



Interconnected Generation Rate - Billing Examples

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Interconnected Generation Rate Changes

Current Rates

| | |
|--|-------------------|
| ▪ Service Availability Charge | \$22.50 per month |
| ▪ Delivery Charge (Distribution) | \$0.02712/kWh |
| ▪ Transmission Cost of Service Charge (TCOS) | \$0.01356/kWh |
| ▪ Base Power Charge, Flat | \$0.04450/kWh |
| ▪ Net Metering Credit, Flat | - \$0.04450/kWh |

New Rates (Starting January 1, 2022)

| | |
|---|--------------------|
| ▪ Service Availability Charge | \$22.50 per month |
| ▪ Peak Demand Charge (Distribution) | \$5.15/kW |
| ▪ Transmission Cost of Service Charge/Credit (TCOS) * | ~ \$5.12/kW |
| ▪ Base Power Charge, Time-of-Use | Varies per TOU/kWh |
| ▪ Base Power Energy Credit, Time-of-Use | Varies per TOU/kWh |

* Delayed implementation until January 1, 2023



Interconnected Generation Rate Changes

How will I be billed starting January 1, 2022?

Service Availability Charge

- ☐ Change: None
- ☐ Monthly charge of \$22.50 per meter
- ☐ Billing discounts available to reduce charge
 - EBilling (paperless billing) - \$1.00 credit
 - EDraft (automatic bank draft) - \$ 1.50 credit
 - Both billing discounts can be combined

Interconnected Generation Rate Changes

How will I be billed starting January 1, 2022?

Peak Demand Charge

☐ Change: Replaces Delivery Charge (kWh) and/or Capacity Demand Charge (kW) depending on your rate schedule

☐ Charge will be calculated as follows:

$$\text{Peak Demand Charge} = A (\$/\text{kW}) \times B (\text{kW})$$

A: Amount: \$5.15 per kW

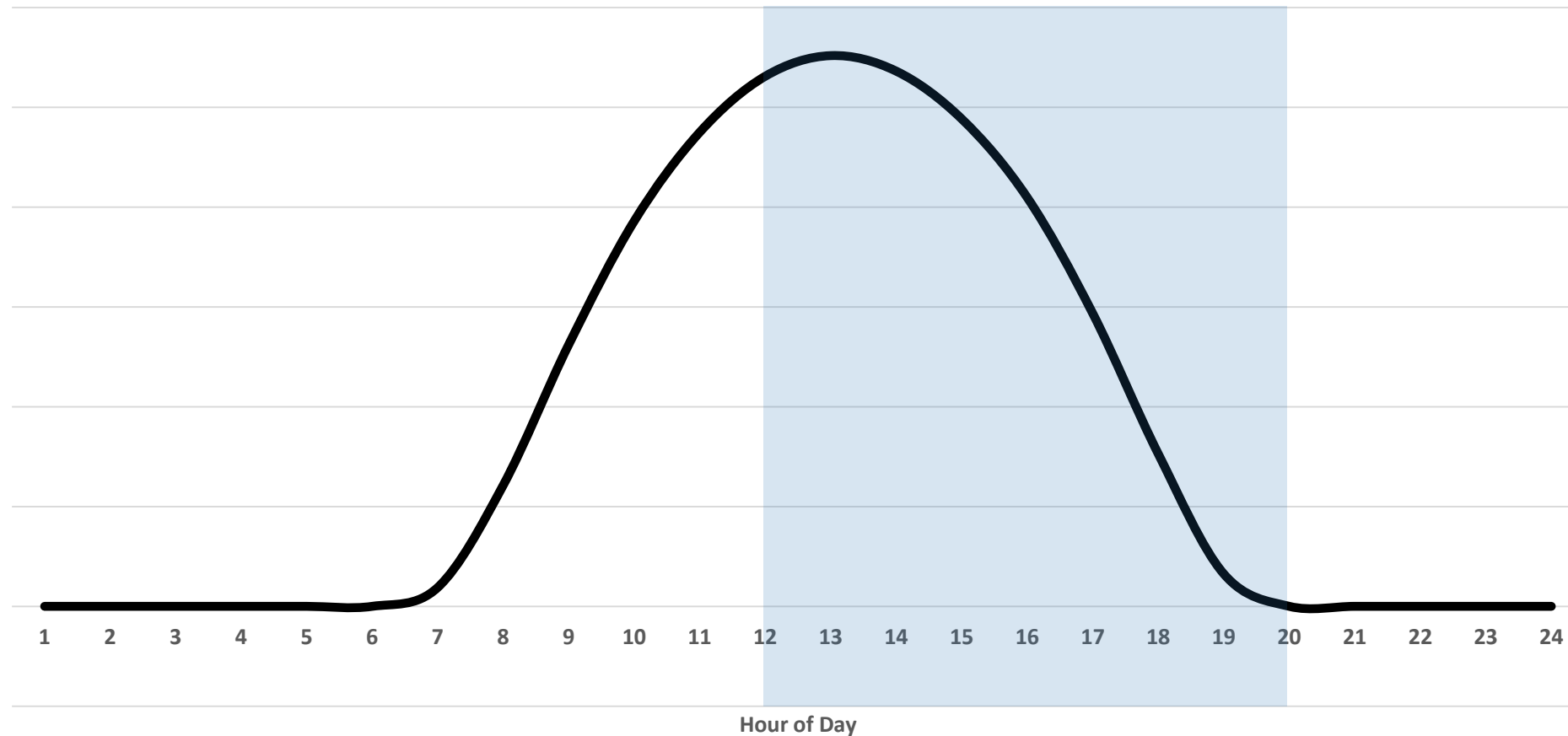
B: Billing Determinant: Maximum hourly demand measured in kW during billing month's peak and super-peak time TOU periods

New Interconnect Net-Billing Rate

Peak Demand Charge:

Sample solar shape day: summer

Hours when member's hourly peak demand will be set (12:01 pm to 8:00 pm)

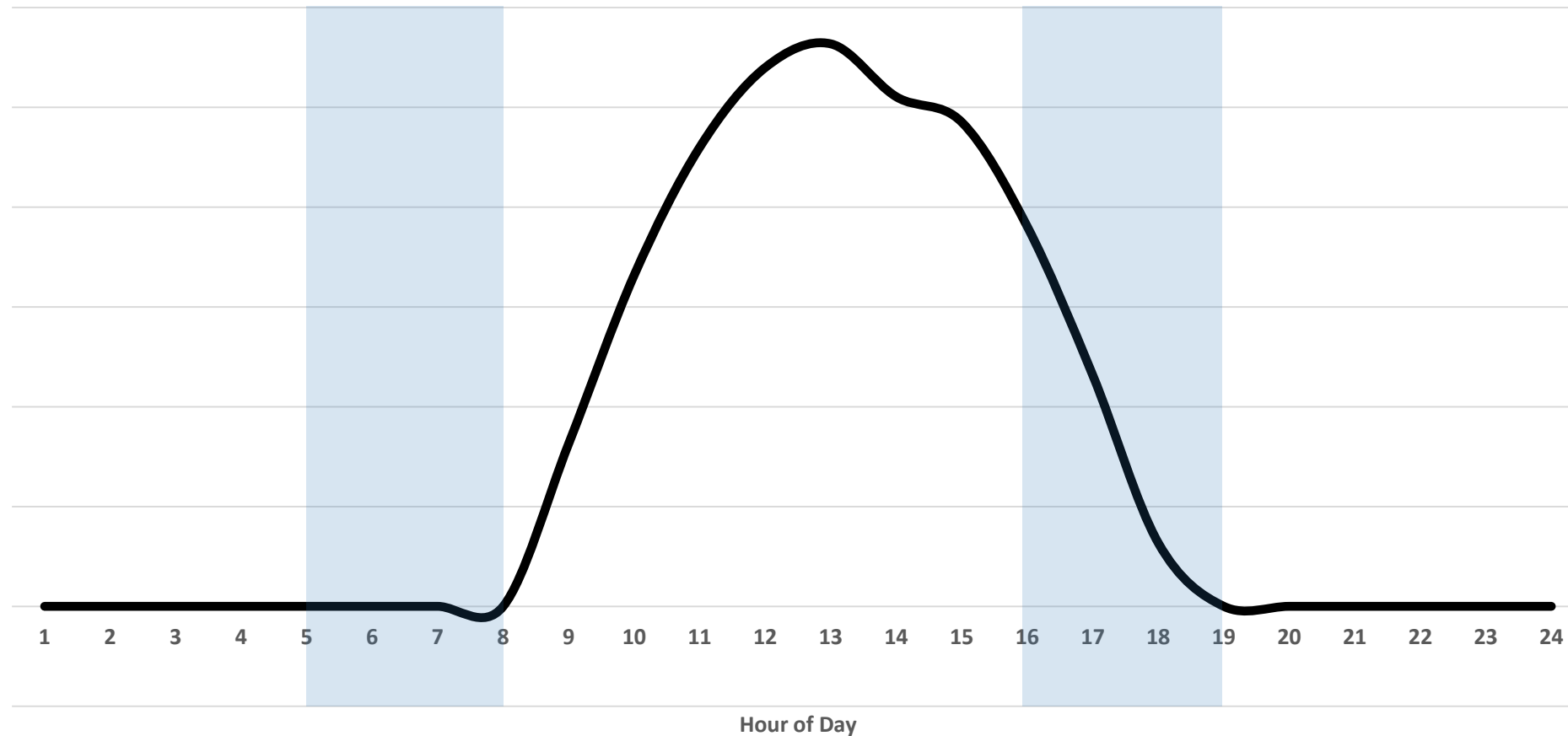


New Interconnect Net-Billing Rate

Peak Demand Charge:

Sample solar shape day: non-summer

Hours when member's hourly peak demand will be set (from 5:01 am to 8:00 am and from 4:01 pm to 7:00 pm)



Interconnected Generation Rate Changes

How will I be billed starting January 1, 2022?

Time-of-Use Base Power Charge

- ☐ Change: Replaces Flat Base Power Charge
- ☐ Energy consumption will be charged in the appropriate TOU time period
- ☐ Charges will be calculated as follows:

$$\text{Base Power Charges} = A (\$/\text{kWh}) \times B (\text{kWh})$$

A: Amount: varies per TOU time period

B: Billing Determinant: Total Energy Delivered measured in kWh during billing month's time TOU periods

See next slides for detail

Interconnected Generation Rate Changes

Base Power Energy Charge

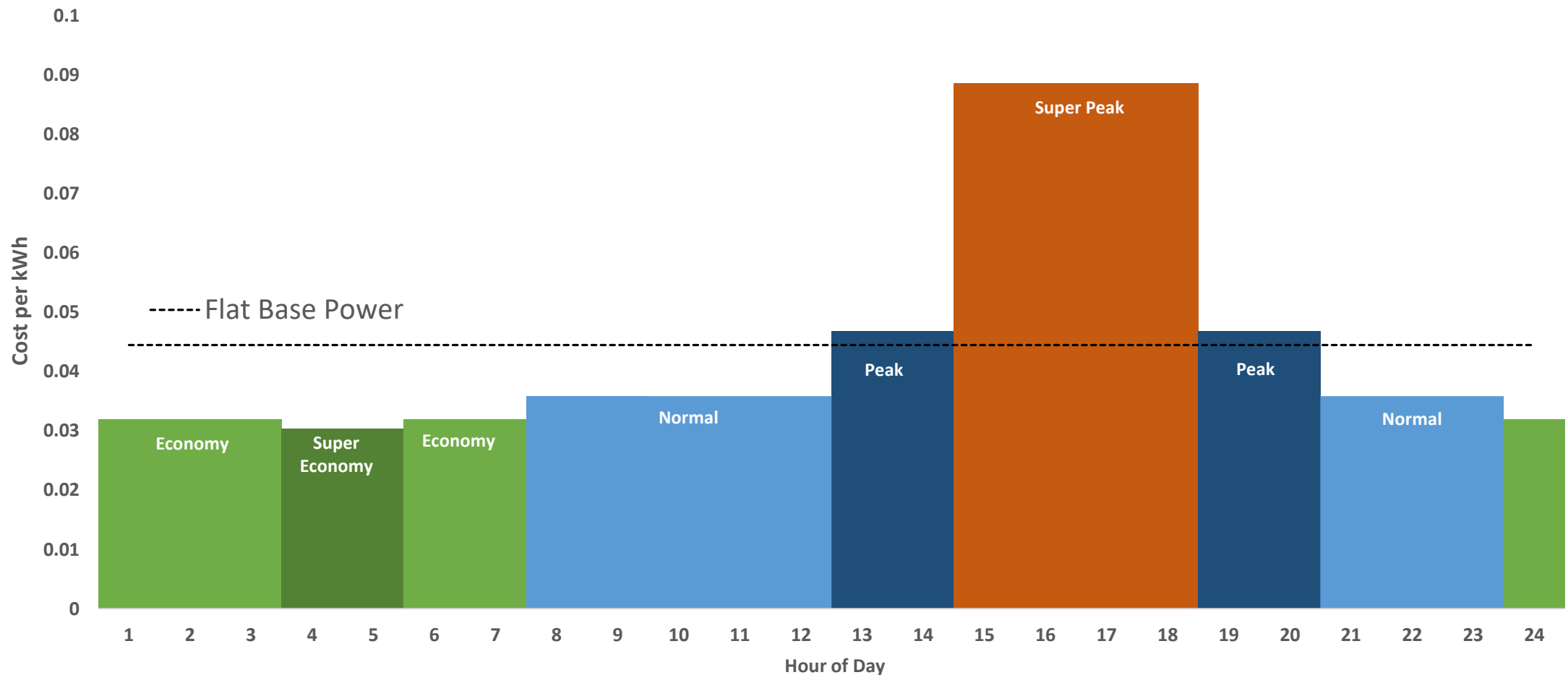
| | | A | | B | A x B |
|---|----------------------|--------------------|-----------------------------------|------------|------------------------|
| Season | Time of Use Period | Amount, \$/kWh | Bill Period Energy Delivered, kWh | Charge, \$ | |
| Non-Summer (Jan. – May and Oct. – Dec.) | Super Economy | 2:01 am – 4:00 am | \$0.030616 | | |
| | Economy | 11:01 pm – 2:00 am | \$0.037529 | | |
| | | 4:01 am – 5:00 am | | | |
| | Normal | 8:01 am – 4:00 pm | \$0.042449 | | |
| | | 7:01 pm – 11:00 pm | | | |
| | Peak | 5:01 am – 8:00 am | \$0.045680 | | |
| | | 4:01 pm – 7:00 pm | | | |
| Summer (Jun. – Sep.) | Super Economy | 3:01 am – 5:00 am | \$0.030398 | | |
| | Economy | 11:01 pm – 3:00 am | \$0.031940 | | |
| | | 5:01 am – 7:00 am | | | |
| | Normal | 7:01 am – 12:00 pm | \$0.035883 | | |
| | | 8:01 pm – 11:00 pm | | | |
| | Peak | 12:01 pm – 2:00 pm | \$0.046863 | | |
| | | 6:01 pm – 8:00 pm | | | |
| | Super Peak | 2:01 pm – 6:00 pm | \$0.088620 | | |
| | | | | | Sum Charges, \$ |

- For more information please see Tariff section 500.1.8.2 TIME-OF-USE BASE POWER CHARGE

New Interconnect Net-Billing Rate

Time-of-Use Base Power Charge

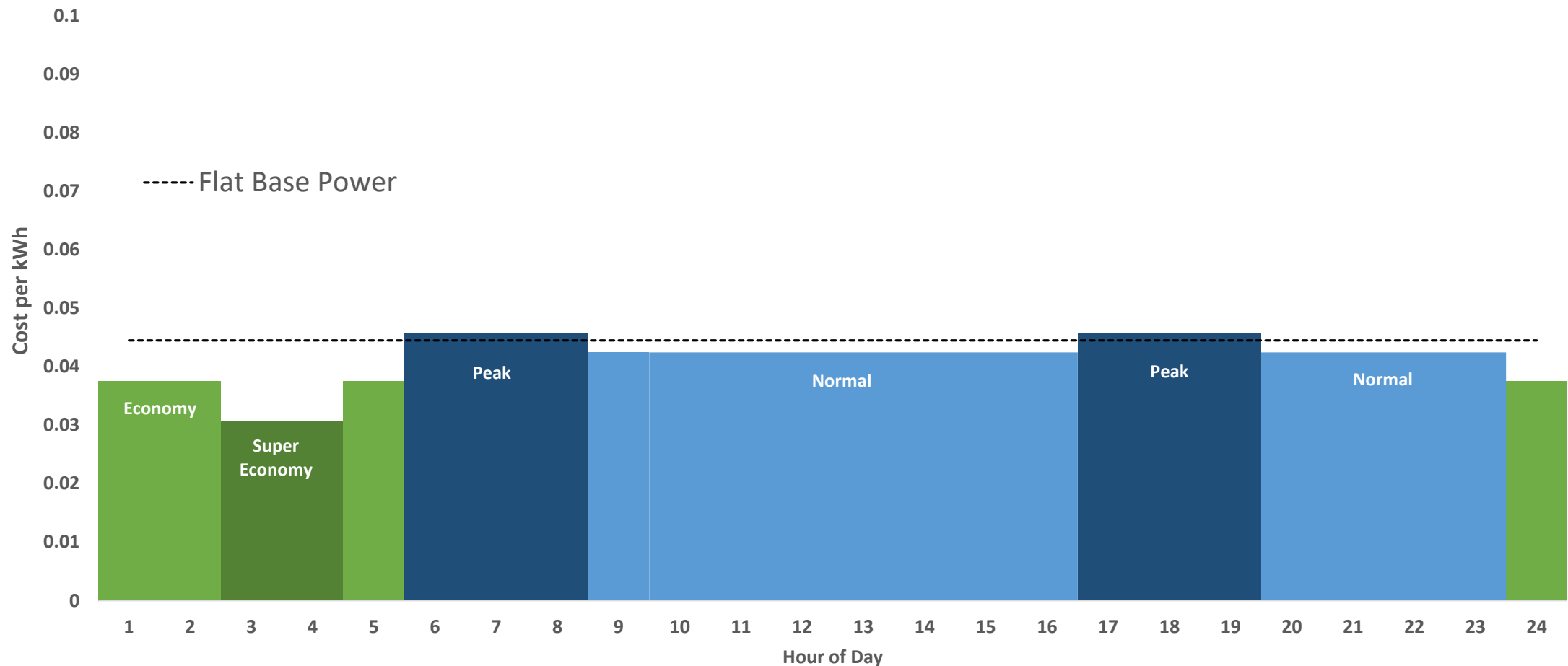
Sample solar shape day: summer



New Interconnect Net-Billing Rate

Time-of-Use Base Power Charge

Sample solar shape day: non-summer



Interconnected Generation Rate Changes

How will I be billed January 1, 2022?

Time-of-Use Base Power Energy Credit

- ☐ Change: Replaces Net Energy Credit (Flat kWh) with TOU kWh credit
- ☐ Energy Received (energy that flows back onto the distribution system) will be credited in the appropriate TOU time period

- ☐ Charges will be calculated as follows:

$$\text{Base Power Charges} = A (\$/\text{kWh}) \times B (\text{kWh})$$

A: Amount: varies per TOU time period

B: Billing Determinant: Total Energy Delivered measured in kWh during billing month's time TOU periods

See next slides for detail

Interconnected Generation Rate Changes

Base Power Energy Credit

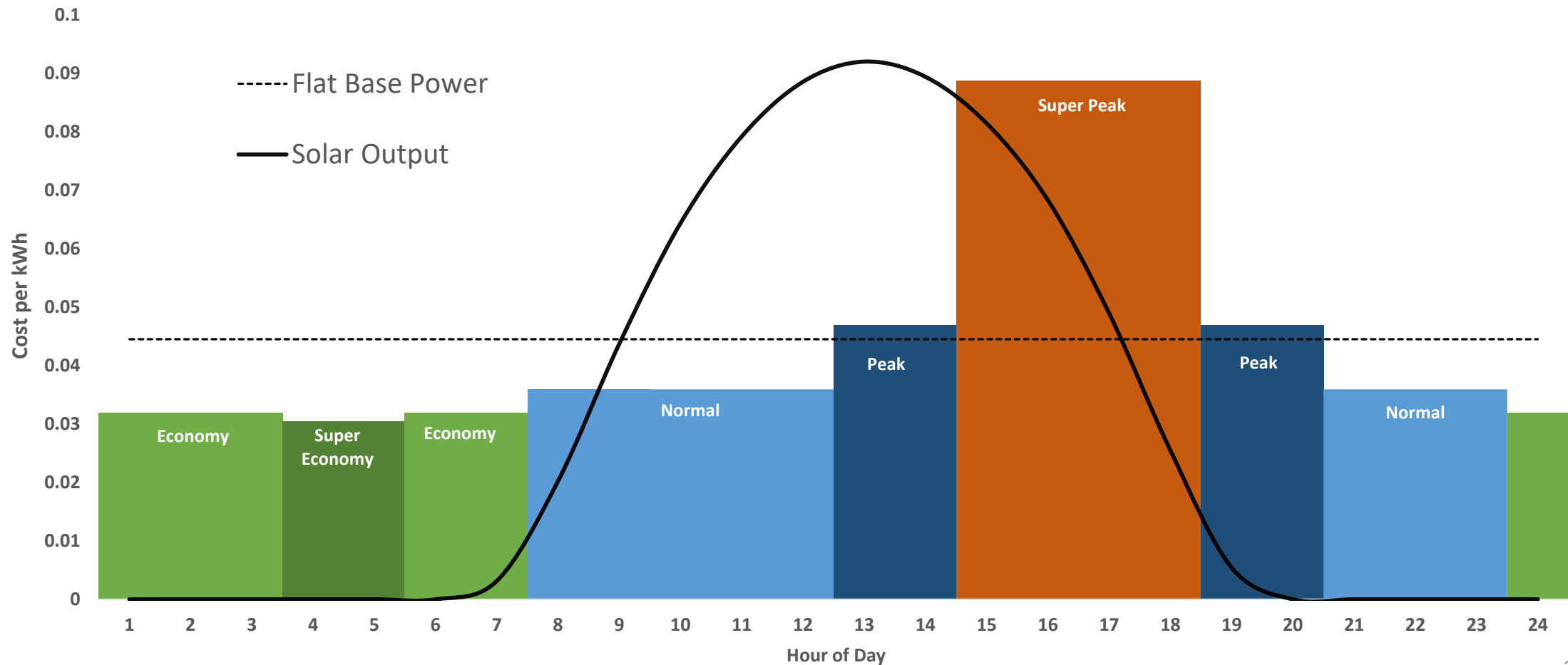
| | | A | | B | A x B |
|---|----------------------|--------------------|----------------------------------|------------|------------------------|
| Season | Time of Use Period | Amount, \$/kWh | Bill Period Energy Received, kWh | Credit, \$ | |
| Non-Summer (Jan. – May and Oct. – Dec.) | Super Economy | 2:01 am – 4:00 am | -\$0.030616 | | |
| | Economy | 11:01 pm – 2:00 am | -\$0.037529 | | |
| | | 4:01 am – 5:00 am | | | |
| | Normal | 8:01 am – 4:00 pm | -\$0.042449 | | |
| | | 7:01 pm – 11:00 pm | | | |
| | Peak | 5:01 am – 8:00 am | -\$0.045680 | | |
| | | 4:01 pm – 7:00 pm | | | |
| Summer (Jun. – Sep.) | Super Economy | 3:01 am – 5:00 am | -\$0.030398 | | |
| | Economy | 11:01 pm – 3:00 am | -\$0.031940 | | |
| | | 5:01 am – 7:00 am | | | |
| | Normal | 7:01 am – 12:00 pm | -\$0.035883 | | |
| | | 8:01 pm – 11:00 pm | | | |
| | Peak | 12:01 pm – 2:00 pm | -\$0.046863 | | |
| | | 6:01 pm – 8:00 pm | | | |
| | Super Peak | 2:01 pm – 6:00 pm | -\$0.088620 | | |
| | | | | | Sum Credits, \$ |

- For more information please see Tariff section 500.1.13 BASE POWER ENERGY CREDIT

New Interconnect Net-Billing Rate

Time-of-Use Base Power Energy Credit

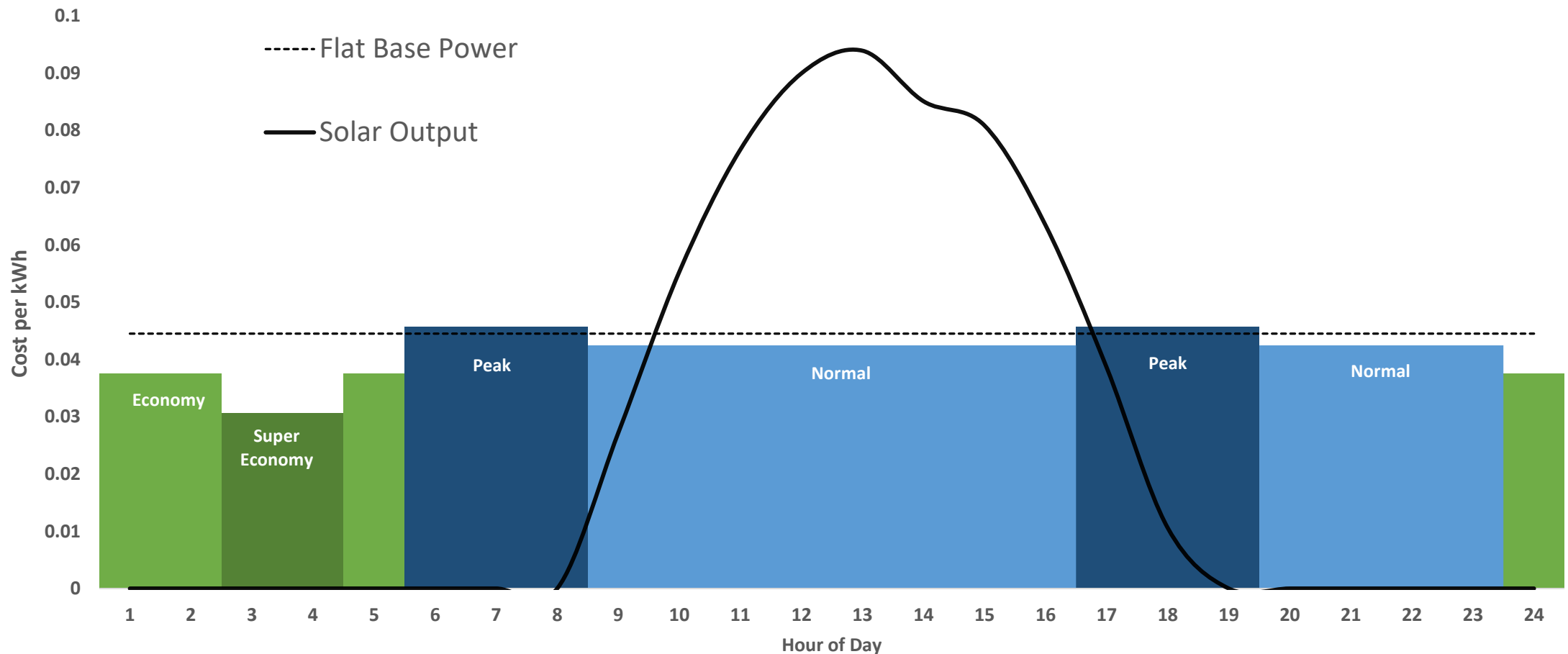
Sample solar shape day: summer



New Interconnect Net-Billing Rate

Time-of-Use Base Power Energy Credit

Sample solar shape day: non-summer



Interconnected Generation Rate Changes

How will I be billed starting January 1, 2023?

Transmission Cost of Service (TCOS) Charge

☐ Change: The charges will be recovered on a demand basis, rather than energy. This charge may be a credit.

☐ Charges will be calculated as follows:

$$\text{Transmission Cost of Service Charges/Credit} = A (\$/\text{kW}) \times B (\text{kW})$$

A: Amount: ~\$5.12 (varies monthly depending on actual TCOS rate)

B: Billing Determinant: 4CP Demand from previous summer

Four Coincident Peak (4CP) Demand – The average demand during the 15-minute intervals for each of the months of June, July, August and September during which the ERCOT system peaks, also known as the four coincidental peaks.

Interconnected Generation Rate Changes

Transmission Cost of Service (TCOS) Charge or Credit

A: Amount: Historic TCOS per kW determined by PUCT

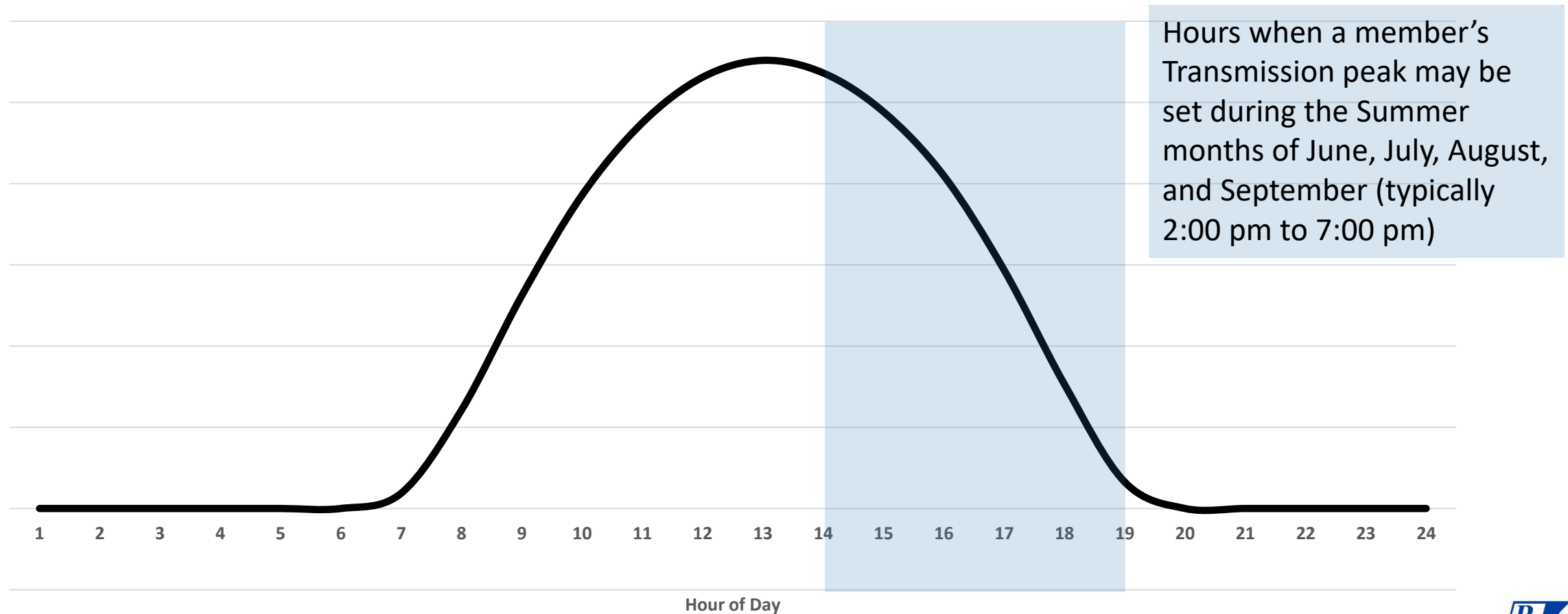
| Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| \$ 4.44 | \$ 4.45 | \$ 4.46 | \$ 4.46 | \$ 4.36 | \$ 4.38 | \$ 4.37 | \$ 4.36 | \$ 4.38 | \$ 4.50 | \$ 4.51 | \$ 4.51 |
| Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
| \$ 4.49 | \$ 4.53 | \$ 4.54 | \$ 4.57 | \$ 4.60 | \$ 4.59 | \$ 4.59 | \$ 4.59 | \$ 4.59 | \$ 4.64 | \$ 4.64 | \$ 4.66 |
| Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 |
| \$ 4.65 | \$ 4.65 | \$ 4.65 | \$ 4.71 | \$ 4.67 | \$ 4.75 | \$ 4.73 | \$ 4.73 | \$ 4.79 | \$ 4.84 | \$ 4.89 | \$ 4.88 |

B: Billing Determinant: Historic TCOS 4CP Dates/Times per ERCOT and sample 4CP Demand calculation

| Jun-18 | Jul-18 | Aug-18 | Sep-18 | 2018 Average 4CP Demand |
|---------------|------------------|------------------|------------------|-------------------------|
| 6/27 4:45-5PM | 7/19 4:45-5PM | 8/23 4:45-5PM | 9/19 4:15-4:30PM | |
| 2.00 kW | 2.5 kW | 4.00 kW | 1.50 kW | |
| Jun-19 | Jul-19 | Aug-19 | Sep-19 | 2019 Average 4CP Demand |
| 6/19 4:45-5PM | 7/30 3:45-4PM | 8/12 4:45-5PM | 9/6 4:45-5PM | |
| 1.00 kW | 1.00 kW | - 1.50 kW | - 0.50 kW | |
| Jun-20 | Jul-20 | Aug-20 | Sep-20 | 2020 Average 4CP Demand |
| 6/8 5:45-6PM | 7/13 4:30-4:45PM | 8/13 4:30-4:45PM | 9/1 2:30-2:45PM | |
| - 1.00 kW | 1.00 kW | - 1.50 kW | - 0.50 kW | |

Interconnected Generation Rate Changes

Transmission Cost of Service (TCOS) Charge: Summer (June – September)



Interconnected Generation Rate Changes

Summary – Monthly Bill Charges and Credits

| Charge/Credit | Amount | Billing Determinant | | Unit | How the billing determinant is measured? |
|---|-----------------------|---------------------|---------------------------------|-------|---|
| Service Availability Charge | SAC per rate schedule | X | 1 | month | |
| Peak Demand Charge | \$5.15 | X | Peak Demand | kW | <p>Non-Summer months: the maximum hourly kilowatt (kW) of demand consumed during peak time periods (5:01 am to 8:00 am and 4:01 pm to 7:00 pm), rounded two decimal places.</p> <p>Summer months: the maximum hourly kilowatt (kW) of demand consumed during Peak and Super Peak time periods (12:01 pm to 8:00 pm), rounded two decimal places.</p> <p>The peak demand will be reset monthly and a new peak will be established.</p> |
| Base Power Charge | Varies per TOU | X | Delivered Energy per TOU period | kWh | The total sum of Delivered Energy by TOU time periods, rounded to the nearest whole number. |
| Base Power Credit | Varies per TOU | X | Received Energy by TOU period | kWh | The total sum of Received Energy by TOU time periods, rounded to the nearest whole number. |
| Transmission Cost of Service Charge/Credit | ~ \$5.12 | X | 4CP Demand | kW | The average demand measured during each 15 minute 4CP intervals. |

Billing Examples

Interconnected Generation Rate Changes

Billing Examples

- Average Member Information
 - Distributed Generation (DG) size: 5, 7, 10, and 15 kW
 - DG type: solar
 - Average energy usage without solar: 1,250 kWh/month
- Billing example will show bills received for usage during:
 - January 2021 – Current Net Metering Rate
 - January 2022 – New Interconnect Rate with energy based TCOS charge
 - January 2023 – New Interconnect Rate

Interconnected Generation Rate Changes

Average Residential Member Bill Comparison – 5 KW Solar System

Current Interconnect Rate

Bill - January 2021

Interconnected Net Metering Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 5 kW | |
| Billing Determinants | Value | Unit |
| Delivered Energy (DE) | 969 | kWh |
| Received Energy (RE) | 225 | kWh |
| Net Energy (DE-RE) | 744 | kWh |

Current Activity

| | | | |
|-----------------------------|----------------------|----|-------|
| Service Availability Charge | \$22.50 | \$ | 22.50 |
| Delivery Charge | 744 kWh @ \$0.027120 | \$ | 20.19 |
| Base Power Cost | 744 kWh @ \$0.044500 | \$ | 33.13 |
| TCOS Charge | 744 kWh @ \$0.013560 | \$ | 10.09 |

TOTAL AMOUNT DUE

\$ 85.91

NEW Interconnect Rate (Interim TCOS charge)

Bill - January 2022

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 5 kW | |
| Billing Determinants | Value | Unit |
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 969 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 479 | kWh |
| Peak | 247 | kWh |
| Received Energy (RE) | 225 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 216 | kWh |
| Peak | 9 | kWh |
| Net Energy | 744 | kWh |

Current Activity

| | | |
|-----------------------------|-----------------------|-----------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge | 5 kW @ \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy | 71 kWh @ \$0.030398 | \$ 2.17 |
| Economy | 171 kWh @ \$0.031940 | \$ 5.48 |
| Normal | 479 kWh @ \$0.035883 | \$ 17.20 |
| Peak | 247 kWh @ \$0.046863 | \$ 11.59 |
| Credit | | |
| Super Economy | 0 kWh @ -\$0.030398 | \$ - |
| Economy | 0 kWh @ -\$0.031940 | \$ - |
| Normal | 216 kWh @ -\$0.035883 | \$ (7.76) |
| Peak | 9 kWh @ -\$0.046863 | \$ (0.42) |
| TCOS Charge | 744 kWh @ \$0.013560 | \$ 10.09 |

TOTAL AMOUNT DUE

\$ 89.13

NEW Interconnect Rate

Bill - January 2023

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 5 kW | |
| Billing Determinants | Value | Unit |
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 969 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 479 | kWh |
| Peak | 247 | kWh |
| Received Energy (RE) | 225 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 216 | kWh |
| Peak | 9 | kWh |
| 4CP Demand | 2.00 | kW |

Current Activity

| | | |
|-----------------------------|-----------------------|-----------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge | 5 kW @ \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy | 71 kWh @ \$0.030398 | \$ 2.17 |
| Economy | 171 kWh @ \$0.031940 | \$ 5.48 |
| Normal | 479 kWh @ \$0.035883 | \$ 17.20 |
| Peak | 247 kWh @ \$0.046863 | \$ 11.59 |
| Credit | | |
| Super Economy | 0 kWh @ -\$0.030398 | \$ - |
| Economy | 0 kWh @ -\$0.031940 | \$ - |
| Normal | 216 kWh @ -\$0.035883 | \$ (7.76) |
| Peak | 9 kWh @ -\$0.046863 | \$ (0.42) |
| TCOS Charge/Credit | 2.00 kW @ \$5.12 | \$ 10.24 |

TOTAL AMOUNT DUE

\$ 89.27

Interconnected Generation Rate Changes

Average Residential Member Bill Comparison – 7 KW Solar System

Current Interconnect Rate

Bill - January 2021

Interconnected Net Metering Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 7 kW | |
| Billing Determinants | Value | Unit |
| Delivered Energy (DE) | 943 | kWh |
| Received Energy (RE) | 401 | kWh |
| Net Energy (DE-RE) | 542 | kWh |

Current Activity

| | | | |
|--------------------------------|------------|----|-------|
| Service Availability Charge | \$22.50 | \$ | 22.50 |
| Delivery Charge 542 kWh @ | \$0.027120 | \$ | 14.70 |
| Base Power Cost 542 kWh @ | \$0.044500 | \$ | 24.13 |
| Transmission Cost of 542 kWh @ | \$0.013560 | \$ | 7.35 |

TOTAL AMOUNT DUE

\$ 68.68

NEW Interconnect Rate (Interim TCOS charge)

Bill - January 2022

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 7 kW | |
| Billing Determinants | Value | Unit |
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 943 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 460 | kWh |
| Peak | 240 | kWh |
| Received Energy (RE) | 401 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 382 | kWh |
| Peak | 19 | kWh |
| Net Energy | 542 | kWh |

Current Activity

| | | |
|--------------------------------|-------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge 5 kW @ | \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy 71 kWh @ | \$0.030398 | \$ 2.17 |
| Economy 171 kWh @ | \$0.031940 | \$ 5.48 |
| Normal 460 kWh @ | \$0.035883 | \$ 16.52 |
| Peak 240 kWh @ | \$0.046863 | \$ 11.23 |
| Credit | | |
| Super Economy 0 kWh @ | -\$0.030398 | \$ - |
| Economy 0 kWh @ | -\$0.031940 | \$ - |
| Normal 382 kWh @ | -\$0.035883 | \$ (13.70) |
| Peak 19 kWh @ | -\$0.046863 | \$ (0.88) |
| Transmission Cost of 542 kWh @ | \$0.013560 | \$ 7.35 |

TOTAL AMOUNT DUE

\$ 78.93

NEW Interconnect Rate

Bill - January 2023

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

| | | |
|-----------------------------|--------------|-------------|
| System size | 7 kW | |
| Billing Determinants | Value | Unit |
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 943 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 460 | kWh |
| Peak | 240 | kWh |
| Received Energy (RE) | 401 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 382 | kWh |
| Peak | 19 | kWh |
| 4CP Demand | 1.00 | kW |

Current Activity

| | | |
|------------------------------|-------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge 5 kW @ | \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy 71 kWh @ | \$0.030398 | \$ 2.17 |
| Economy 171 kWh @ | \$0.031940 | \$ 5.48 |
| Normal 460 kWh @ | \$0.035883 | \$ 16.52 |
| Peak 240 kWh @ | \$0.046863 | \$ 11.23 |
| Credit | | |
| Super Economy 0 kWh @ | -\$0.030398 | \$ - |
| Economy 0 kWh @ | -\$0.031940 | \$ - |
| Normal 382 kWh @ | -\$0.035883 | \$ (13.70) |
| Peak 19 kWh @ | -\$0.046863 | \$ (0.88) |
| TCOS Charge/Credit 1.00 kW @ | \$5.12 | \$ 5.12 |

TOTAL AMOUNT DUE

\$ 76.70

Interconnected Generation Rate Changes

Average Residential Member Bill Comparison – 10 KW Solar System

Current Interconnect Rate

Bill - January 2021

Interconnected Net Metering Rate: Non-Summer bill sample

System Specifications

System size 10 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Delivered Energy (DE) | 920 | kWh |
| Received Energy (RE) | 681 | kWh |
| Net Energy (DE-RE) | 239 | kWh |

Current Activity

| | | | |
|--------------------------------|------------|----|-------|
| Service Availability Charge | \$22.50 | \$ | 22.50 |
| Delivery Charge 239 kWh @ | \$0.027120 | \$ | 6.48 |
| Base Power Cost 239 kWh @ | \$0.044500 | \$ | 10.63 |
| Transmission Cost of 239 kWh @ | \$0.013560 | \$ | 3.24 |

TOTAL AMOUNT DUE

\$ 42.84

NEW Interconnect Rate (Interim TCOS charge)

Bill - January 2022

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

System size 10 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 920 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 446 | kWh |
| Peak | 231 | kWh |
| Received Energy (RE) | 681 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 644 | kWh |
| Peak | 37 | kWh |
| Net Energy | 239 | kWh |

Current Activity

| | | |
|--------------------------------|-------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge 5 kW @ | \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy 71 kWh @ | \$0.030398 | \$ 2.17 |
| Economy 171 kWh @ | \$0.031940 | \$ 5.48 |
| Normal 446 kWh @ | \$0.035883 | \$ 15.99 |
| Peak 231 kWh @ | \$0.046863 | \$ 10.83 |
| Credit | | |
| Super Economy 0 kWh @ | -\$0.030398 | \$ - |
| Economy 0 kWh @ | -\$0.031940 | \$ - |
| Normal 644 kWh @ | -\$0.035883 | \$ (23.11) |
| Peak 37 kWh @ | -\$0.046863 | \$ (1.72) |
| Transmission Cost of 239 kWh @ | \$0.013560 | \$ 3.24 |

TOTAL AMOUNT DUE

\$ 63.65

NEW Interconnect Rate

Bill - January 2023

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

System size 10 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 920 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 446 | kWh |
| Peak | 231 | kWh |
| Received Energy (RE) | 681 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 644 | kWh |
| Peak | 37 | kWh |
| 4CP Demand | 0.00 | kW |

Current Activity

| | | |
|------------------------------|-------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge 5 kW @ | \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy 71 kWh @ | \$0.030398 | \$ 2.17 |
| Economy 171 kWh @ | \$0.031940 | \$ 5.48 |
| Normal 446 kWh @ | \$0.035883 | \$ 15.99 |
| Peak 231 kWh @ | \$0.046863 | \$ 10.83 |
| Credit | | |
| Super Economy 0 kWh @ | -\$0.030398 | \$ - |
| Economy 0 kWh @ | -\$0.031940 | \$ - |
| Normal 644 kWh @ | -\$0.035883 | \$ (23.11) |
| Peak 37 kWh @ | -\$0.046863 | \$ (1.72) |
| TCOS Charge/Credit 0.00 kW @ | \$5.12 | \$ - |

TOTAL AMOUNT DUE

\$ 60.41

Interconnected Generation Rate Changes

Average Residential Member Bill Comparison – 15 KW Solar System

Current Interconnect Rate

Bill - January 2021

Interconnected Net Metering Rate: Non-Summer bill sample

System Specifications

System size 15 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Delivered Energy (DE) | 897 | kWh |
| Received Energy (RE) | 1164 | kWh |
| Net Energy (DE-RE) | -267 | kWh |

Current Activity

| | | | |
|-----------------------------|-----------------------|----|---------|
| Service Availability Charge | \$22.50 | \$ | 22.50 |
| Delivery Charge * | 0 kWh @ \$0.027120 | \$ | - |
| Base Power Credit * | 0 kWh @ \$0.044500 | \$ | - |
| Transmission Cost of S | 0 kWh @ \$0.013560 | \$ | - |
| Net Energy Credit | 267 kWh @ -\$0.044500 | \$ | (11.87) |

TOTAL AMOUNT DUE

\$ 10.63

NEW Interconnect Rate (Interim TCOS charge)

Bill - January 2022

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

System size 15 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 897 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 433 | kWh |
| Peak | 221 | kWh |
| Received Energy (RE) | 1164 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 1093 | kWh |
| Peak | 71 | kWh |
| Net Energy | -267 | kWh |

Current Activity

| | | |
|-----------------------------|------------------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge | 5 kW @ \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy | 71 kWh @ \$0.030398 | \$ 2.17 |
| Economy | 171 kWh @ \$0.031940 | \$ 5.48 |
| Normal | 433 kWh @ \$0.035883 | \$ 15.55 |
| Peak | 221 kWh @ \$0.046863 | \$ 10.35 |
| Credit | | |
| Super Economy | 0 kWh @ -\$0.030398 | \$ - |
| Economy | 0 kWh @ -\$0.031940 | \$ - |
| Normal | 1093 kWh @ -\$0.035883 | \$ (39.23) |
| Peak | 71 kWh @ -\$0.046863 | \$ (3.30) |
| Transmission Cost of S | 0 kWh @ \$0.013560 | \$ - |

TOTAL AMOUNT DUE

\$ 41.78

NEW Interconnect Rate

Bill - January 2023

Interconnected Net Billing Rate: Non-Summer bill sample

System Specifications

System size 15 kW

| Billing Determinants | Value | Unit |
|-----------------------|-------|------|
| Peak Demand | 5 | kW |
| Delivered Energy (DE) | 897 | kWh |
| Super Economy | 71 | kWh |
| Economy | 171 | kWh |
| Normal | 433 | kWh |
| Peak | 221 | kWh |
| Received Energy (RE) | 1164 | kWh |
| Super Economy | 0 | kWh |
| Economy | 0 | kWh |
| Normal | 1093 | kWh |
| Peak | 71 | kWh |
| 4CP Demand | -2.00 | kW |

Current Activity

| | | |
|-----------------------------|------------------------|------------|
| Service Availability Charge | \$ | 22.50 |
| Peak Demand Charge | 5 kW @ \$5.15 | \$ 28.27 |
| Base Power Cost | | |
| Super Economy | 71 kWh @ \$0.030398 | \$ 2.17 |
| Economy | 171 kWh @ \$0.031940 | \$ 5.48 |
| Normal | 433 kWh @ \$0.035883 | \$ 15.55 |
| Peak | 221 kWh @ \$0.046863 | \$ 10.35 |
| Credit | | |
| Super Economy | 0 kWh @ -\$0.030398 | \$ - |
| Economy | 0 kWh @ -\$0.031940 | \$ - |
| Normal | 1093 kWh @ -\$0.035883 | \$ (39.23) |
| Peak | 71 kWh @ -\$0.046863 | \$ (3.30) |
| Transmission Cost of S | -2.00 kW @ \$5.12 | \$ (10.24) |

TOTAL AMOUNT DUE

\$ 31.54

Questions and Contact Information

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