



Cooperative Update

Julie C. Parsley | Chief Executive Officer

Christian Powell | Chief Compliance Officer

Nathan Fulmer | Chief Operations Officer - Distribution

Randy Kruger | Chief Financial Officer

JP Urban | Chief Administrative Officer

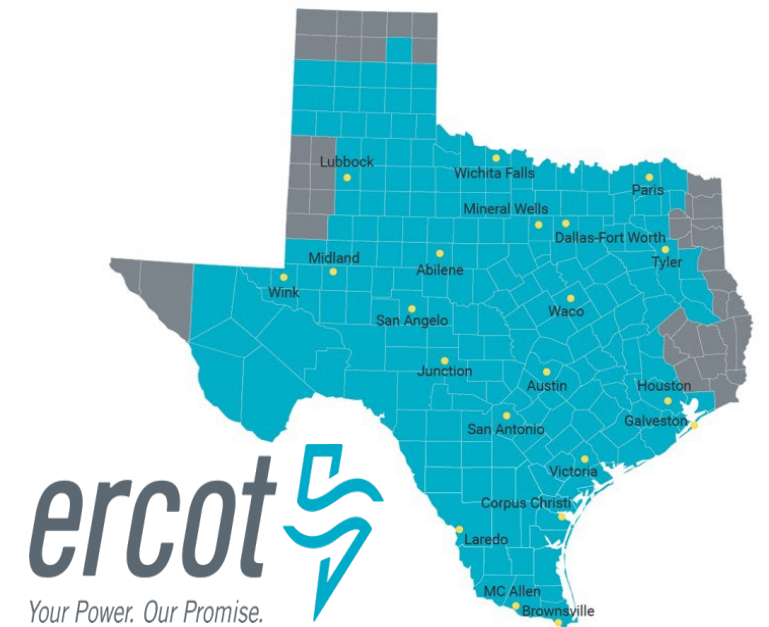


CEO Report

Julie C. Parsley | Chief Executive Officer

Legislative/ERCOT Update

- April 1 was the deadline for large loads to submit applications to the Regional Transmission Planning Group of ERCOT for the Zero Batch process for future large load interconnections
- On April 9, the House Committee on State Affairs heard testimony regarding data centers
 - Testimony focused on economic growth of data center development and the regulatory framework for the interconnection of data centers, including the batch study process
 - Reliability, water use, workforce, and national security impacts were recurring themes



PUC Update

- PUC Open Meeting - April 2: ERCOT provided an update on its proposed Batch Study Process
 - ERCOT reiterated that the purpose of the batch study process is to avoid the ongoing need for re-studies, which can delay projects
 - ERCOT estimates that the batch process will be finalized and ready for review by the ERCOT Board at their June meeting
- PUC Open Meeting – April 17: Commissioners will discuss the criteria for defining and validating projects to be included or restudied from Batch Zero process



GCPA Spring Conference



39th Annual Spring Conference April 8 – Houston

- PEC Team participated in the annual conference
- Panel discussion included PEC CEO Julie Parsley, with moderator Alexandra Williams, and Samantha Crouch, Mike Wise, and Brock Peterson





April Quarterly Report

Christian Powell | Chief Compliance Officer

Human Resources Department

- 134 employee benefit inquiries submitted into HR Halo
- RFP for new benefit platform vendor distributed and in progress
- Non-discrimination testing for insurance plans passed
- Total Compensation Statements delivered in February
- Labor law training for all supervisors/managers completed
- Processed 1,132 W-2s for 2025
- Implemented qualified overtime reporting for 2025 W-2s (as a result of One Big Beautiful Bill Act)
- Onboarded 26 new employees
- Processed over 8,300 applications



Department Highlights

Assessments

- A class of five Year 3 and 4 apprentices successfully completed 30 tasks
- Two journeyworker sessions where five completed a total of 54 tasks

Lineman Apprenticeship Program

- Year 1 Climbing School:
 - A comprehensive three-week program was completed
- Competency Achievement:
 - Nine students completed all required competencies
- Year 3 Hot Certifications:
 - Completed one session with eight students



Technical Training Spotlight



Isaac Larranaga
Apprentice 1A
Bertram

Isaac is recognized for his outstanding commitment to the program and has demonstrated exceptional commitment and responsibility as an apprentice.

He has always maintained a positive attitude towards safety and shown a profound trust in his tools and team.

His diligent efforts in ensuring that the team completed post-job briefings not only contributed to the team's effectiveness but also reinforced PEC's culture of safety.

2026 Major Project: PUC TCOS Rate Case

In Texas, transmission service providers (TSPs), like PEC, recover their transmission investments and operating expenses through rates set by the Public Utility Commission of Texas (PUC).

Later this spring, the PUC will evaluate the prudence of PEC's transmission investments as well as the reasonableness and necessity of requested expenses and establish new rates. This is designed to recover PEC's annual cost of providing transmission service, including a return of and on its prudent investments and recovery of its operating expenses.

Current Progress: PEC Preparing the Direct Case and Rate Filing Package

- Drafting direct testimony supporting PEC's case
- Preparing cost of service schedules and proposed tariffs
- Preparing workpapers supporting the schedules and testimony





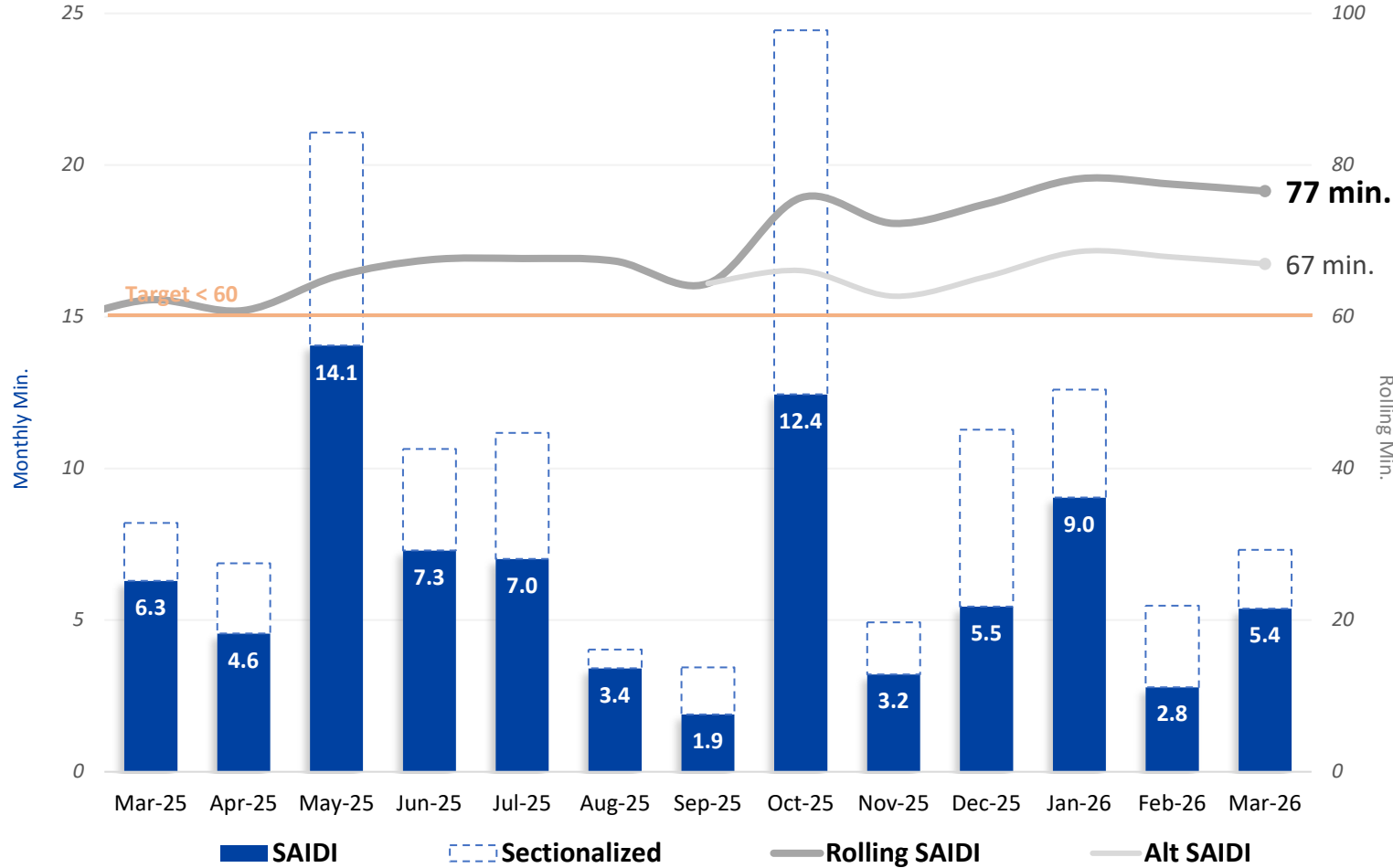
Operations Report

Nathan Fulmer | Chief Operations Officer -
Distribution

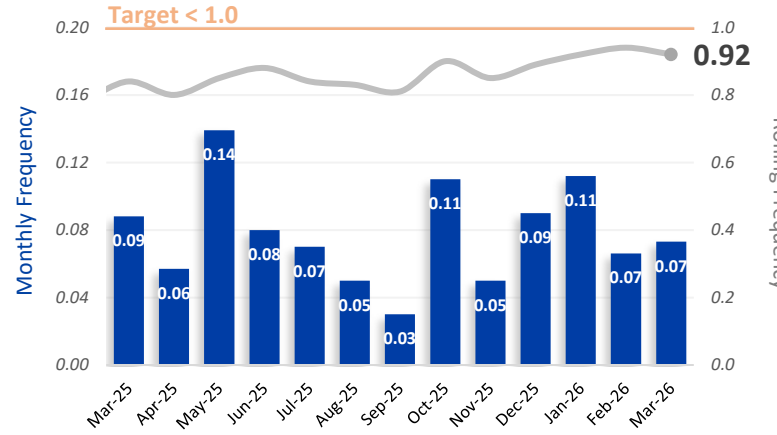
Reliability

SAIDI System Average Interruption Duration Index

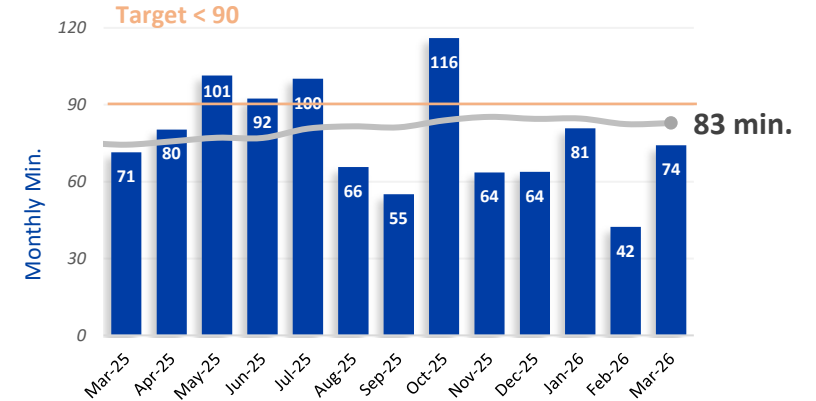
TX Avg SAIDI in 2024 = **153 min.** reported by the Dept. of Energy



SAIFI System Average Interruption Frequency Index



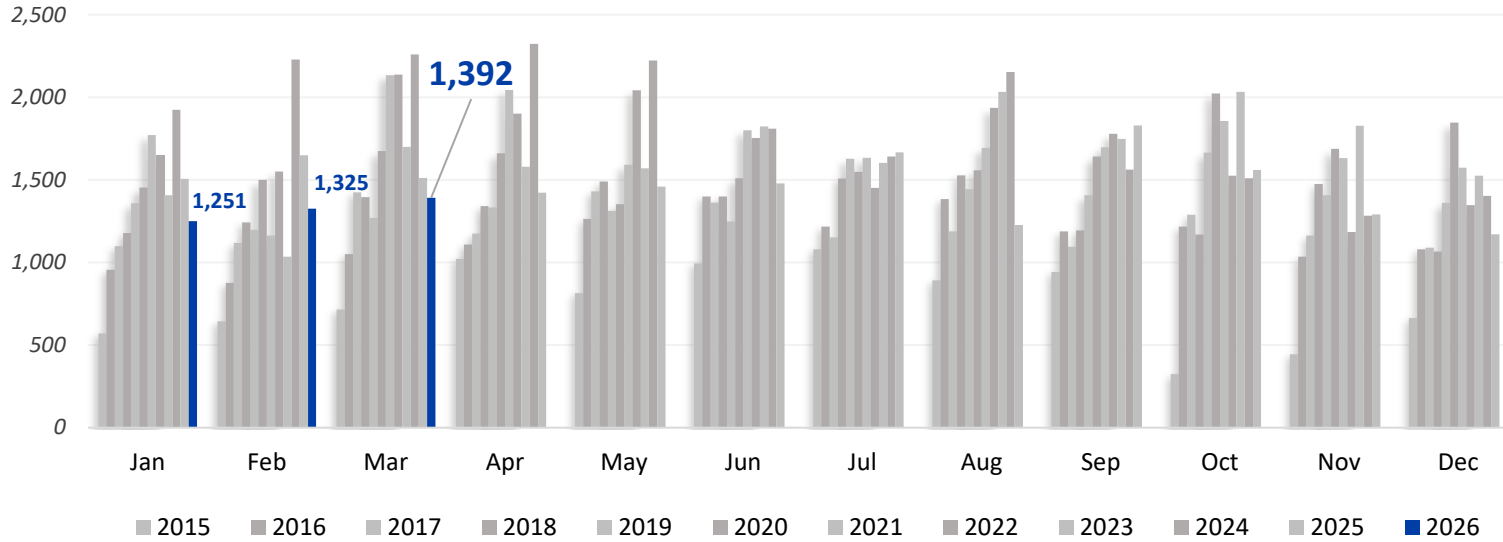
CAIDI Customer Average Interruption Duration Index



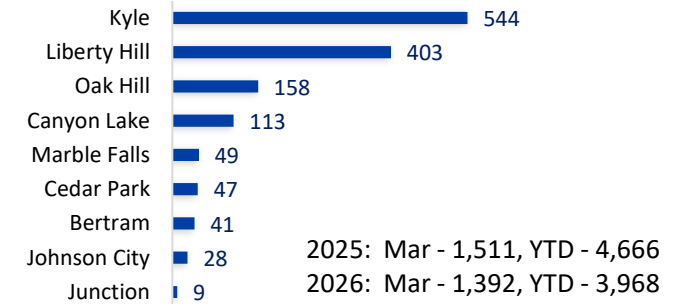
System Growth

Line Extensions Completed

2023: 19,886 2024: 22,323 2025: 17,770 2026: 3,968



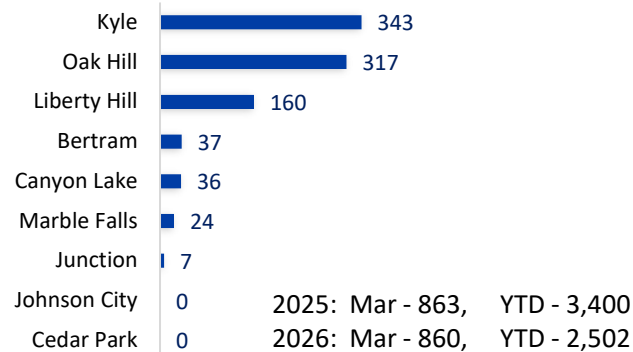
Line Extensions by District (1,392)



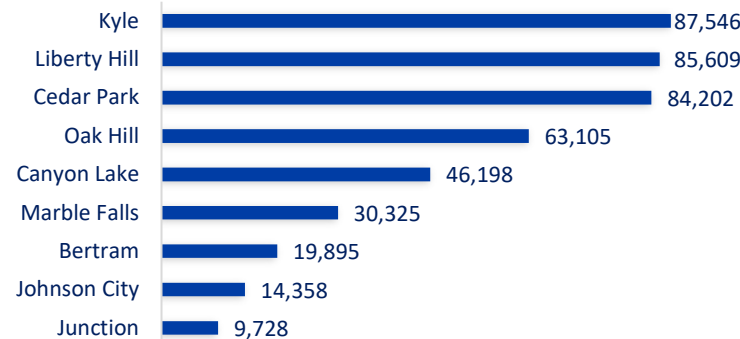
Miles of Distribution Line:

Overhead:	17,875	(68%)
Underground:	8,270	(32%)
Total:	26,145	

Net Meter Growth (860)

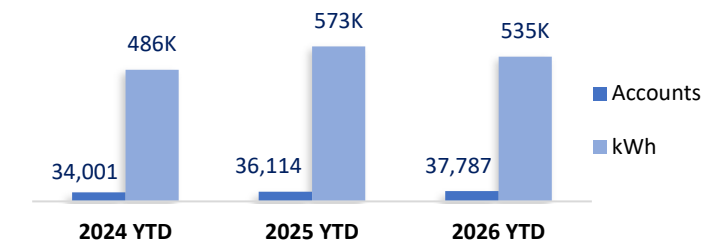


Meter Totals (440,966)



Residential & Commercial

Non-Residential Accounts and Consumption YTD



Residential: 91% of Accounts, 70% of kWh
Non-Residential: 9% of Accounts, 30% of kWh

Marble Falls Conversion

Upgraded Major Feeders from Marble Falls Substation

Completed the project in two phases over a total of four days.

March 24

- HS120 and 140 converted
- 1,311 transformers converted
- 2,117 members
- 65 teams

March 25

- HS130 converted
- 275 transformers converted
- 527 members
- 14 teams

April 7

- HS20 and 40 converted
- 481 transformers converted
- 1,275 members
- 32 teams

April 8

- HS30 converted
- 539 transformers converted
- 695 members
- 36 teams

This project brings system improvements to over 4,600 members in the Horseshoe Bay area.



2026 Internal Lineman Rodeo



Internal Lineman Rodeo Results

Qualifiers for the Texas Lineman Rodeo July 16-18

Journeyman Teams

- Darren Donhauser (TT)
David Hernandez (CL)
Michael Thyberg (CL)
- Caleb Brodock (CL)
Zach Gough (CL)
Jesse Salazar (CL)
- Garrit Afman (CL)
Russel Albright (CL)
Andy Ridge (CL)
- Crispen Davis (CL)
Journey Gonsoulin (JC)
Asencion Menchaca (CL)

Senior Team

- Jason Fric (KY)
Juan Hernandez (KY)
Mike Gonzalez (OH)

Apprentices

- Trey Reese (OH)
- Clay Albrecht (LH)
- Nathan Buckingham (CP)
- Hayden Garner (LH)
- Austin Ellis (OH)
- Robert Vasquez (CL)
- Steven Jazdyk (CP)
- Pedro Aboytes (JN)
- Will Castleberry (JN)





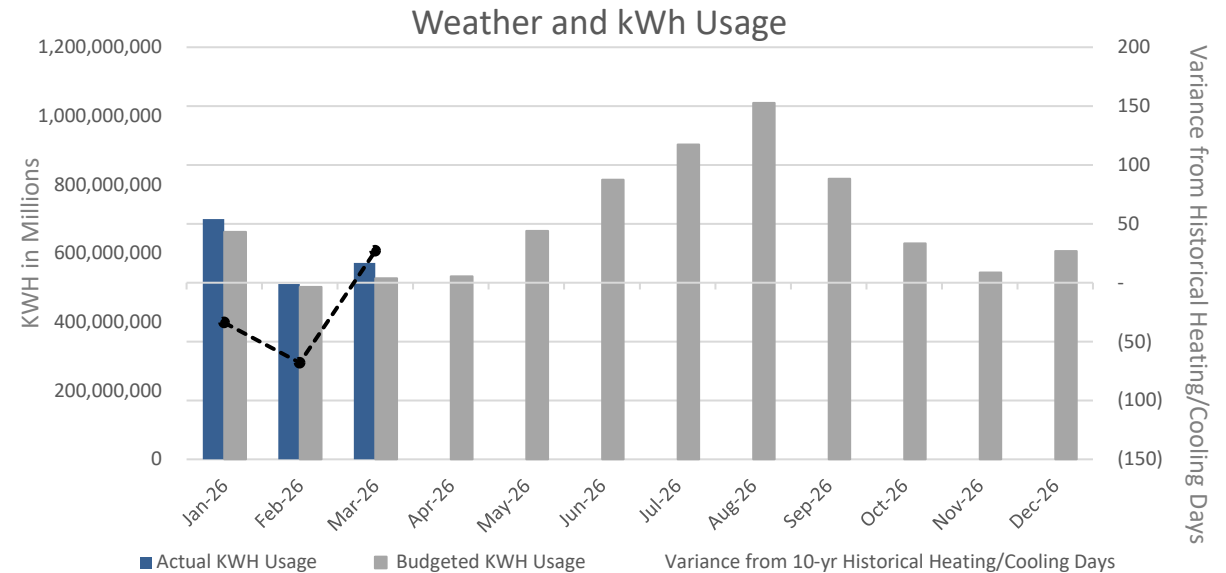
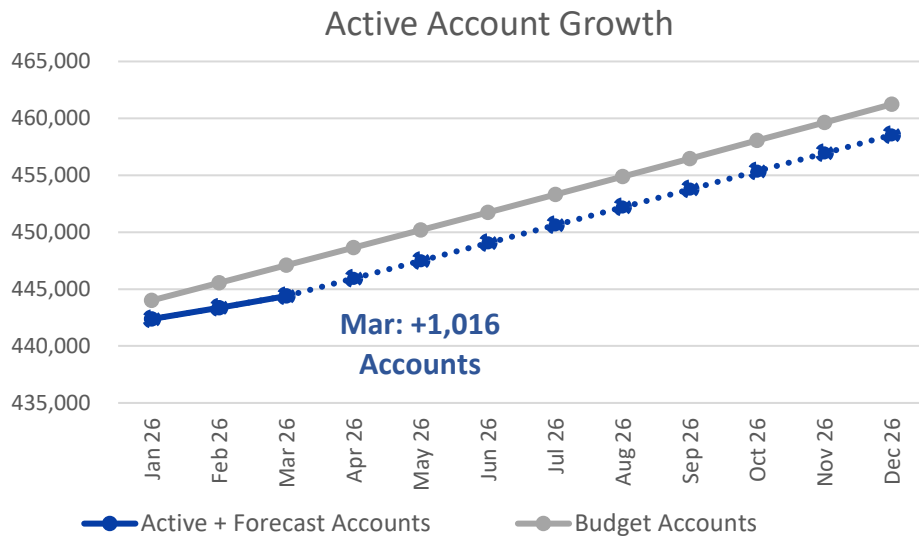
March 2026 Financial Report

Randy Kruger | Chief Financial Officer

Finance at a Glance – March 2026

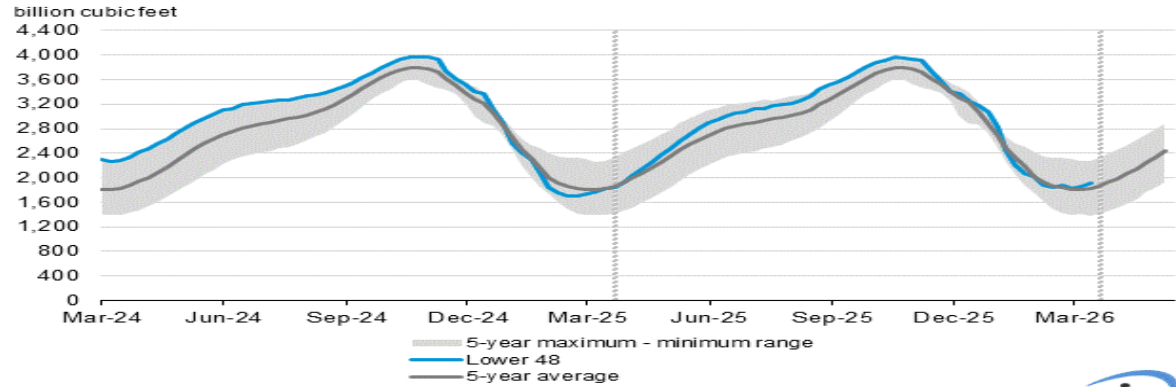
	MTD (\$ in millions)			YTD (\$ in millions)		
	Actual	Budget	Variance	Actual	Budget	Variance
MWH Sold	571,946	527,166	44,780	1,782,020	1,691,440	\$ 90,580
Gross Margins	\$ 32.3	\$ 32.0	\$ 0.3	\$ 100.2	\$ 99.2	\$ 1.0
Net Margins	\$ 5.2	\$ 2.2	\$ 3.0	\$ 20.6	\$ 9.9	\$ 10.7
EBIDA	\$ 17.0	\$ 13.8	\$ 3.2	\$ 55.8	\$ 44.8	\$ 10.9
Revenue O/(U)	\$ (0.5)	\$ (0.6)	\$ 0.1	\$ (11.1)	\$ (10.1)	\$ (1.0)
EBIDA(X)	\$ 16.6	\$ 13.3	\$ 3.3	\$ 44.7	\$ 34.8	\$ 9.9

	Liquidity Coverage
Cash & Marketable Securities	\$ 166,962,758
Short Term Facilities	605,000,000
Less: Short Term Borrowings	(85,000,000)
Available Liquidity	\$ 686,962,758
Liquidity Coverage (Days)	311



Power Market Fundamentals

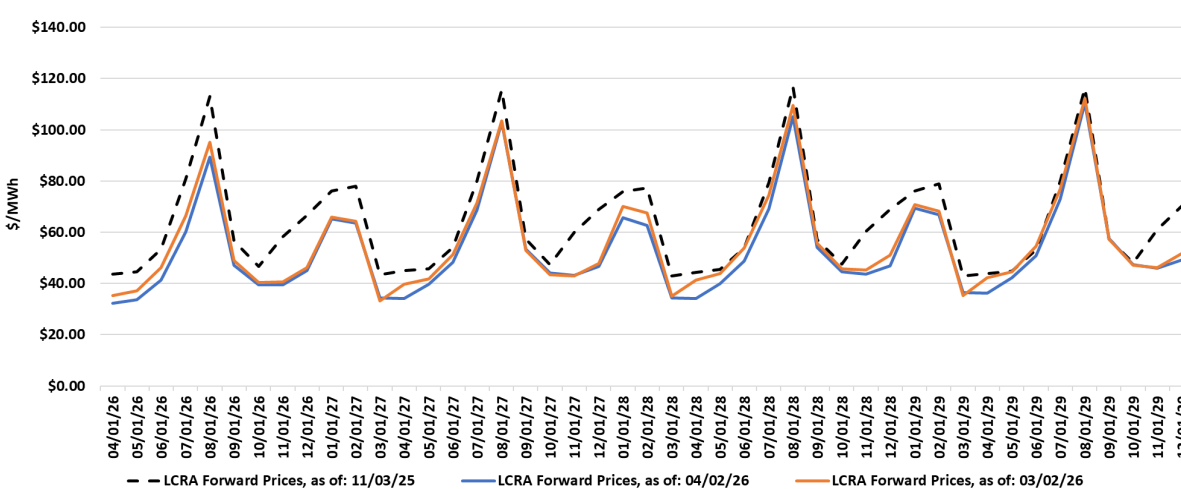
Working gas in underground storage compared with the 5-year maximum and minimum



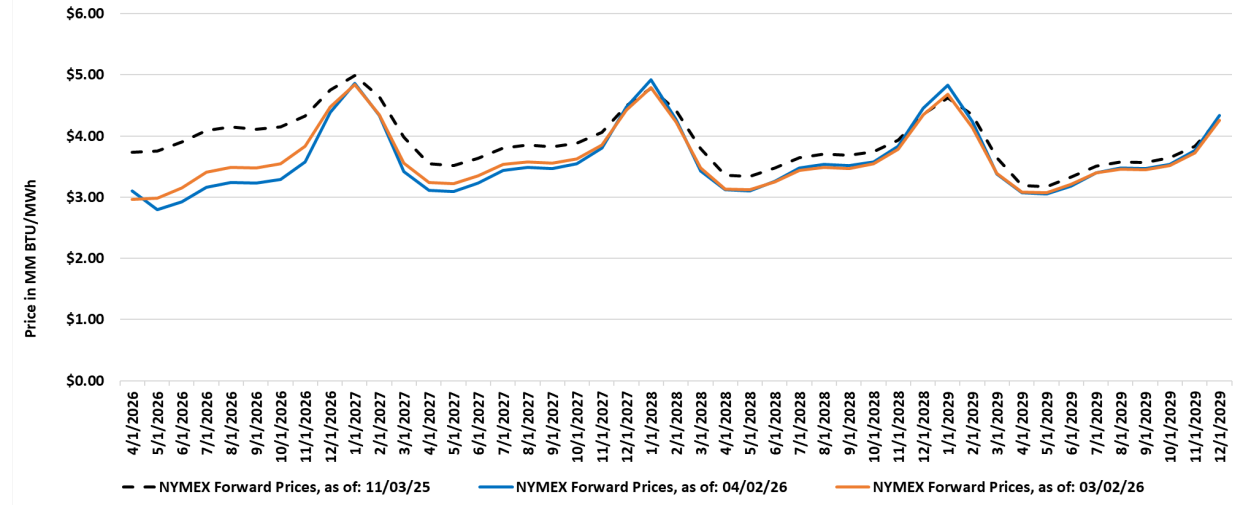
Data source: U.S. Energy Information Administration
 Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2021 through 2025. The dashed vertical lines indicate current and year-ago weekly periods.

As of Apr 9, 2026

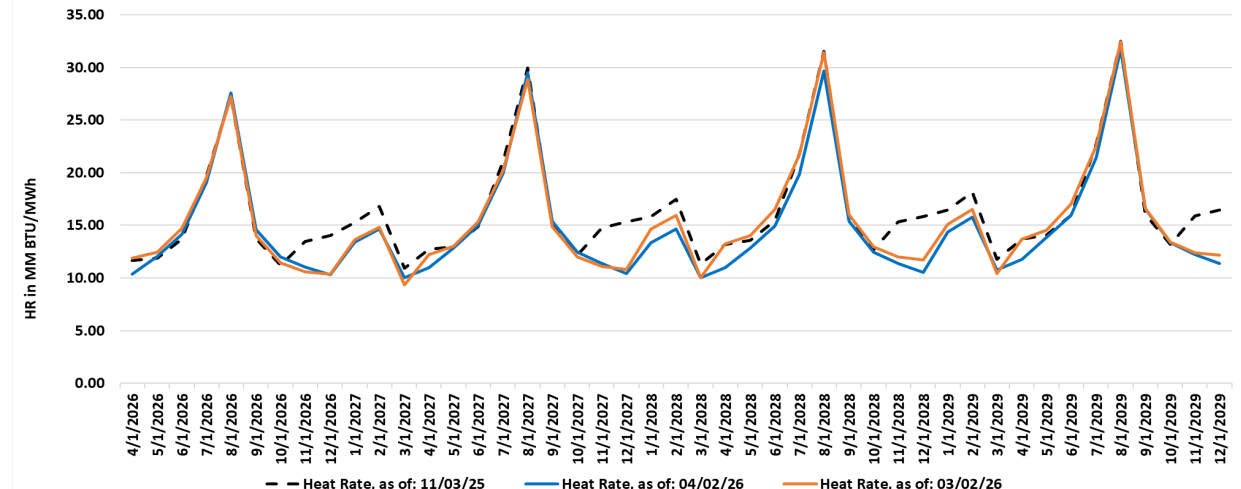
Power Forward Prices, ATC



Forward Gas Prices



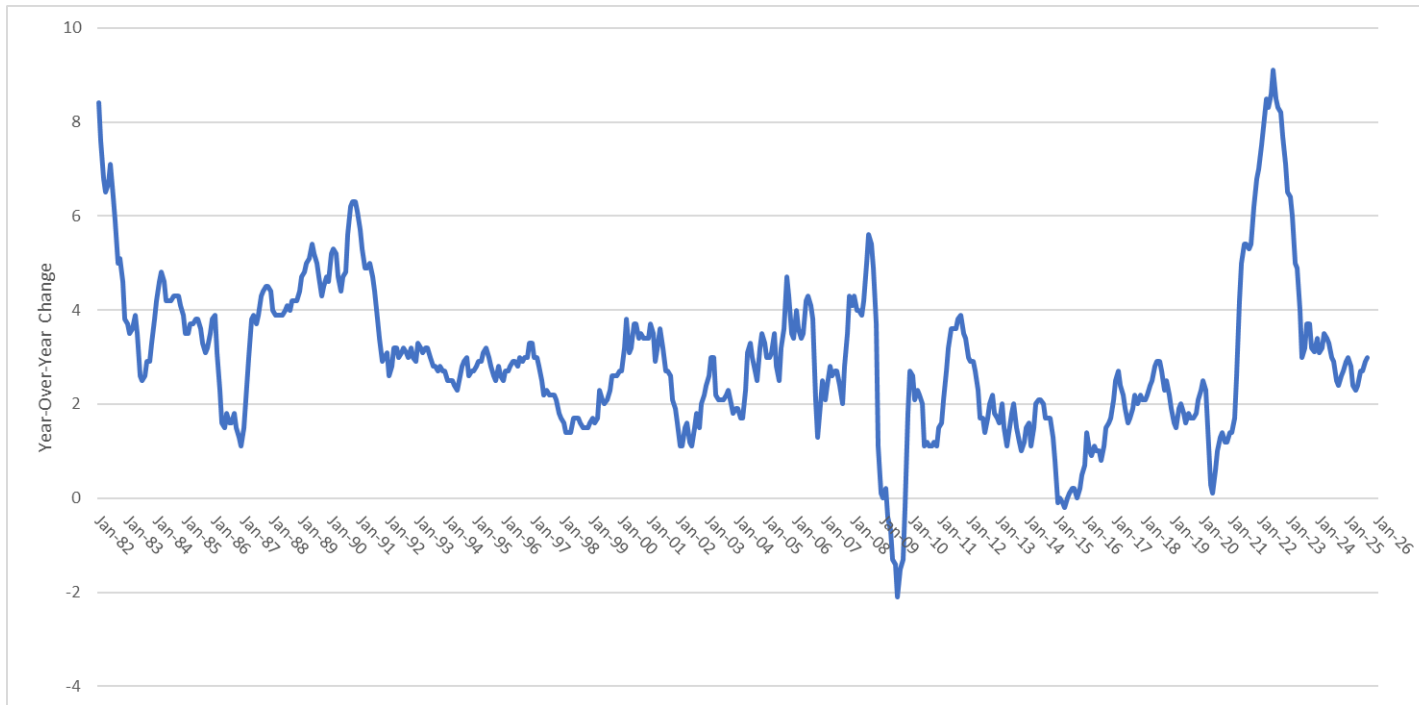
Forward Heat Rates



Inflation

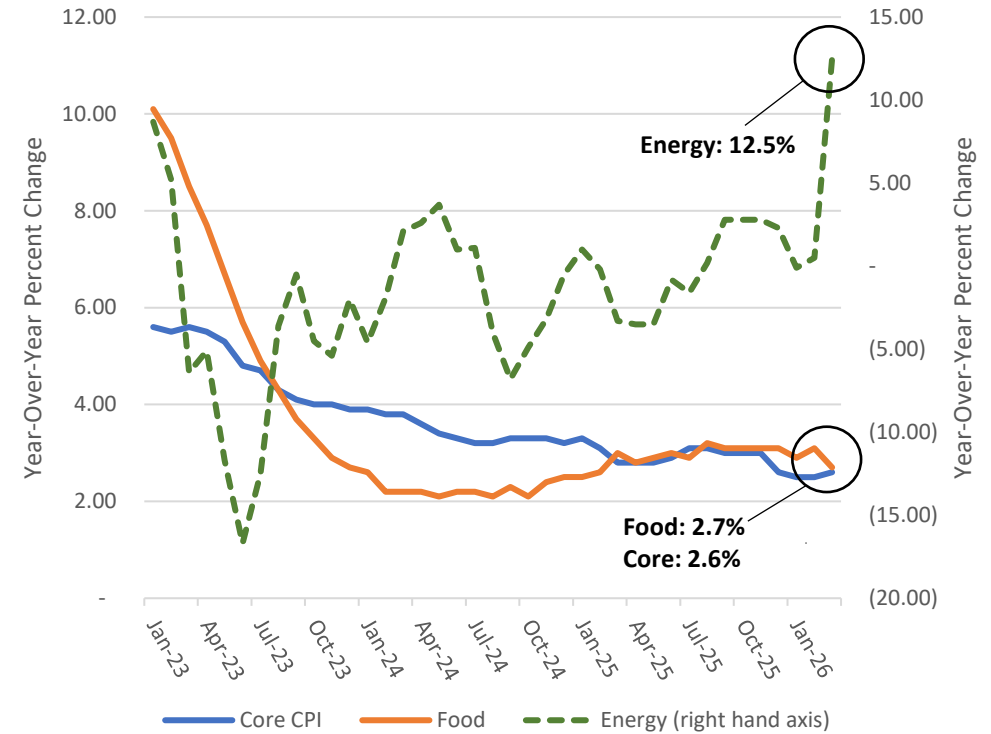
Overall CPI increased to 3.3% YoY from 2.4% YoY in February; Core CPI increased to 2.6% YoY from 2.5% YoY in February. Energy prices were up 12.5% YoY driven by fuel oil (+44.2%), gasoline (+18.9%), utility gas service (+6.4%), and electricity (+4.6%)

CPI Jan 1982 to Mar 2026



Source: U.S. Bureau of Labor Statistics

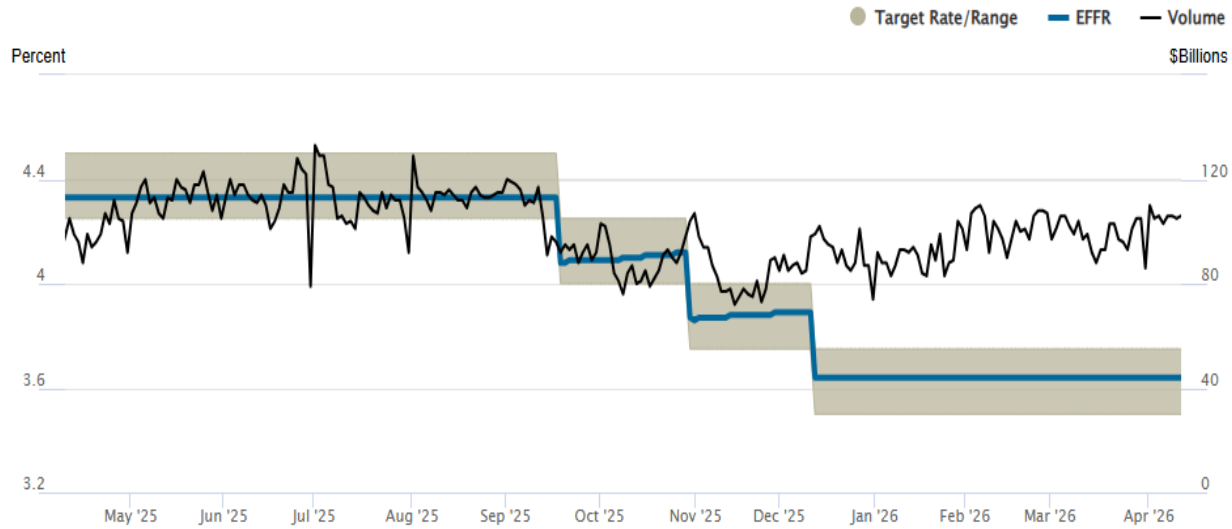
Core CPI, Food and Energy
Jan 2023 to Mar 2026



Source: U.S. Bureau of Labor Statistics

Interest Rates

Federal Funds Rate



Source: Federal Reserve Bank of New York 4/10/2025

10-Year Note



Source: *The Wall Street Journal* 4/13/2025



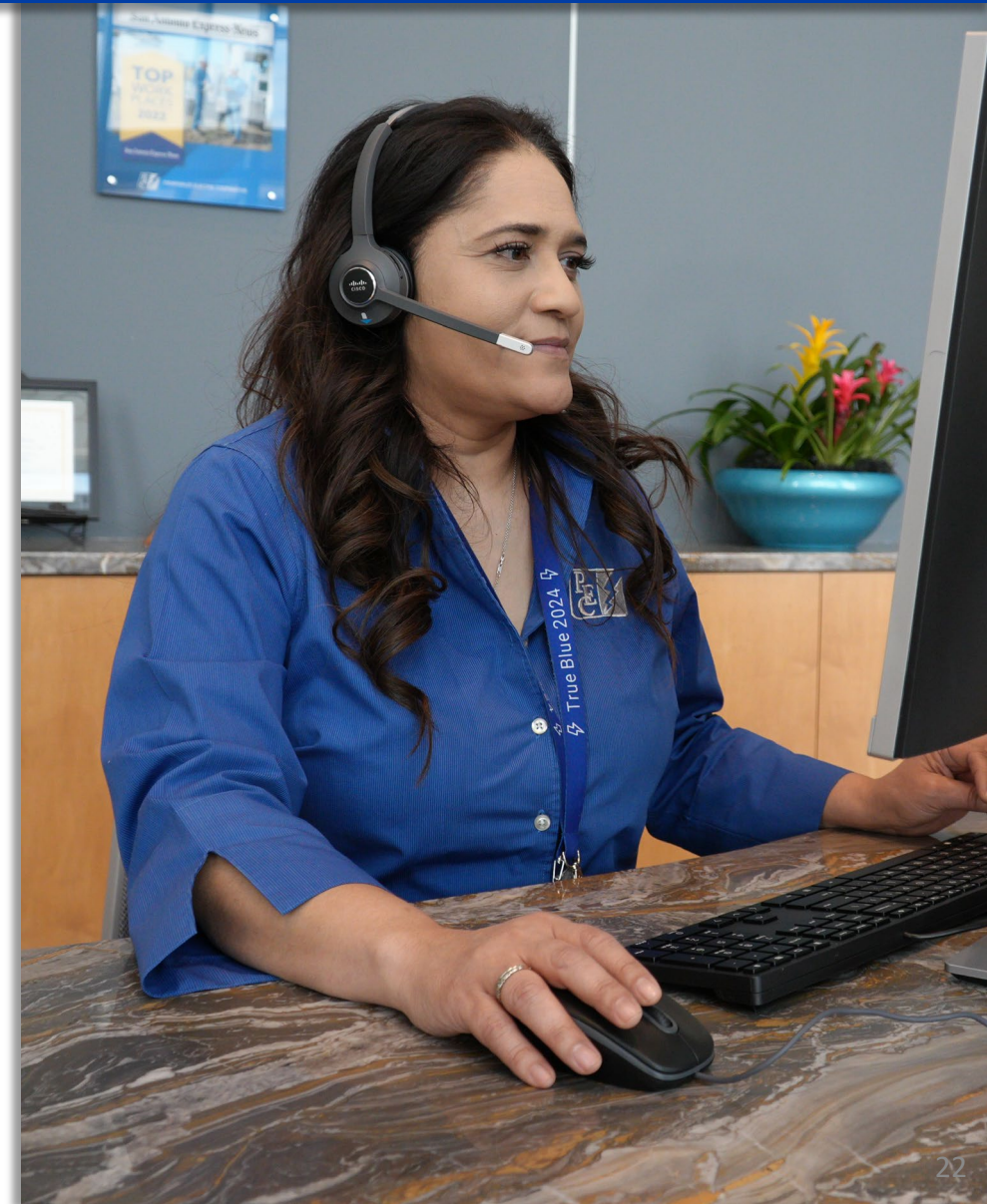
CAO Report

JP Urban | Chief Administrative Officer

Member Relations Report

March Member Relations Metrics

- Agent Utilization: 82.36%
- Calls handled: 21,406
- Chats handled: 1,605
- Applications for existing service
 - Online: 3,183 (33%)
 - Phone: 6,521 (67%)
- Member experience satisfaction rating: 4.53 out of 5
- Member experience first contact resolution: 88.24%
- 93.33% of members say they would enjoy working with the same agent again



PEC Shares in LCRA's Steps Forward

- 17 employees participated in LCRA's annual Steps Forward Day on April 10
- Project sites included:
 - Granite Shoals: Painting the Community Center and Veterans Park Pavilion
 - Kyle: Trail beautification and painting at the Bunton Creek Wildflower Loop
 - Oakalla: Install a new Little Free Library and clean up area garden beds with fresh mulch



CPS Energy Hosts Reliability Roundtable

- Power Alliance Partners in Energy met March 26 in San Antonio
 - Alliance was created by PEC in 2024 to foster relationships and brainstorming between some of Texas' largest utilities
- CPS Energy hosted the discussion on reliability and responding to customer needs



Team Member Receives Industry Certification

- Jared Fields has earned an industry-leading Professional Community and Economic Developer certification
- Certification requires three years of training and studying, three years of industry experience, and demonstrating mastery by leading a community project
- Jared leads outreach and represents PEC's interests in the northern portion of our service area



Jared Fields
External Relations
Representative



Appreciation and Look Ahead

April 18 is Lineworker Appreciation Day!

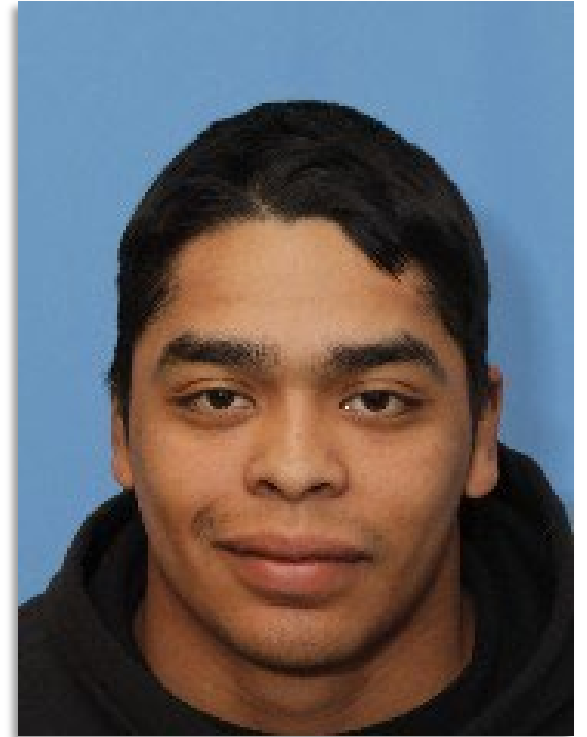
A photograph of four lineworkers standing together on a construction site. They are wearing hard hats, safety glasses, and work shirts. The image is overlaid with a blue tint. The text 'THANK A LINEWORKER' is written in large, white, outlined letters across the middle of the image.

THANK A
LINEWORKER

THANK A LINEWORKER



Daniel Hill
Journeyworker
Kyle



Danny Perez
Lineworker Apprentice
4
Kyle

Members Share Their Appreciation

I can never thank the PEC workers enough. **I am a newcomer to PEC but already love being a member!** Your commitment to not only keeping us connected to our electrical appliances, lighting and technology is amazing and so, so appreciated! I know you all must be as proud to be a PEC worker than we are to have you working on our behalf. Thank you for all that you do to help make my life as full as it is! **I know your family must be so, so proud of the work you do, despite the time it takes you away from them.** My thanks to you all!

- D. Page

You guys are the best! **PEC is by far the best power experience I've had. I was a lineman at AT&T for 5 years.** It is dangerous work. I never had to climb above 40 feet, so I'm not as crazy as you guys. LOL!

- M. Bauerschmidt

Thank you lineman for always answering the call and keeping the lights on in our communities. **You are the POWER behind the POWER!**

- D. Galvan

I want to extend my heartfelt thanks for the incredible work you do every day. Your dedication to keeping our community powered, often in challenging conditions does not go unnoticed. Whether it's restoring power after a storm or maintaining the systems that keep our homes and businesses running smoothly, **your commitment makes a real difference.**

Your hard work keeps Cedar Park bright and safe for a 71-year-old senior.

- L. Riggi



Appendix Pages



Appendix - Operations Report

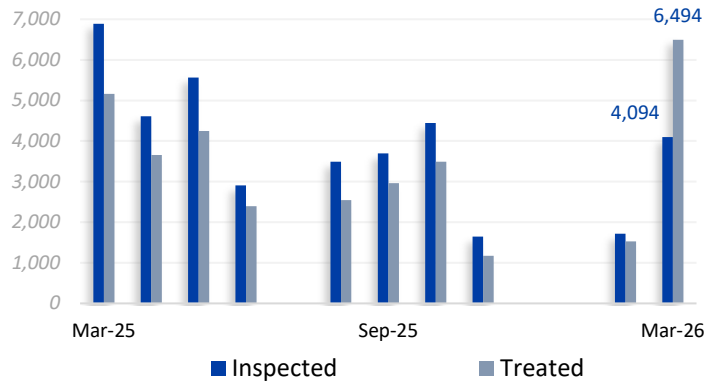
Nathan Fulmer | Chief Operations Officer - Distribution

Maintenance & Technical Services

Pole Testing & Treatment (PTT)

Poles Inspected & Treated

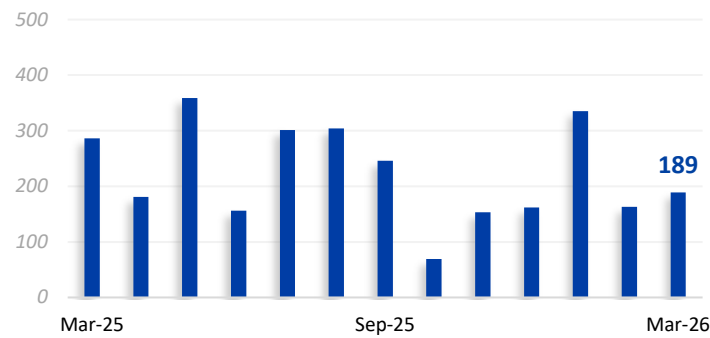
2025 YTD: Inspections - 16,232 Treated - 12,674
 2026 YTD: Inspections - 5,812 Treated - 8,025



Underground Equipment

Pad Restorations

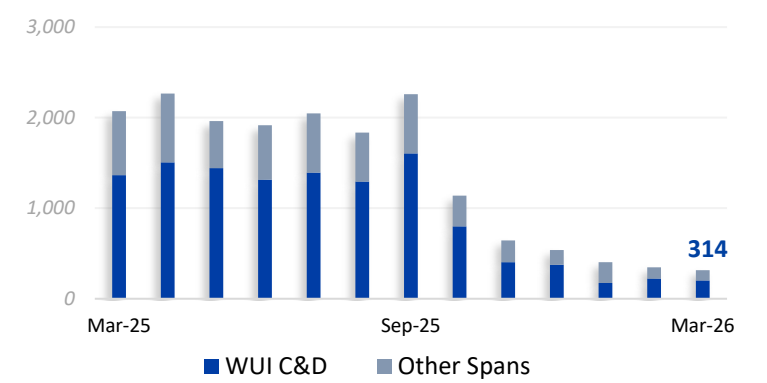
2025 YTD: 932
 2026 YTD: 687



Vegetation Management

Span Clearings

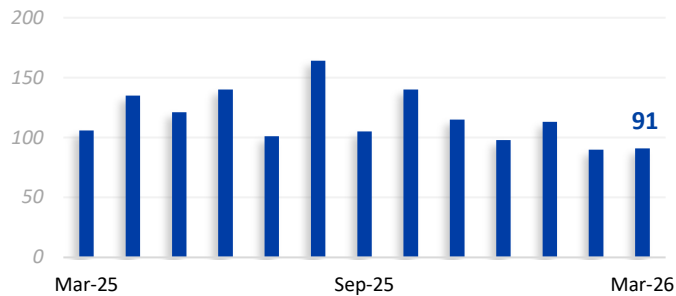
2025 YTD: Encroachments Completed - 4,795
 2026 YTD: Encroachments Completed - 1,064



Technical Services

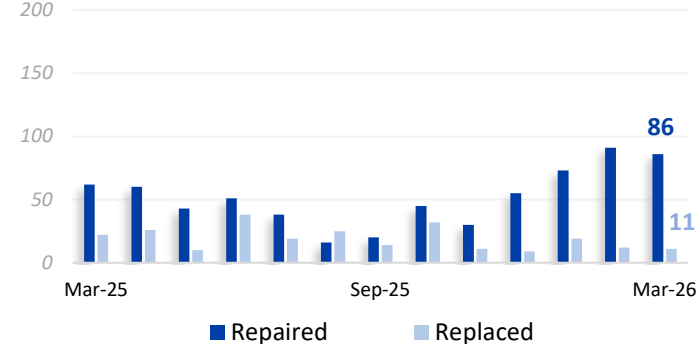
Equipment Inspections

2025 YTD: 355
 2026 YTD: 294



Equipment Repaired or Replaced

2025 YTD: Repaired - 257 Replaced - 73
 2026 YTD: Repaired - 263 Replaced - 42



Planning Engineering Projects

Project	Completion	Percent Complete
20-Year Plan Study	Feb 2026	99%
2026 CIP Project Maps	Feb 2026	90%
Load Projection Study	Mar 2026	100%
Capacitor Settings	Mar 2026	100%
4CP Study	Apr 2026	20%
Summer Contingency	May 2026	5%
UFLS Study	Jul 2026	0%
CIP (1 st Draft) Study	Jul 2026	5%
CIP (Final Draft) Study	Jul 2026	0%
Mock UFLS Study	Dec 2026	0%
Winter Contingency	Dec 2026	0%

Large Project Updates

Liberty Hill Materials Yard Expansion

Construction underway with expected completion April 2026.

Liberty Hill Warehouse Expansion

Design and construct +/- 15k sq. ft. warehouse and convert existing warehouse and training area to staff space. Design contract executed with final designs expected in April. RFP for construction to be released in May 2026.

Bertram Yard Expansion

Expand materials yard into adjacent property. Grade and stabilize base. Install perimeter fencing, lighting, and new gate along Hwy. 29. RFP completed, moving to contract negotiations. Start expected in Q2 2026.

Generator Refresh

Replacement of end-of-life back-up generators at Kyle, Cedar Park, Bertram, Canyon Lake, and Haley Rd is underway. Design work near completion, generators purchased, construction contract executed and set to begin in Q2 2026.





Appendix - Financial Report

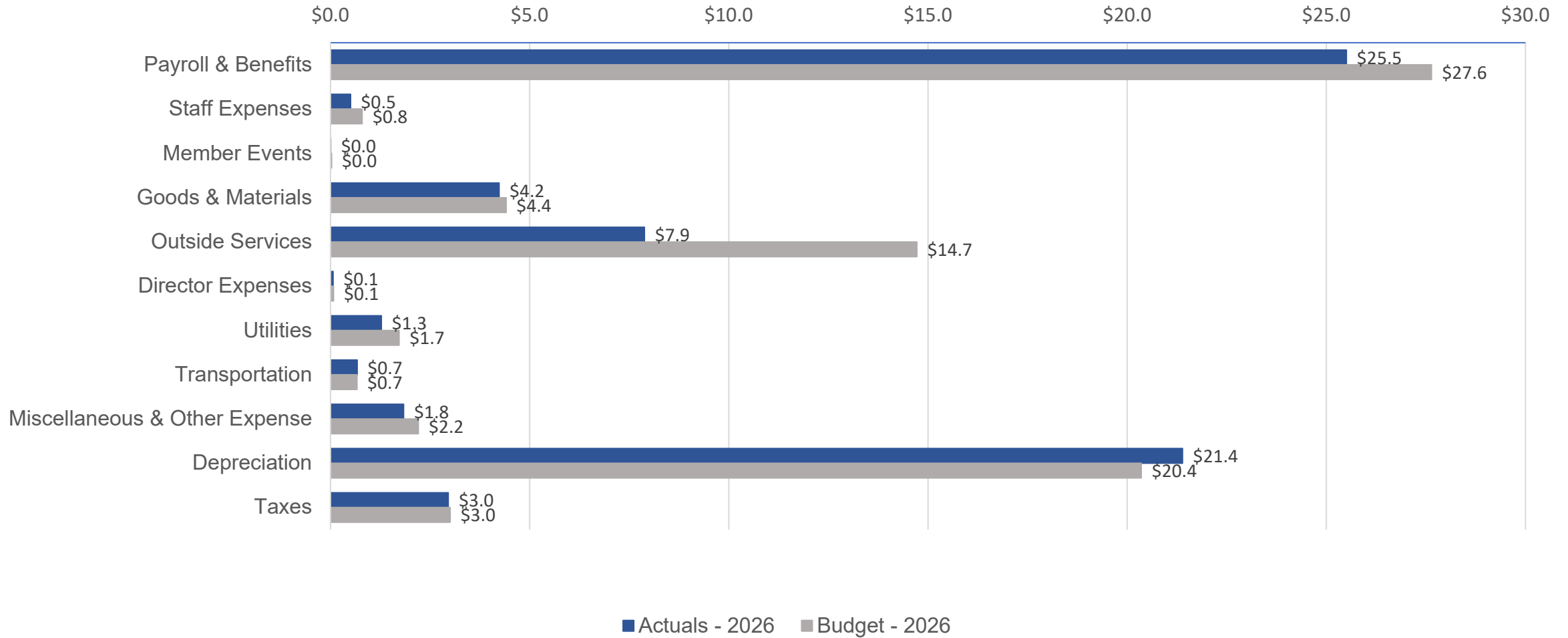
Randy Kruger | Chief Financial Officer

Financial Performance

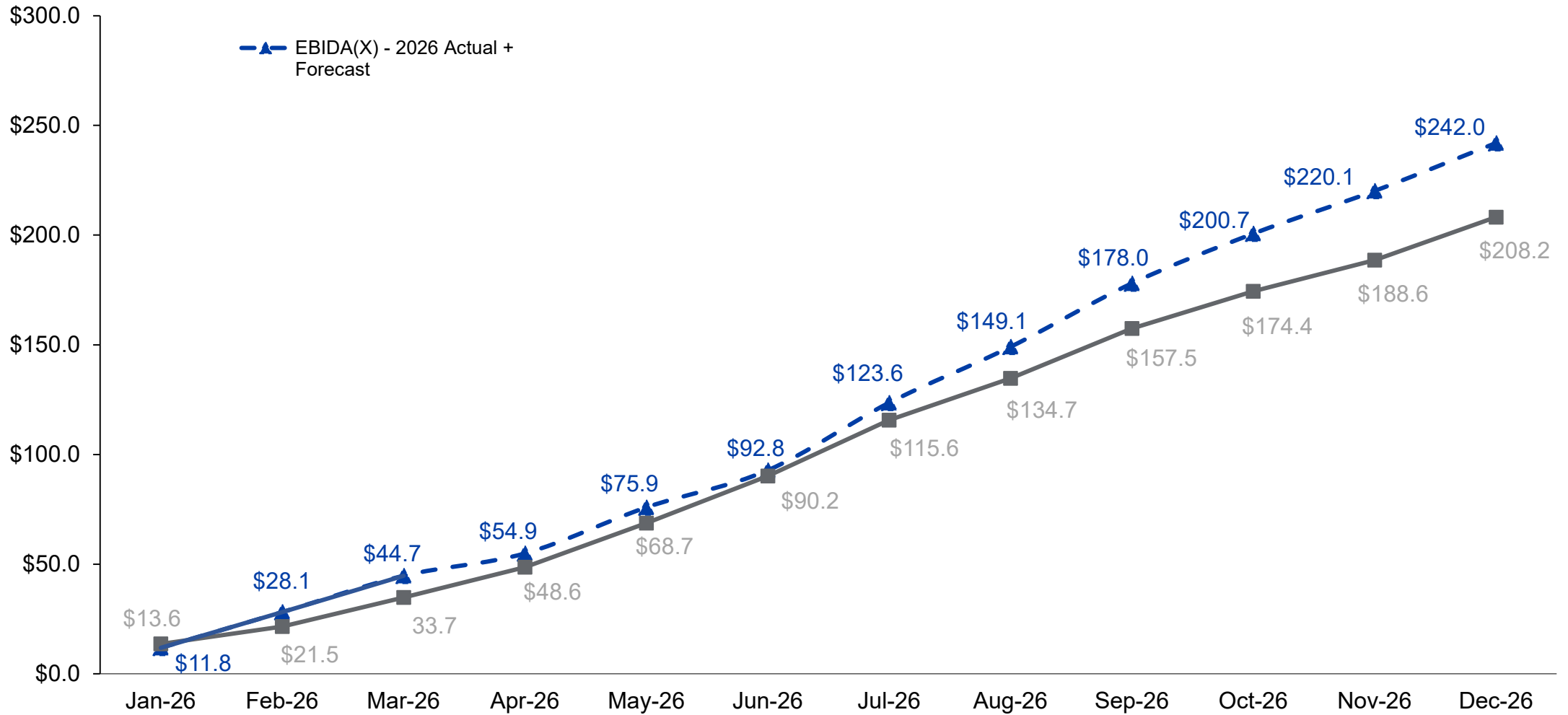
	MTD			YTD			Annual	2025 to 2026 % Change
	Actual	Budget	Prior Year	Actual	Budget	Prior Year	Budget	
Gross Margins	\$ 32,348,376	\$ 32,047,954	\$ 26,684,879	\$ 100,205,988	\$ 99,158,805	\$ 95,033,402	\$ 423,682,060	5.44%
Operating Expenses Ex. Depreciation	15,491,471	18,436,212	17,172,169	44,938,770	55,262,928	46,413,135	218,995,290	-3.18%
Depreciation	7,153,581	6,793,834	6,722,091	21,391,354	20,355,613	20,072,132	85,396,529	
Interest Expense	4,647,382	4,841,134	4,516,384	13,757,885	14,544,976	13,443,730	58,430,758	
Other Income	(173,534)	(229,313)	(67,137)	(487,149)	(938,735)	(483,346)	4,982,148	
Net Margins	\$ 5,229,476	\$ 2,206,087	\$ (1,658,628)	\$ 20,605,128	\$ 9,934,023	\$ 15,587,751	\$ 65,841,632	
EBIDA	\$ 17,030,439	\$ 13,841,055	\$ 9,579,847	\$ 55,754,367	\$ 44,834,612	\$ 49,103,613	\$ 209,668,918	13.54%
Over (Under) Collected Revenues	(462,339)	(585,483)	5,738,251	(11,067,477)	(10,068,469)	362,799	(1,461,948)	
EBIDA(X)	\$ 16,568,100	\$ 13,255,572	\$ 15,318,098	\$ 44,686,890	\$ 34,766,143	\$ 49,466,412	\$ 208,206,970	
Total Long-Term Debt							1,408,138,575	
Debt Service							94,910,333	
Debt Service Coverage Ratio							2.15	
Equity as Percent of Assets							38.3%	
Net Plant in Service							\$2,465,539,944	
Capital Improvement Spend							\$260,319,172	
							0.00%	
Energy Sales kWh	571,946,239	527,166,186	517,666,522	1,782,020,098	1,691,439,677	1,915,887,974	8,292,263,992	-6.99%
Energy Purchases kWh	611,415,941	557,574,470	542,041,172	1,883,037,454	1,786,858,304	1,978,050,623	8,728,727,464	-4.80%
Active Accounts				444,388	447,087	429,057	461,238	3.57%

Cost of Service (in millions)

YTD Actuals vs Budget through March 2026



EBIDA(X) Year to Date (in millions)



CIP Spend

Construction Category & Description	Non MultiYear YTD Actuals	Brd Appr MultiYear YTD Actuals	Total YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
Distribution						
200 Tie Lines (new construction between existing lines)	1,777,025	49,900	1,826,925	5,554,230	3,727,305	18,564,728
300 Conversions or Line Changes	3,328,443	1,601,269	4,929,712	11,962,318	7,032,606	41,957,603
600 Miscellaneous Distribution Equipment	11,302,072	-	11,302,072	11,593,773	291,701	46,926,561
700 Other Distribution Items	227,783	-	227,783	132,768	(95,014)	540,908
Distribution Total	\$ 16,635,323	\$ 1,651,170	\$ 18,286,493	\$ 29,243,090	\$ 10,956,597	\$ 107,989,801
Substation						
400 New Substations, Switching Stations and Meter Points	84,341	1,848,119	1,932,460	10,290,773	8,358,313	30,909,244
500 Substations, Switching Stations and Meter Point changes	1,445,199	8,800,014	10,245,213	8,943,174	(1,302,039)	34,895,033
Substation Total	\$ 1,529,540	\$ 10,648,133	\$ 12,177,673	\$ 19,233,947	\$ 7,056,274	\$ 65,804,277
Transmission						
800 New Transmission Lines	30,933	29,630	60,563	1,051,406	990,843	4,443,228
1000 Line and Station Changes	940,614	9,061,595	10,002,209	13,910,271	3,908,061	48,883,575
Transmission Total	\$ 971,547	\$ 9,091,225	\$ 10,062,772	\$ 14,961,676	\$ 4,898,905	\$ 53,326,803
General Plant						
2000 Facilities	(414,829)	742,221	327,391	4,528,187	4,200,796	18,122,693
3000 Information Technology	567,816	-	567,816	1,611,990	1,044,174	6,786,598
4000 Tools & Equipment	90,136	-	90,136	150,000	59,864	600,000
5000 Vehicles	2,365,916	-	2,365,916	1,922,250	(443,666)	7,689,000
Total General Plant	\$ 2,609,039	\$ 742,221	\$ 3,351,259	\$ 8,212,427	\$ 4,861,168	\$ 33,198,291
Accrued WIP & Prepaid Aid	\$ (898,425)	\$ -	\$ (898,425)	\$ -	\$ 898,425	\$ -
Total Capital Improvement Plan Spend	\$ 20,847,024	\$ 22,132,749	\$ 42,979,772	\$ 71,651,141	\$ 28,671,368	\$ 260,319,171

Fleet Spend Current & Prior Year Orders	YTD Actuals	Prior Year Orders	Net YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
5000 Vehicles	2,365,916	634,078	1,731,838	1,922,250	190,412	7,689,000



myPEC.com