

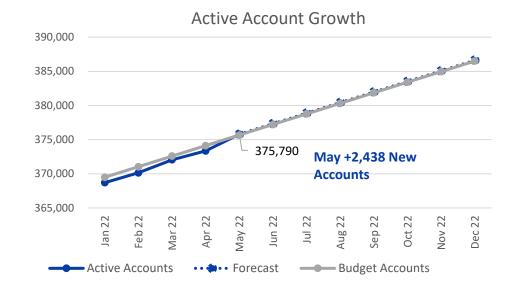
# May 2022 Financial Presentation to the Board

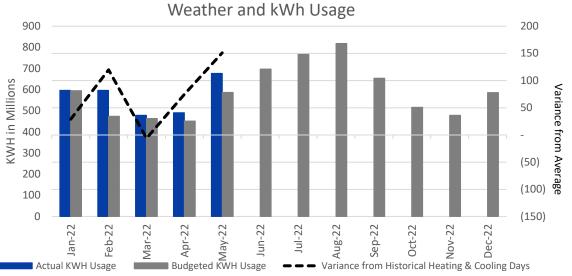
Randy Kruger | Chief Financial Officer

# Finance at a Glance – May 2022

		МП	D (	\$ in millions)				Y	YTD (\$ in millions)						
						Variance Favorable						Variance avorable			
		Actual		Budget	(U	nfavorable)	) Actual Budget					(Unfavorable)			
MWH Sold		676,797		587,099		89,698		2,839,928		2,571,606		268,321			
Gross Margins	\$	30.8	\$	27.9	\$	2.9	\$	136.2	\$	128.2	\$	8.0			
<b>Net Margins</b>	\$	7.1	\$	4.9	\$	2.2	\$	13.7	\$	11.6	\$	2.1			
EBIDA	\$	19.0	\$	14.9	\$	4.1	\$	78.3	\$	61.5	\$	16.8			
Revenue O/(U)	\$	1.7	\$	3.4	\$	(1.7)	\$	(0.6)	\$	9.2	\$	(9.8)			
EBIDA(X)	\$	20.7	\$	18.4	\$	2.3	\$	77.7	\$	70.8	\$	6.9			

	_	lity Coverage n millions)
Cash & Marketable Securities	\$	2.9
Short Term Facilities		505.0
Less: Short Term Borrowings		126.9
Available Liquidity	\$	381.0
Liquidity Coverage (Days)		218



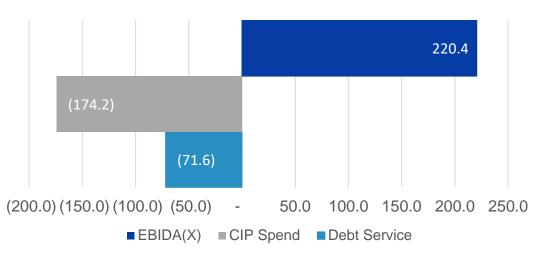


# Financial Performance

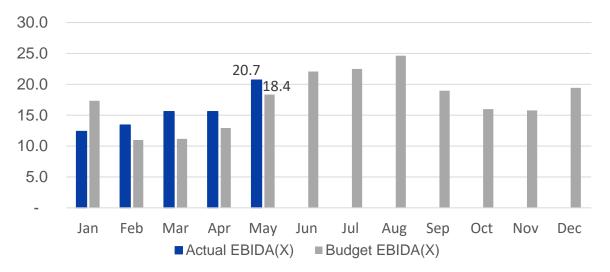
		MTD		YTD Annual						2021 to 2022				
	Actual	Budget	Prior Year		Actual		Budget		Prior Year		Forecast		Budget	% Change
Gross Margins	\$ 30,781,558	\$ 27,850,861	\$ 24,447,780	\$	136,220,608	\$	128,178,354	\$	122,498,494	\$	341,146,652	\$	332,824,766	11.20%
Operating Expenses Ex. Depreciation	11,885,031	13,681,890	12,785,049		58,381,057		67,747,175		69,136,384		158,158,633		165,745,081	-15.56%
Depreciation	8,148,950	6,391,252	5,812,749		46,121,598		31,956,261		28,961,950		103,164,249		76,695,026	
Interest Expense	3,750,045	3,592,730	3,519,806		18,494,308		17,963,649		15,088,206		43,621,778		43,103,481	
Other Income and Interest Expenses	(62,833)	(745,806)	(821,675)		(494,426)		(1,113,821)		(1,260,923)		(2,036,352)		(2,655,711)	
Net Margins	\$ 7,060,365	\$ 4,930,795	\$ 3,151,851	\$	13,718,071	\$	11,625,090	\$	10,572,877	\$	38,238,345	\$	49,936,889	
EBIDA	\$ 18,959,360	\$ 14,914,777	\$ 12,484,406	\$	78,333,977	\$	61,545,000	\$	54,623,033	\$	185,024,372	\$	169,735,396	43.41%
Over (Under) Collected Revenues	1,724,702	3,435,865	(5,452,429)		(620,105)		9,223,561		(166,270,016)		35,383,052		40,435,604	
EBIDA(X)	\$ 20,684,062	\$ 18,350,641	\$ 7,031,977	\$	77,713,872	\$	70,768,561	\$	(111,646,983)	\$	220,407,423	\$	210,171,001	
Total Long-Term Debt										\$	1,023,187,462	\$	1,040,538,177	
Debt Service											71,637,156		71,288,720	
Debt Service Coverage Ratio											2.58		2.38	
Equity as Percent of Assets											40.2%		40.3%	
Net Plant in Service										\$	1,897,293,298	\$	1,923,846,600	
Capital Improvement Spend										\$	174,212,349	\$	174,212,349	
Energy Sales kWh Energy Purchases kWh	676,796,992 723,802,342	587,098,573 626,061,866	503,038,436 540,494,035		2,839,927,501 3,064,685,330		2,571,606,192 2,742,188,037		2,502,204,235 2,676,957,568		7,359,541,179 7,817,934,377		7,091,219,870 7,571,421,437	13.50% 14.48%
Active Accounts	· ·				375,790		375,677		355,711		386,618		386,505	5.64%

# Financing Sources & Uses

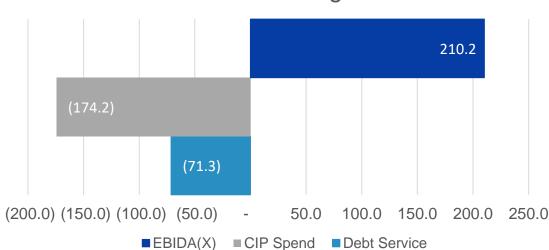
#### **Annual Forecast**



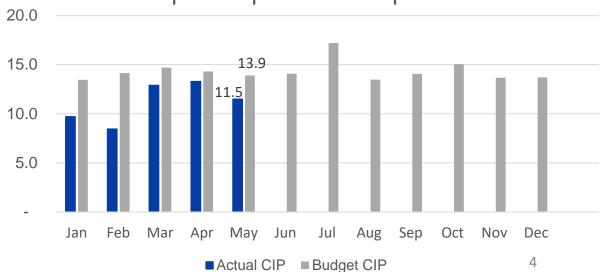
#### EBIDA(X) by Month



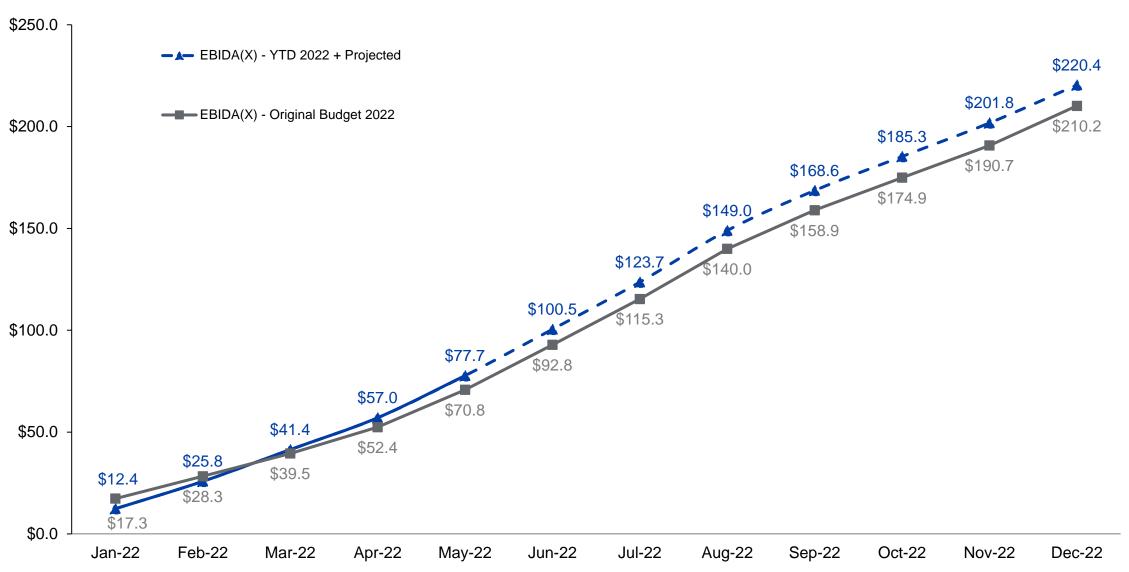
#### **Annual Budget**



#### Capital Improvement Spend

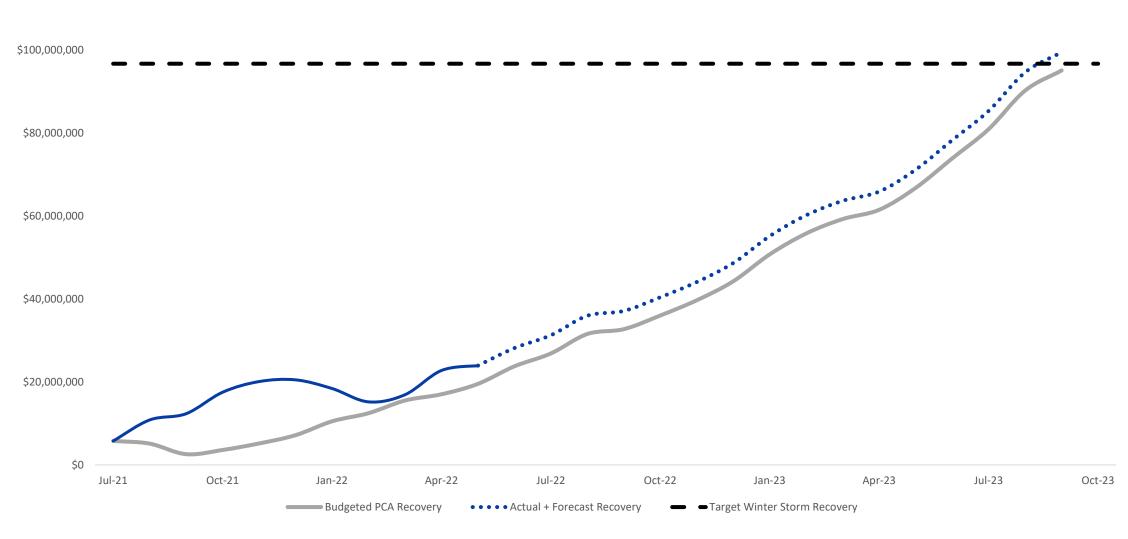


## EBIDA(X) Year to Date (in millions)



# Base Power Over/(Under) Recovery

\$120,000,000



# Cost of Service (in millions)

## YTD Actual vs Budget through May 2022



# CIP Spend

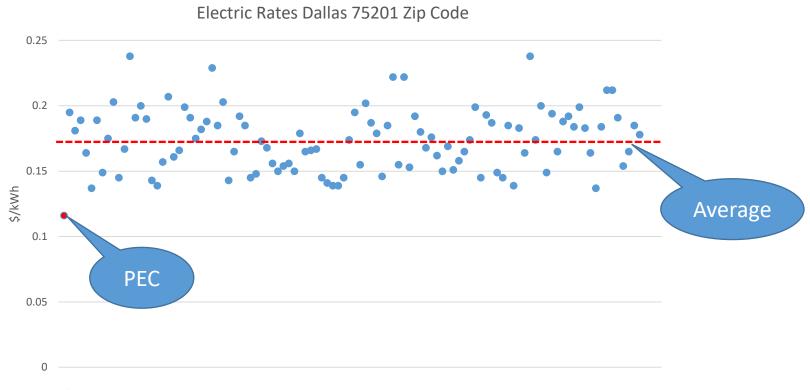
Constru	uction Category & Description		YTD Actuals		YTD Budget		Variance (Over)/Under Budget		Amended Annual Budget		
Distribu	ution										
100	New Lines (Line Extensions for new primary, secondary and service lines)	\$	3,125,687	\$	3,791,667	\$	665,980	\$	9,100,000		
200	Tie Lines (new construction between existing lines)		1,557,010		3,068,062		1,511,052		7,052,396		
300	Conversions or Line Changes		5,987,004		7,022,113		1,035,108		19,623,189		
600	Miscellaneous Distribution Equipment		20,798,577		20,174,115		(624,462)		48,417,876		
700	Other Distribution Items		95,461		41,667		(53,794)		100,000		
Distribu	ution Total	\$	31,563,739	\$	34,097,623	\$	2,533,884	\$	84,293,462		
Substa	tion										
400	New Substations, Switching Stations and Meter Points	\$	(115,519)	Ф	1,471,667	\$	1,587,186	\$	6,820,000		
500	Substations, Switching Stations and Meter Point changes	φ	3,862,812	Φ	4,177,917	Φ	315,104	Φ	9,758,111		
	tion Total	\$	3,747,293	¢	5,649,583	\$	1,902,290	\$	16,578,111		
Oubsid	tion rotal	Ψ	3,171,233	Ψ	3,043,303	Ψ	1,302,230	Ψ	10,370,111		
Transm	<u>iission</u>										
800	New Transmission Lines	\$	1,033,998	\$	1,481,250	\$	447,252	\$	3,777,000		
1000	Line and Station Changes		6,012,565		7,191,183		1,178,618		17,762,000		
Transm	ission Total	\$	7,046,563	\$	8,672,433	\$	1,625,870	\$	21,539,000		
Genera	ıl Plant										
2000	Facilities	\$	7,196,120	\$	13,064,583	\$	5,868,464	\$	32,825,000		
3000	Information Technology	Ψ	1,892,951	Ψ	6,136,245	Ψ	4,243,294	Ψ	12,013,000		
4000	Tools & Equipment		85,197		328,155		242,958		433,155		
5000	Vehicles		1,087,708		2,721,092		1,633,384		6,530,621		
	eneral Plant	\$	10,261,975	\$	22,250,075	\$	11,988,101	\$	51,801,776		
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Accrue	d WIP (unidentified projects)	\$	3,287,971	\$	-	\$	(3,287,971)	\$			
Total C	apital Improvement Plan Spend	\$	55,907,541	\$	70,669,715	\$	14,762,174	\$	174,212,349		

## The Pallas Morning News

June 2, 2022

#### 'We're in trouble': Electric rates in Texas have surged over 70% as summer kicks in

"[Electric rates are] over 70% higher than a year ago for residential customers in Texas' competitive market, according to the latest rate plans offered on the state's Power to Choose website"

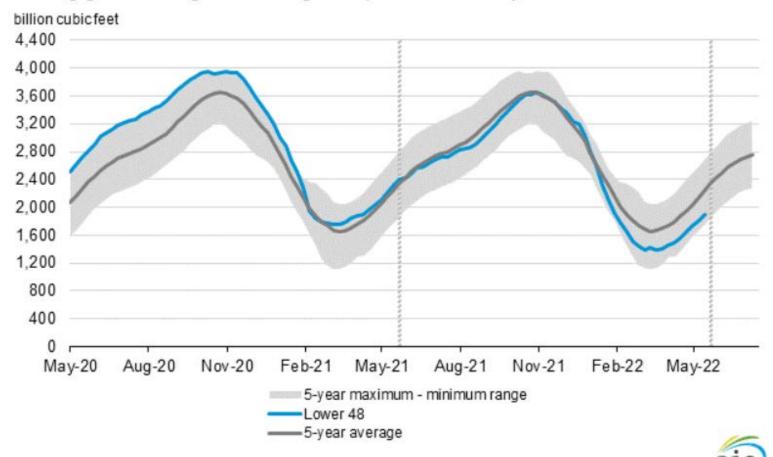


Source: powertochoose.org, June 3, 2022

# Gas Storage

Working gas in storage remains below 5-year average and near 5-year minimum

Working gas in underground storage compared with the 5-year maximum and minimum

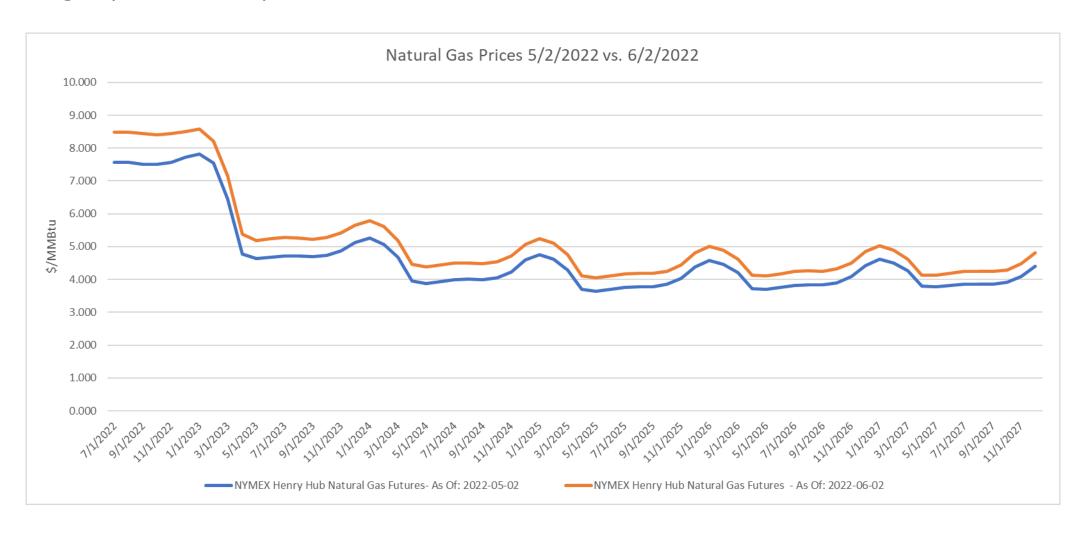


Source: U.S. Energy Information Administration

**Note:** The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2017 through 2021. The dashed vertical lines indicate current and year-ago weekly periods.

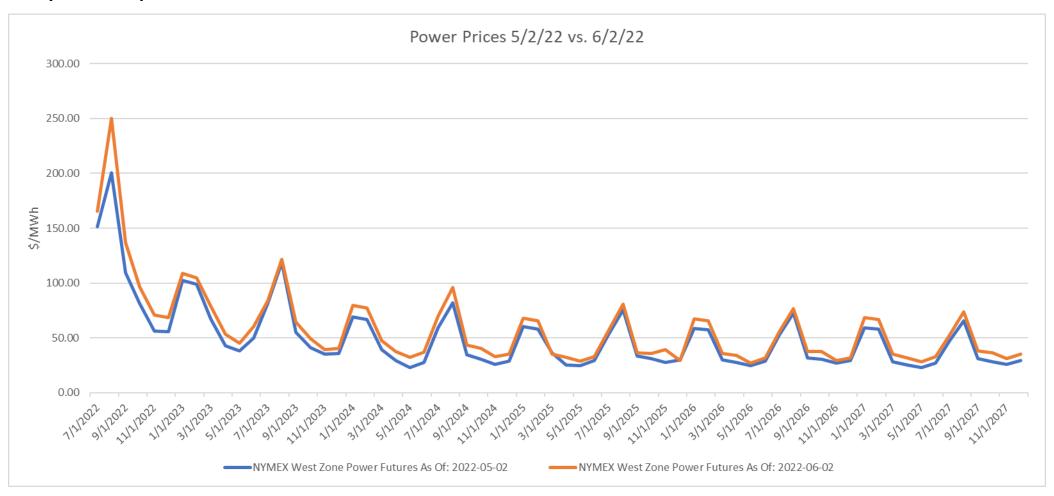
## Forward Natural Gas Prices

### Natural gas prices are up since last month



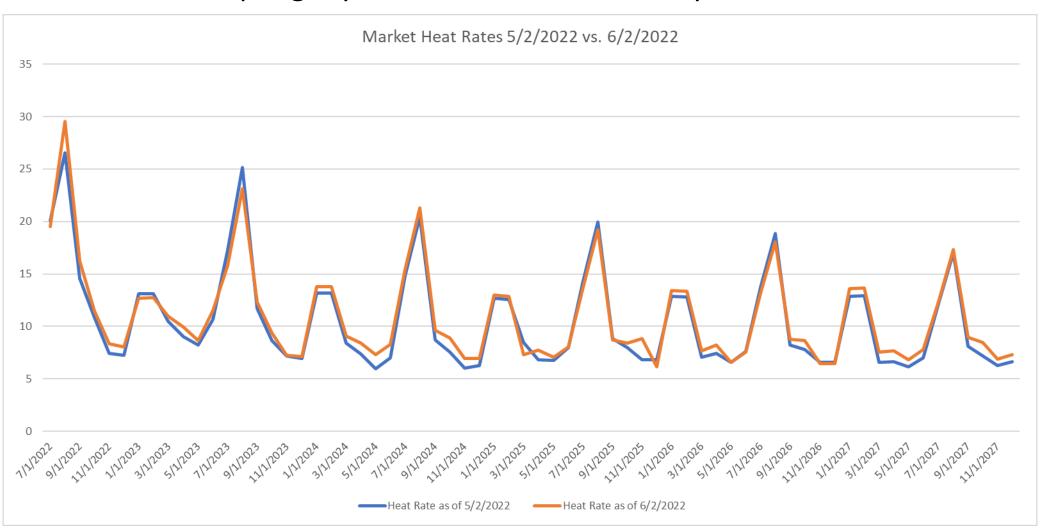
## Forward Power Prices

### Forward power prices have followed



## Market Heat Rates

Market heat rates are up slightly this summer and relatively stable further out



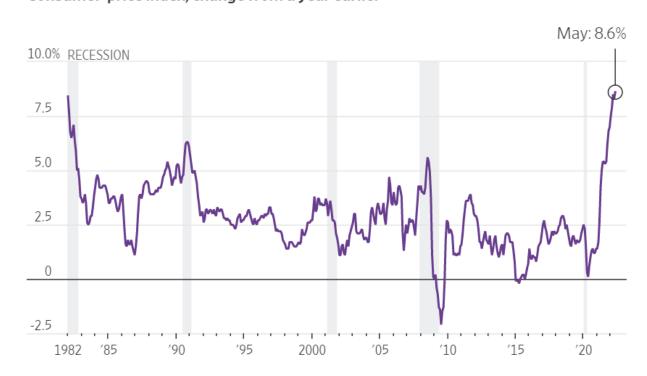
## THE WALL STREET JOURNAL.

June 10, 2022

### U.S. Inflation Hit a New Four-Decade High in May

Increase of 8.6% in CPI driven by sharp rise in energy, food prices

Consumer-price index, change from a year earlier



Source: Labor Department

## **Interest Rates**

• 10-year Treasury Yield over 3.3% as of June 13, 2022





