an item to the agenda for a Board Meeting for which notice has been posted in accordance with this Section is sufficient if it is posted for at least two (2) hours before the Board Meeting is convened. An emergency or an urgent necessity exists only if immediate action is required because of a reasonably unforeseeable situation. The Board of Directors shall clearly identify the emergency or urgent necessity in the notice or supplemental notice under this Section.

Section 5. Board Quorum: Four (4) or more Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, except in the case when four (4) or more vacancies exist on the Board, in which case a majority of the Board shall constitute a quorum ("Board Quorum").

2025 Board Meeting Calendar

- Friday, January 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, February 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, March 28, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Thursday, April 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, May 16, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, June 20, 2025 Regular Meeting immediately following the conclusion of the 2025 Annual Membership Meeting at 9:00 a.m., at PEC Headquarters
- Friday, July 18, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, August 15, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, September 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, October 24, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, November 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, December 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters



File #: 2024-379, **Version:** 1

Board Planning Calendar (Written Report in Materials)

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

In connection with agenda planning and strategy, the Cooperative provides an annual calendar of all agenda items to assist with compliance and address governance matters. The annual calendar also includes ad hoc items. As well, a three-month outlook of upcoming Board agenda items is included.

PEC Annual Planning Calendar

Item	Month	Description	Owner	Due Date	Strategic/ Compliance	Occurrence
1	12	Approval Resolution – Approval of 2025 Election Timeline and Communications Plan	CEO	DEC BOD Mtg	Strategic	Reoccurring
2	12	Approval Resolution – Approval of Appointment of Members to the Plan Administration Committee	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
3	12	Approval Resolution – Approval of Capital Credits Distribution during Calendar Year 2024	CFO	DEC BOD Mtg	Compliance	Reoccurring
4	12	Approval Resolution – Approval of Construction Contract for La Cima Substation	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
5	12	Approval Resolution – Approval of Construction Contract T587 Mountain Top - Blanco 138kV Line	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
6	12	Approval Resolution – Approval of Determination and Approval of Necessity and Public Use for Transmission Easement Amendments for the Cedar Valley - Friendship Line (Engineering Project T358); and Authorization of the Cooperative to Use Eminent Domain to Acquire Prooerty for the Cedar Valle - Friendship Line Easement Amendments	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
7	12	Approval Resolution - Approval to Amend 2024 Capital Improvement Plan (CIP) for Category Level Distribution Projects	CFO	DEC BOD Mtg	Strategic	Ad-hoc
8	12	Approval Resolution – Review of 2024 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus	Board VP	DEC BOD Mtg	Strategic	Annual
9	12	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
10	12	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	DEC BOD Mtg	Compliance	Quarterly
11	12	Cooperative Update	CEO	DEC BOD Mtg	Strategic	Reoccurring
12	12	Draft Resolution – Approval of 2025 Key Performance Indicators Plan Methodology	CSO	DEC BOD Mtg	Strategic	Reoccurring
13	12	Draft Resolution – Approval of Construction Contract for Whitestone T1 and T2 Upgrade	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
14	12	Draft Resolution – Approval of Construction Contract T358 Cedar Valley - Friendship 138kV Line	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
15	12	Draft Resolution - Approval of Lago Vista T3 Substation Construction Contract Amendment	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
16	12	Draft Resolution - Approval of Purchase of Land in Williamson County	Compliance & Regulatory	DEC BOD Mtg	Strategic	Ad-hoc
17	12	Draft Resolution – Approval to Review and Amend Tariff and Business Rules	Compliance & Regulatory	DEC BOD Mtg	Compliance	Reoccurring
18	12	Draft Resolution - Approval to Amend Tariff and Business Rules - Base Power Charge, Sustainable Power Credit, Service Availability Charge & Delivery Charge, Single & Three-Phase Rates	Markets	DEC BOD Mtg	Compliance	Ad-hoc
19	12	Markets Report	Markets	DEC BOD Mtg	Strategic	Reoccurring
20	12	Personnel Matters	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
21	12	Plan Administration Committee (PAC) Update - B Dawson, Drew McCorckle, CAPTRUST Advisors	Human Resources	DEC BOD Mtg	Compliance	Reoccurring
22	12	Review of 2025 Corporate Initiatives and CEO Action Items	CEO	DEC BOD Mtg	Strategic	Annual
23	12	Safety/Security	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
24	12	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	DEC BOD Mtg	Compliance	Ad-hoc
25	1	2025 Election Timeline Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
26	1	Approval Resolution – Approval of 2025 Key Performance Indicators Plan Methodology	COO	JAN BOD Mtg	Strategic	Reoccurring
27	1	Approval Resolution – Approval of 2025 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
28	1	Approval Resolution – Approval of Construction Contract T358 Cedar Valley - Friendship 138kV Line	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
29	1	Approval Resolution - Approval of Lago Vista T3 Substation Construction Contract Amendment	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
30	1	Approval Resolution – Approval of Purchase of Land in Williamson County	Compliance & Regulatory	JAN BOD Mtg	Strategic	Ad-hoc
31	1	Approval Resolution – Approval to Review and Amend Tariff and Business Rules	Compliance & Regulatory	JAN BOD Mtg	Compliance	Reoccurring
32	1	Approval Resolution - Approval to Amend Tariff and Business Rules - Base Power Charge, Sustainable Power Credit, Service Availability Charge & Delivery Charge, Single & Three-Phase Rates	Markets	JAN BOD Mtg	Compliance	Ad-hoc
33	1	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
34	1	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
35	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
36	1	Draft Resolution – Approval for Directing the General Counsel to Prepare 2025 Proposed Non-Director Election Ballot Item(s)	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
37	1	Draft Resolution – Approval of Appointments to 2025 Qualifications and Elections Committee (QEC)	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
38	1	Draft Resolution – Approval of Filing of Application as to Its Certificate of Convenience and Necessity with Public Utility Commission of Texas	Compliance & Regulatory	JAN BOD Mtg	Compliance	Ad-hoc
39	1	Draft Resolution – Approval of Construction Contract for Whitestone T1 and T2 Upgrade	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
40	1	Draft Resolution – Approval of Construction Contract T318 Blanco – Devils Hill 138kV Line	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
41	1	Draft Resolution – Review and Approval of the Capital Credits Policy	CFO	JAN BOD Mtg	Compliance	Reoccurring
42	1	Draft Resolution – Review and Approval of the Decorum Policy	External Relations	JAN BOD Mtg	Strategic	Ad-Hoc
43	1	Long-Term Distribution/Substation Capacity/Transmission Planning Update	COO-T/COO-D	JAN BOD Mtg	Strategic	Ad-hoc
44	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
45	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
46	1	Real Estate Semiannual Update	Compliance & Regulatory	JAN BOD Mtg	Strategic	MAR/SEP
47	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
48	1	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	JAN BOD Mtg	Compliance	Ad-hoc
49	2	2025 Election Timeline Update	General Counsel	FEB BOD Mtg	Compliance EPP	Reoccurring
50	2	Approval Resolution – Approval for Directing the General Counsel to Prepare 2025 Proposed Non-Director Election Ballot Item(s)	General Counsel	FEB BOD Mtg	Strategic	Reoccurring
51	2	Approval Resolution – Approval of Appointments to 2025 Qualifications and Elections Committee (QEC)	General Counsel	FEB BOD Mtg	Compliance	Reoccurring
52	2	Approval Resolution – Approval of Construction Contract T318 Blanco - Devils Hill 138kV Line	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
53	2	Approval Resolution – Approval of Filing of Application as to Its Certificate of Convenience and Necessity with Public Utility Commission of Texas	Compliance & Regulatory	FEB BOD Mtg	Compliance	Ad-hoc
54	2	Approval Resolution – Review and Approval of the Capital Credits Policy	CFO	FEB BOD Mtg	Compliance	Reoccurring
55	2	Approval Resolution – Review and Approval of the Decorum Policy	External Relations	FEB BOD Mtg	Strategic	Ad-Hoc
56	2	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
57	2	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
58	2	Cooperative Update	CEO	FEB BOD Mtg	Strategic	Reoccurring
59	2	Cyber Security Semiannual Update	Compliance & Regulatory	FEB BOD Mtg	Strategic	FEB/AUG
60	2	Draft Resolution – Approval of Construction Contract - Old Eighty-One Substation	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
61	2	Draft Resolution - Approval of Construction Contract for Cedar Valley T1 and T2 Upgrade and CV-FS Remote Ends	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
62	2	Draft Resolution – Approval of T318 Blanco - Devils Hill 138kV Line Easement Amendments	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
63	2	Draft Resolution – Approval of T360 Friendship - Rutherford 138kV Line Pole Order	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
64	2	Key Performance Indicator (KPI) of 2024 Period 2 Results	COO	FEB BOD Mtg	Strategic	Reoccurring
65	2	Markets Report	Markets	FEB BOD Mtg	Strategic	Reoccurring
66	2	Personnel Matters	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
67	2	Safety/Security	Human Resources	FEB BOD Mtg	Strategic	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Due Date	Strategic/ Compliance	Occurrence
68	2	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	FEB BOD Mtg	Compliance	Ad-hoc
69	3	2025 Election Timeline Update	General Counsel	MAR BOD Mtg	Compliance EPP	Reoccurring
70	3	Approval Resolution – Approval of Construction Contract - Old Eighty-One Substation	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
71	3	Approval Resolution - Approval of Construction Contract for Cedar Valley T1 and T2 Upgrade and CV-FS Remote Ends	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
72	3	Approval Resolution – Approval of T318 Blanco - Devils Hill 138kV Line Easement Amendments	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
73	3	Approval Resolution – Approval of T360 Friendship - Rutherford 138kV Line Pole Order	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
74	3	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
75	3	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
76	3	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	MAR BOD Mtg	Compliance	Quarterly
77	3	Cooperative Update	CEO	MAR BOD Mtg	Strategic	Reoccurring
78	3	Draft Resolution – Approval and Certification of 2025 Election Ballot	General Counsel	MAR BOD Mtg	Compliance	Reoccurring
79	3	Draft Resolution – Approval of 2025 Annual Membership Meeting Agenda	General Counsel	MAR BOD Mtg	Compliance	Annual
80	3	Markets Report	Markets	MAR BOD Mtg	Strategic	Reoccurring
81	3	Personnel Matters	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
82	3	Safety/Security	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
83	4	2024 Financial Audit	Audit Committee	APR Audit/Committee Mtg	Compliance	Reoccurring
84	4	Presentation of 2024 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)	Audit Committee	APR Audit/Committee Mtg	Compliance	Reoccurring
85	4	2025 Election Timeline Update	General Counsel	APR BOD Mtg	Compliance EPP	Reoccurring
86	4	Approval Resolution – Approval and Certification of 2025 Election Ballot	General Counsel	APR BOD Mtg	Compliance	Reoccurring
87	4	Approval Resolution – Approval of 2024 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM) - Audit	CFO	APR BOD Mtg	Compliance	Reoccurring
88	4	Approval Resolution – Approval of 2025 Annual Membership Meeting Agenda	General Counsel	APR BOD Mtg	Strategic	Annual
89	4	Approval Resolution – Approval of Director Candidates for 2025 Pedernales Electric Cooperative Board of Director's Election Ballot	General Counsel	APR BOD Mtg	Compliance	Reoccurring
90	4	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
91	4	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
92	4	Cooperative Update	CEO	APR BOD Mtg	Strategic	Reoccurring
93	4	Draft Resolution – Approval of T360 Friendship – Rutherford 138kV Line Construction Contract	COO-T	APR BOD Mtg	Strategic	Ad-hoc
94	4	Markets Report	Markets	APR BOD Mtg	Strategic	Reoccurring
95	4	Personnel Matters	Human Resources	APR BOD Mtg	Strategic	Reoccurring
96	4	Qualifications and Elections Committee (QEC) Recommendation of Qualified Candidates – QEC Rep	General Counsel	APR BOD Mtg	Compliance	Reoccurring
97	4	Report on Property, Liability, and Corporate Insurance Policies	Compliance & Regulatory	APR BOD Mtg	Strategic	Annual
98	4	Safety/Security	Human Resources	APR BOD Mtg	Strategic	Reoccurring
99	4	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	APR BOD Mtg	Compliance	Ad-hoc
100	5	2025 Election Timeline Update	General Counsel	MAY BOD Mtg	Compliance EPP	Reoccurring
101	5	Approval Resolution – Approval of T360 Friendship – Rutherford 138kV Line Construction Contract	COO-T	MAY BOD Mtg	Strategic	Ad-hoc
102	5	Approval Resolution – Review and Approval of 2025 CEO Performance Evaluation and Compensation	Board of Directors	MAY BOD Mtg	Compliance	Reoccurring
103	5	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
104	5	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
105	5	Cooperative Update	CEO	MAY BOD Mtg	Strategic	Reoccurring
106	5	Draft Resolution – Review and Approval of Privacy Policy	Compliance & Regulatory	MAY BOD Mtg	Compliance	Annual
107	5	Ethics and Compliance Semiannual Update	Ethics/Compliance	MAY BOD Mtg	Compliance	MAY/NOV
108	5	Markets Report	Markets	MAY BOD Mtg	Strategic	Reoccurring
109	5	Moment of Silence in Commemoration of Memorial Day	Board President	MAY BOD Mtg	Strategic	Reoccurring
110	5	Personnel Matters	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
111	5	Safety/Security	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
112	5	Summer Preparedness	COO	MAY BOD Mtg	Strategic	Annual
113	5	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	MAY BOD Mtg	Compliance	Ad-hoc
114	6	Approval Resolution – Approval of Written Certification of the Election Results	General Counsel	JUN Annual Membership	Compliance EPP	Annual
115	6	Receipt of Conflict of Interest Disclosure Form, Director Affirmation, and Directors' Code of Conduct Acknowledgement	General Counsel	JUN Annual Membership	Compliance	Annual
116	6	Acknowledgement and Seating of Directors Elected at Annual Membership Meeting	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
117	6	Approval Resolution – Approval of Texas Electric Cooperative (TEC) Delegates for TEC Annual Meeting	Board President	JUN BOD Mtg	Compliance TEC	Annual
118	6	Approval Resolution – Approval of the Appointment of Audit Committee and Audit Committee Chairperson	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
119	6	Approval Resolution – Review and Approval of Privacy Policy	Compliance & Regulatory	JUN BOD Mtg	Compliance	Reoccurring
120	6	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
121	6	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
122	6	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	JUN BOD Mtg	Compliance	Quarterly
123	6	Cooperative Update	CEO	JUN BOD Mtg	Strategic	Reoccurring
124	6	Draft Resolution – Approval of Election Services Provider Contract	Legal Services	JUN BOD Mtg	Compliance	Reoccurring
125	6	Election – Office of President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
126	6	Election – Office of Secretary and Treasurer	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
127	6	Election – Office of Vice President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
128	6	Markets Report	Markets	JUN BOD Mtg	Strategic	Reoccurring
129	6	Personnel Matters	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
130	6	Safety/Security	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
131	6	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	JUN BOD Mtg	Compliance	Ad-hoc
132	7	Annual Review of Conflicts of Interest Certification and Disclosure Forms from Directors	General Counsel	JUL BOD Mtg	Compliance Bylaws	Annual
133	7	Approval Resolution – Approval of Election Services Provider Contract	Legal Services	JUL BOD Mtg	Compliance	Reoccurring
134	7	Approval Resolution – Approval of Written Certification of the Election Results	Legal Services	JUL BOD Mtg	Compliance	Reoccurring
135	7	Approval Resolution – Approval to Renew Contract for Election Service Provider	Legal Services	JUL BOD Mtg	Compliance	Reoccurring
136	7	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Due Date	Strategic/ Compliance	Occurrence
137	7	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring
138	7	Cooperative Update	CEO	JUL BOD Mtg	Strategic	Reoccurring
139	7	Election Update – Annual Voter Turnout	Legal Services	JUL BOD Mtg	Compliance EPP	Annual
140	7	Key Performance Indicator (KPI) Update of 2024 Period 1 Results	CSO	JUL BOD Mtg	Strategic	Reoccurring
141	7	Markets Report	Markets	JUL BOD Mtg	Strategic	Reoccurring
142	7	Personnel Matters	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
143	7	Safety/Security	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
144	7	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	JUL BOD Mtg	Compliance	Ad-hoc
145	8	2025 Property (Real and Personal) Tax Appraisal Assessment and Strategy Update	Tax & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
146	8	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
147	8	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
148	8	Cooperative Update	CEO	AUG BOD Mtg	Strategic	Reoccurring
149	8	Cyber Security Semiannual Update	Compliance & Regulatory	AUG BOD Mtg	Strategic	FEB/AUG
150	8	Directors' Conflict of Interest Training and Directors' Code of Conduct Training	Board Counsel	AUG BOD Mtg	Compliance	Reoccurring
151	8	Markets Report	Markets	AUG BOD Mtg	Strategic	Reoccurring
152	8	Medical Insurance Benefits Update	Human Resources	AUG BOD Mtg	Compliance	Reoccurring
153	8	Personnel Matters	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
154	8	Post Member-Election Analysis and Annual Review	General Counsel	AUG BOD Mtg	Compliance EPP	Annual
155	8	Safety/Security	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
156	8	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	AUG BOD Mtg	Compliance	Ad-hoc
157	9	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
158	9	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
159	9	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	SEP BOD Mtg	Compliance	Quarterly
160	9	Cooperative Update	CEO	SEP BOD Mtg	Strategic	Reoccurring
161	9	Draft Resolution – Approval of Election Policy and Procedures Amendments Related to 2025 Post-Election Analysis for Annual Director Elections and Annual Review of Election Policy and Procedures	General Counsel	SEP BOD Mtg	Compliance EPP	Annual
162	9	Draft Resolution – Approval to Establish 2026 Annual Membership Meeting Date and Location	General Counsel	SEP BOD Mtg	Compliance	Annual
163	9	Markets Report	Markets	SEP BOD Mtg	Strategic	Reoccurring
164	9	Personnel Matters	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
165	9	Safety/Security	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
166	9	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	SEP BOD Mtg	Strategic	Ad-hoc
167	10	Approval Resolution – Recommend Approval by Board of Directors of 2023 IRS Form 990 – Bollinger, Sears, Gilbert & Moss, LLP	Audit Committee	OCT Audit Committee Mtg	Compliance	Reoccurring
168	10	Annual Enterprise Risk Management (ERM) Update	Compliance & Regulatory	OCT BOD Mtg	Strategic	Annual
169	10	Annual Review of 2021-2026 Strategic Plan	Board President	OCT BOD Mtg	Strategic	Annual
170	10	Approval Resolution – Approval of 2023 IRS Form 990 – Bollinger, Sears, Gilbert & Moss, LLP	Tax & Regulatory	OCT BOD Mtg	Compliance	Reoccurring
171	10	Approval Resolution – Approval of Election Policy and Procedures Amendments Related to 2024 Post-Election Analysis for Annual Director Elections and Annual Review of Election Policy and Procedures	General Counsel	OCT BOD Mtg	Compliance EPP	Annual
172	10	Approval Resolution – Approval of Engineering Master Service Agreements	Engineering	OCT BOD Mtg	Strategic	Ad-hoc
173	10	Approval Resolution – Approval to Establish 2025 Annual Membership Meeting Date and Location	General Counsel	OCT BOD Mtg	Compliance	Annual
174	10	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring
175	10	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring
176	10	Cooperative Update	CEO	OCT BOD Mtg	Strategic	Reoccurring
177	10	Draft Resolution – Approval of 2025 Operating Budget and 2025 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	OCT BOD Mtg	Compliance	Reoccurring
178	10	Draft Resolution – Approval of the Power Supply and Commodity Risk Policy and Rescission of Power Supply and Energy Management Policy	CFO	OCT BOD Mtg	Compliance	Reoccurring
179	10	Draft Resolution – Review and Approval of the 2025 Rate Plan	CFO	OCT BOD Mtg	Compliance	Reoccurring
180	10	Markets Report	Markets	OCT BOD Mtg	Strategic	Reoccurring
181	10	Personnel Matters	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
182	10	Real Estate Update	Compliance & Regulatory	OCT BOD Mtg	Strategic	MAR/SEP
183	10	Safety/Security	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
184	10	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	OCT BOD Mtg	Compliance	Ad-hoc
185	11	Approval Resolution – Approval of 2025 Board of Directors List of Proposed Future Meetings	Board President	NOV BOD Mtg	Compliance	Reoccurring
186	11	Approval Resolution – Approval of 2025 Operating Budget and Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	NOV BOD Mtg	Compliance	Reoccurring
187	11	Approval Resolution – Approval of the Power Supply and Commodity Risk Policy and Rescission of Power Supply and Energy Management Policy	CFO	NOV BOD Mtg	Compliance	Reoccurring
188	11	Approval Resolution - Review and Approval of the 2025 Rate Plan	CFO	NOV BOD Mtg	Compliance	Reoccurring
189	11	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
190	11	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
191	11	Cooperative Update	CEO	NOV BOD Mtg	Strategic	Reoccurring
192	11	Discussion of Tariff and Business Rules	Compliance & Regulatory	NOV BOD Mtg	Compliance	Reoccurring
193	11	Draft Resolution – Approval of 2025 Election Timeline	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
194	11	Draft Resolution – Approval of Capital Credits Distribution during Calendar Year 2025	CFO	NOV BOD Mtg	Compliance	Reoccurring
195	11	Ethics and Compliance Semiannual Update	Ethics/Compliance	NOV BOD Mtg	Compliance	MAY/NOV
196	11	Markets Report	Markets	NOV BOD Mtg	Strategic	Reoccurring
197	11	Personnel Matters	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
198	11	Recognition of Veterans Day	Board President	NOV BOD Mtg	Compliance	Reoccurring
199	11	Safety/Security	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
200	11	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	NOV BOD Mtg	Compliance	Ad-hoc
201	11	Winter Preparedness	Operations	NOV BOD Mtg	Strategic	Annual

3-Month Outlook Planning Calendar

Item	Month	Description	Owner	Due Date	Strategic/ Compliance	Occurrence
JAN						
1	1	2025 Election Timeline Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
2	1	Approval Resolution – Approval of 2025 Key Performance Indicators Plan Methodology	COO	JAN BOD Mtg	Strategic	Reoccurring
3	1	Approval Resolution – Approval of 2025 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
4	1	Approval Resolution – Approval of Construction Contract T358 Cedar Valley - Friendship 138kV Line	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
5	1	Approval Resolution - Approval of Lago Vista T3 Substation Construction Contract Amendment	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
6	1	Approval Resolution – Approval of Purchase of Land in Williamson County	Compliance & Regulatory	JAN BOD Mtg	Strategic	Ad-hoc
7	1	Approval Resolution – Approval to Review and Amend Tariff and Business Rules	Compliance & Regulatory	JAN BOD Mtg	Compliance	Reoccurring
8	1	Approval Resolution - Approval to Amend Tariff and Business Rules - Base Power Charge, Sustainable Power Credit, Service Availability Charge & Delivery Charge, Single & Three-Phase Rates	Markets	JAN BOD Mtg	Compliance	Ad-hoc
9	1	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
10	1	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
11	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
12	1	Draft Resolution – Approval for Directing the General Counsel to Prepare 2025 Proposed Non-Director Election Ballot Item(s)	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
13	1	Draft Resolution – Approval of Appointments to 2025 Qualifications and Elections Committee (QEC)	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
14	1	Draft Resolution – Approval of Filing of Application as to Its Certificate of Convenience and Necessity with Public Utility Commission of Texas	Compliance & Regulatory	JAN BOD Mtg	Compliance	Ad-hoc
15	1	Draft Resolution – Approval of Construction Contract for Whitestone T1 and T2 Upgrade	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
16	1	Draft Resolution – Approval of Construction Contract T318 Blanco – Devils Hill 138kV Line	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
17	1	Draft Resolution – Review and Approval of the Capital Credits Policy	CFO	JAN BOD Mtg	Compliance	Reoccurring
18	1	Draft Resolution – Review and Approval of the Decorum Policy	External Relations	JAN BOD Mtg	Strategic	Ad-Hoc
19	1	Long-Term Distribution/Substation Capacity/Transmission Planning Update	COO-T/COO-D	JAN BOD Mtg	Strategic	Ad-hoc
20	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
21	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
22	1	Real Estate Semiannual Update	Compliance & Regulatory	JAN BOD Mtg	Strategic	MAR/SEP
23	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
24	1	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	JAN BOD Mtg	Compliance	Ad-hoc
FEB						
25	2	2025 Election Timeline Update	General Counsel	FEB BOD Mtg	Compliance EPP	Reoccurring
26	2	Approval Resolution – Approval for Directing the General Counsel to Prepare 2025 Proposed Non-Director Election Ballot Item(s)	General Counsel	FEB BOD Mtg	Strategic	Reoccurring
27	2	Approval Resolution – Approval of Appointments to 2025 Qualifications and Elections Committee (QEC)	General Counsel	FEB BOD Mtg	Compliance	Reoccurring
28	2	Approval Resolution – Approval of Construction Contract T318 Blanco - Devils Hill 138kV Line	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
29	2	Approval Resolution – Approval of Filing of Application as to Its Certificate of Convenience and Necessity with Public Utility Commission of Texas	Compliance & Regulatory	FEB BOD Mtg	Compliance	Ad-hoc
30	2	Approval Resolution – Review and Approval of the Capital Credits Policy	CFO	FEB BOD Mtg	Compliance	Reoccurring
31	2	Approval Resolution – Review and Approval of the Decorum Policy	External Relations	FEB BOD Mtg	Strategic	Ad-Hoc
32	2	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
33	2	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
34	2	Cooperative Update	CEO	FEB BOD Mtg	Strategic	Reoccurring
35	2	Cyber Security Semiannual Update	Compliance & Regulatory	FEB BOD Mtg	Strategic	FEB/AUG
36	2	Draft Resolution – Approval of Construction Contract - Old Eighty-One Substation	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
37	2	Draft Resolution - Approval of Construction Contract for Cedar Valley T1 and T2 Upgrade and CV-FS Remote Ends	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
38	2	Draft Resolution – Approval of T318 Blanco - Devils Hill 138kV Line Easement Amendments	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
39	2	Draft Resolution – Approval of T360 Friendship - Rutherford 138kV Line Pole Order	COO-T	FEB BOD Mtg	Strategic	Ad-hoc
40	2	Key Performance Indicator (KPI) of 2024 Period 2 Results	COO	FEB BOD Mtg	Strategic	Reoccurring
41	2	Markets Report	Markets	FEB BOD Mtg	Strategic	Reoccurring
42	2	Personnel Matters	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
43	2	Safety/Security	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
44	2	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	FEB BOD Mtg	Compliance	Ad-hoc
MAR						
45	3	2025 Election Timeline Update	General Counsel	MAR BOD Mtg	Compliance EPP	Reoccurring
46	3	Approval Resolution – Approval of Construction Contract - Old Eighty-One Substation	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
47	3	Approval Resolution - Approval of Construction Contract for Cedar Valley T1 and T2 Upgrade and CV-FS Remote Ends	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
48	3	Approval Resolution – Approval of T318 Blanco - Devils Hill 138kV Line Easement Amendments	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
49	3	Approval Resolution – Approval of T360 Friendship - Rutherford 138kV Line Pole Order	COO-T	MAR BOD Mtg	Strategic	Ad-hoc
50	3	Approval Resolution(s) – Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
51	3	Approval Resolution(s) – Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
52	3	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	MAR BOD Mtg	Compliance	Quarterly
53	3	Cooperative Update	CEO	MAR BOD Mtg	Strategic	Reoccurring
54	3	Draft Resolution – Approval and Certification of 2025 Election Ballot	General Counsel	MAR BOD Mtg	Compliance	Reoccurring
55	3	Draft Resolution – Approval of 2025 Annual Membership Meeting Agenda	General Counsel	MAR BOD Mtg	Compliance	Annual
56	3	Markets Report	Markets	MAR BOD Mtg	Strategic	Reoccurring
57	3	Personnel Matters	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
58	3	Safety/Security	Human Resources	MAR BOD Mtg	Strategic	Reoccurring



File #: 2024-380, Version: 1

Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services

**Submitted By: Andrea Stover
Department: General Counsel**



File #: 2024-370, Version: 1

2025 Texas Legislative Matters - J Urban

Submitted By: JP Urban
Department: Chief Administrative Officer



File #: 2024-381, Version: 1

Litigation and Related Legal Matters - A Stover

Submitted By: Andrea Stover
Department: General Counsel



File #: 2024-382, **Version:** 1

Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: If any, as discussed in Executive Session.



File #: 2024-339, Version: 1

Resolution - Approval to Amend 2024 Capital Improvement Plan (CIP) for Category Level Distribution Projects - A Murosko

Submitted By: Andrew Murosko

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-352, **Version:** 1

Draft Resolution - Approval of Construction Contract T358 Cedar Valley - Friendship 138kV Line - J Greene

Submitted By: J Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-376, Version: 1

Draft Resolution - Approval of Construction Contract for Whitestone T1 and T2 Upgrade - J Greene

Submitted By: J Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-365, **Version:** 1

Draft Resolution - Approval of Lago Vista T3 Substation Construction Contract Amendment - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-383, **Version:** 1

Markets Report - R Strobel/R Kruger

Submitted By: Rob Strobel/Randy Kruger
Department: Markets



File #: 2024-384, **Version:** 1

Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey

Submitted By: Christian Powell/Eric Blakey
Department: Compliance & Regulatory



File #: 2024-385, Version: 1

Draft Resolution - Approval of Purchase of Land in Williamson County - C Powell

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-386, Version: 1

Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-387, Version: 1

Safety and Security Matters

**Submitted By: Human Resources
Department: Human Resources**



File #: 2024-362, **Version:** 1

Resolution - Review of 2024 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus - T Cox

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2024-373, **Version:** 1

Review of 2025 Corporate Initiatives and CEO Action Items - J Parsley

Submitted By: Julie Parsley
Department: Chief Executive Officer



File #: 2024-388, **Version:** 1

Personnel Matters

Submitted By: Human Resources
Department: Human Resources