



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

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Section 100: Definitions

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100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – Person engaged in one or more of the following: (1) applying for membership into the Cooperative; and/or (2) applying for a facilities extension, an interconnection to the Cooperative's Delivery System, an upgrade, removal, relocation or modification of electric service facilities, or service at a certain voltage, including, without limitation, Primary Level Service or other services.

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power delivered or received, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-

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way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – Obstructions, landscaping, vegetation, improvements, or other personal property, structures, or obstacles that interfere with the Cooperative's use and enjoyment of any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest Electric Reliability of Texas (ERCOT) system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a facility or system to the Delivery System in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord - An owner of a property that is rented or leased to another person, or a property manager delegated authority by the property owner to manage a property rented or leased to another person.

Landlord Provision – A provision that permits a Landlord to apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the Landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

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Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power delivered or received, and measured on a fifteen (15) minute interval within the billing period, as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

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Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

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Section 200: Description of the Cooperative Service Area

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200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Uhland
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

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Section 300: General Service Rules and Regulations

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300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 ACCESS TO COOPERATIVE RECORDS

300.4.1 OPEN RECORDS REQUEST

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at a reasonable time, the books, and records of the Cooperative subject to the conditions and exemptions set forth in the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.2 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

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300.4.3 GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS

The Cooperative, at its discretion, may provide GIS mapping records if requested by an agent of a governmental entity or utility. The Cooperative may charge the requester a fee amount to provide the records, per Section 500.8, Fee Schedule.

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer, or their designee, may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, reconnection fee, or other fee, for a limited duration, to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

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300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

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1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:

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- a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
 3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
 4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
 5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
 6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
 7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

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The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

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300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Facilities Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant does not place or cause the placement of Encroachments within Cooperative easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located without prior Cooperative approval;
7. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
8. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
9. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access.

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Failure to provide access to Cooperative Facilities may result in disconnection of electrical service; and

10. The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Facilities Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving facilities extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued electric service during periods a tenant is not paying for service to the unit will be required to make application for electric service in their name for each leased or rented unit. Landlords are encouraged to obtain such service pursuant to the Landlord Provision, which permits an owner or property manager acting as a Landlord to apply for service and pay establishment fees for a unit. The Landlord will be responsible for paying for service during those periods a tenant does not have an active account for service to the unit – this includes periods after which a tenant has been disconnected for nonpayment pursuant to Section 300.9.7.2.1, Disconnection With Notice. Upon each tenant's disconnection, the obligation to pay for service will automatically transfer back to the Landlord, but the Landlord will not be charged additional establishment fees during each such vacancy.

The tenant of a property subject to the Landlord Provision may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. In accordance with Section 300.9.7.2.3, the Cooperative will not disconnect the tenant's account upon a Landlord's request if the Cooperative is aware the request is being made for eviction purposes and the tenant is in compliance with its payment obligations to the Cooperative.

If service to a leased or rented unit that requires execution of the Interconnection Agreement for Parallel Operation of Distributed Generation, the Landlord must execute that agreement for the unit. The Landlord will, at all times, remain obligated under the terms of the Interconnection Agreement for Parallel Operation of Distributed Generation, including during those periods service to the unit is provided under the account of a tenant.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.
2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;

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3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, disconnection or discontinuation of service, failure to commence delivery of service, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request permanent disconnection of service, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after

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such date. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.1.1 TEMPORARY DISCONNECTION

A Member may request to have service temporarily disconnected for 30 calendar days or less at the service location. If the Member fails to reconnect service within 30 days or request an extension to their disconnect, it will be deemed a request for voluntary permanent disconnect under Section 300.9.7.1 and the permanent disconnect will be issued effective the next business day. In non-emergency situations, the Member shall give PEC notice at least three (3) business days prior to the requested disconnect and reconnect dates. PEC may decline to reconnect service if a hazardous condition exists. Temporarily disconnected accounts will continue to accrue the Service Availability Charge and associated taxes, even if energy consumption does not occur, and those charges will be the responsibility of the Member for the duration of time the service remains temporarily disconnected. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect electric service after proper notice for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's terms for membership and rules for service;
6. Refusal of access, failure to permit access, or failure to respond to requests for access from the Cooperative or its authorized contractors or agents access to Cooperative Facilities, or failure or refusal to allow maintenance of Cooperative Facilities as necessary, whether located either on the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice;
7. Any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System;
8. Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect electric service without prior notice for any of the following reasons:

1. Where a known dangerous condition or imminent threat to persons or property exists. Where reasonable, and depending on the nature of the condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common

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entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;

2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
4. Where service is connected without authority by a Person who has not made application for service;
5. Where service was reconnected without authority after termination for nonpayment; or
6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect electric service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate electric service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24) hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or
2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

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300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

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300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

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300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

Failure to follow payment instructions may result in an assessment of a Non-Compliant Payment Processing Fee. All fee amounts are per Section 500.8, Fee Schedule.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

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To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and

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3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for three (3) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;
6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

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"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

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All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member

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Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests may be required to receive Primary Level Service, as determined by the Cooperative.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
120 / 208 V (three phase source)	

Non-Standard Service*	
Single Phase	Three Phase
240 / 480 V	120 / 240 V (delta)
7,200 V	480 V (delta)
14,400 V	240 / 480 V (delta)
	2,400 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / 24,940 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

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300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members. Installations will be in accordance with the Cooperative's service standards as per Section 300.9.1, Conditions of Service, and National Fire Protection Association (NFPA) 70, National Electrical Code (NEC).

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter socket will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member. Meter locations are subject to the approval of the Cooperative.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records

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will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

If a Member in the advanced metering opt out program's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Member's service is disconnected for non-payment, the Cooperative will install an advanced meter, and the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

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Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.3 REFUSAL OF ACCESS FOR METER EXCHANGE

If a Member refuses access to Cooperative Facilities for a meter exchange or fails to provide the Cooperative or its agent's access for a meter exchange, the Cooperative may disconnect service to a Member's address upon notice as described in Section 300.9.7.2.1 of this Tariff. Alternatively, and in the Cooperative's sole discretion, a Member who refuses the Cooperative access for a meter exchange will be deemed to have requested to be placed in the Opt-Out Program as described in Section 300.13.6, and thereafter the Member will be assessed and responsible for all related fees per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING

Meter tampering includes but is not limited to: replacing or relocating the meter to another location without Cooperative approval; cutting or removing the meter tag; bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and any electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member applicable fees plus all charges for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and any other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative will provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense. All fee amounts are per Section 500.8, Fee Schedule.

The Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

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300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

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300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

300.15.3 EASEMENT AMENDMENT FEE

If a landowner, Applicant or Member requires an existing easement granted to the Cooperative be amended, the Cooperative will assess a fee for processing an Easement Amendment Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an amendment to an easement, any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply.

300.16 COOPERATIVE TRIP FEE

A non-refundable Cooperative Trip Fee may be collected for a trip to an Applicant's or Member's property to address the safe, reliable or efficient operation of the Cooperative's Facilities. All fee amounts are per Section 500.8, Fee Schedule.

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400 FACILITIES EXTENSIONS POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following facilities extensions provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which facilities extensions may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Facilities Extensions Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-

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calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to Applicant upon completion of the facilities extensions if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical [including, but not limited to, any planned DG interconnections, other interconnected generation, or electric vehicle charging], plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the Delivery System within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

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The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to the Applicant upon completion of the facilities extensions if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.4 NON-RESIDENTIAL SERVICE

APPLICABILITY

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay, as a CIAC prior to construction, all costs per meter that qualify under this section for the cost to extend electric service to the Point of Interconnection and maintain the Delivery System service standards based on the Applicant's necessary load requirements. The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

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The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the construction of all Cooperative Facilities will be presented to Applicant if required.

The Cooperative will exercise prudent judgment in determining the conditions under which service will be provided for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, service availability delays, non-standard costs, CIAC, contract minimums, load limits, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form that meet the Cooperative's applicable easement width; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such

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Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities required to extend electric service to the Point of Interconnection, and required to maintain the Cooperative's system service standards based on the Applicant's necessary load requirements, as calculated in the Development Cost Calculation, and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extension will be presented to Applicant upon completion of the facilities extension if required.

To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. At the request of the Cooperative, the Applicant will remit payment of fees for application processing by PEC staff and any engineering or facilities studies required by PEC. PEC may require the Applicant to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.
4. The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;

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5. The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;
6. The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;
7. All Member-owned facilities must be tagged and visually identified as property of the Member;
8. The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;
9. The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and
10. All Member-owned installations must be in accordance with the latest version of National Electrical Safety Code (NESC), NEC standards, and applicable Cooperative requirements.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing, in locations and easements deemed appropriate by the Cooperative, all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in

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the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard Delivery System facilities are determined in accordance with the Cooperative's standards and consist of the overhead or underground distribution facilities necessary to provide adequate capacity for electric service as determined by the Cooperative through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its Delivery System and secondary service is provided through transformers connected in a wye-wye configuration.

All standard Delivery System facilities extensions requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard Delivery System. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. Non-standard service requests may require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service may be required, as determined by the Cooperative.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, material, and other costs applicable under this Tariff as required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard facility installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the facilities extensions will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct facilities extensions within public utility easements, or public right-of-way or other agreements. The facilities extensions will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the facilities extensions on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its

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agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the facilities extensions. All fee amounts are per Section 500.8, Fee Schedule.

400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's facilities extensions Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any facilities

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extensions categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the facilities extensions Cost Calculation or Development Cost Calculation when the Applicant pays for the facilities extensions. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance, or otherwise agreed to by the Cooperative, for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and

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expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and

3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

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500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

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RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power delivered or received, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 PEAK CAPACITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum amount of power delivered or received during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

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The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.065900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

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RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.019930 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

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Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned}\text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.015944 \text{ per kWh}\end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect Rate. This credit will be applied toward Flat Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$ 0.071921

500.1.13 TIME-OF-USE BASE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This charge option allows Members with an Interconnection Agreement to earn a credit for surplus energy generated by a DG system received by the Cooperative's Delivery System during a billing cycle at a rate that varies based on the time of day and season during which energy is produced.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

The credits are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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500.1.14 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.15 FRANCHISE FEE

APPLICABILITY

A franchise fee imposed by a Municipality is applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.16 SALES TAX

APPLICABILITY

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

500.1.17 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

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MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 Facilities Extensions Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

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RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.18 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.19 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.20 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

RATE

Actual cost incurred monthly.

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500.1.21 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincident peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

500.1.22 NON-STANDARD CAPACITY CHARGE

APPLICABILITY

This charge is applicable to a Member requesting service with a reservation of capacity at a level above their projected annual non-coincident peak demand. Charge is not applicable to Members subject to Section 500.1.21, Dual Feed Rider.

PURPOSE

This charge recovers costs associated with the Cooperative's maintenance and operations of the electric system infrastructure and other related costs for the reserved system and/or substation capacity.

CONDITIONS

Available, at the sole discretion of the Cooperative, to Members that request service with a reservation of capacity at a level above their projected annual non-coincident peak demand.

RATE

Determined by agreement.

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, such as for short-term vacation rentals or recreational vehicle (RV) short-term rentals, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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500.2.9 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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**500.2.10 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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NOTE 1: FLAT BASE POWER CHARGE AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

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Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months..

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a Member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.15 SMALL POWER SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.16 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT TOU RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system, in aggregate, that is fifty (50) kW (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code. Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the

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discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

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UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

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The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4.1
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4.1
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4.1
Subpoena Response Service Fee	\$ 70.00 / hour	300.4.2
GIS Mapping Records Fee – Staff research and document preparation	\$ 250.00	300.4.3
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
Non-Compliant Payment Processing Fee	\$ 35.00 per account	300.11.2
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 35.00	300.11.6
Reconnection Fee after Disconnection for Nonpayment or Temporary Voluntary Disconnect	\$ 75.00	300.11.9
Meter Test Fee	\$ 100.00 per occurrence	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00 per meter	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00 per meter	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee per meter and \$3.50/mile meter reading trip charge per premises	300.13.6.2
Meter Tampering Fee	\$ 500.00 per occurrence	300.13.7

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FEE	AMOUNT	SECTION
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$ 775.00 or actual cost, whichever is greater	300.15.2
Easement Amendment Fee	\$ 100.00 or actual cost, whichever is greater	300.15.3
Cooperative Trip Fee	\$ 100.00 per round trip	300.16
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00 per round trip	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
DG Interconnection, less than 50 kW		
Application Fee	\$ 500.00	600.4
DG Interconnection, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4
DG Interconnection, equal to or greater than 1 MW, but less than 10 MW		
Application Fee and Study Coordination Fee	\$ 2,500.00	600.4
System Expansion, capacity after expansion, less than 50 kW		
Application Fee	\$ 250.00	600.4
System Expansion, capacity after expansion, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4

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600 DISTRIBUTED GENERATION INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting DG system but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG system or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

Anyone interconnecting a DG system to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current Institute of Electrical and Electronics Engineers (IEEE) 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A, NEC, NESC codes, and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the DG system to the Cooperative's Delivery System. Non-compliance may result in denial or disconnection of service, consistent with Section 300.9.7.2, Cooperative Disconnection, and in cases where PEC staff must visit site, a Miscellaneous Trip Fee.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a DG system to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). Application. If expanding an existing DG system, a Member must reapply for service and is required to pay fees based on the project's expanded maximum electrical output or aggregated size per Section 500.8, Fee Schedule. A Member requesting service at a location with a DG system that had not previously been granted Permission to Operate by the Cooperative will be required to apply for DG service and comply with this Policy, including Section 600.3. The Cooperative reserves the right to approve or deny an Application for DG service in its sole discretion if determined that the size of an interconnection project may cause harm to the Cooperative Facilities.

APPLICATION FEE, INTERCONNECTION STUDIES FEE, AND ENGINEERING REVIEW

At the time of Application for DG system interconnection, the Member applying for DG service for a system equal to or above 50 kW will pay a non-refundable DG Interconnection Application Fee and, if applicable, fees for all required facilities interconnection studies. The DG Interconnection Application Fee, plus all required facilities interconnection studies fees, are intended to recover the cost for the Cooperative to

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complete the work required to facilitate interconnection of the Member's serviced system prior to execution of an interconnect agreement. For DG system interconnections fifty (50) kW or greater of capacity, the cost of the engineering study is not included in the application fee and the Applicant will be billed separately, at cost.

EXECUTE AN ION AGREEMENT

To interconnect a DG system to the Cooperative's Delivery System, a Member (or if the Member is a tenant, the Member's Landlord) must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation (Agreement). The interconnection process and Interconnection Agreement are located on PEC's website.

DISTRIBUTED GENERATION (DG) SYSTEM EXPANSION

A Member adding to an existing DG system must submit and complete a new Application for DG service that includes the expanded system design and aggregated system's total capacity. Applicant will pay a non-refundable DG Interconnection Application Fee per section 500.8, Fee Schedule and is subject to any required facilities interconnection studies fee and a system upgrade fee.

600.5 COOPERATIVE REVIEW OF PROPOSED DG SYSTEM

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a DG system. The scope of any such studies will be based on the characteristics of the particular DG system to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities fifty (50) kW AC or greater of capacity, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the Member will be required to pay actual cost in full.

LIABILITY

The Cooperative review process and any inspections are intended to safeguard the Cooperative's facilities and personnel. The Cooperative reserves the right to approve or deny an interconnection application in its sole discretion if determined that the size of an interconnection project may cause harm to Cooperative Facilities. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG system to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular DG system will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

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DG SYSTEM ACCESS

The Cooperative has the right to access the area where the disconnect switch for the DG system is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the DG system with ERCOT additional meter requirements may be necessary.