

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 500: Rates

Applicable: Entire Certified Service Area

Effective Date: March 1, 2025

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

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Charges:	Amount:	Unit:	Billing Determinant:
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Community Solar Transmission Cost Adjustment	\$ 0.018915	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member provided that Member completes an enrollment application for the Community Solar Rate.
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3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twenty-four (24) month enrollment commitment with an automatic renewal every twenty-four (24) months until Member submits a request to terminate enrollment no later than thirty (30) calendar days prior to the end of the commitment period. Any modifications to enrollment status will be effective at the beginning of the Member's next billing cycle.
6. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
7. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. If a Member opts-out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 am – 4:00 am	\$ 0.040910
	Economy	11:01 pm – 2:00 am 4:01 am – 5:00 am	\$ 0.050270
	Normal	8:01 am – 4:00 pm 7:01 pm – 11:00 pm	\$ 0.055120
	Peak	5:01 am – 8:00 am 4:01 pm – 7:00 pm	\$ 0.061710
Summer (Jun. – Sep.)	Super Economy	3:01 am – 5:00 am	\$ 0.039440
	Economy	11:01 pm – 3:00 am 5:01 am – 7:00 am	\$ 0.041440
	Normal	7:01 am – 12:00 pm 8:01pm – 11:00 pm	\$ 0.045910
	Peak	12:01 pm – 2:00 pm 6:01 pm – 8:00 pm	\$ 0.059100
	Super Peak	2:01 pm – 6:00 pm	\$ 0.119310

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG), Section 700.6.

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.058500	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.023644	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.069554	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007988	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.