

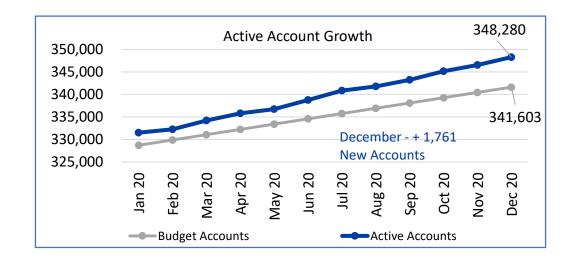
December 2020 Financial Presentation to the Board

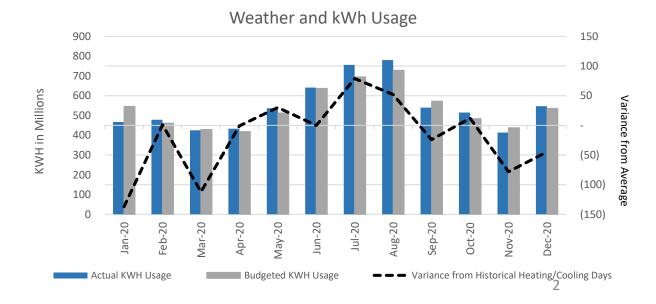
Randy Kruger | Chief Financial Officer

Finance at a Glance – December 2020

				MTD			YTD							
	Actual			Budget		Variance Favorable (Unfavorable)		Actual		Budget	Variance Favorable (Unfavorable)			
KWH Sold		547,415,884		536,065,653		11,350,231		6,533,473,552		6,457,909,237		75,564,315		
Gross Margins	\$	24,506,394	\$	24,028,941	\$	477,453	\$	287,868,124	\$	286,617,182	\$	1,250,942		
Net Margins	\$	767,332	\$	2,726,788	\$	(1,959,456)	\$	34,138,260	\$	31,437,502	\$	2,700,758		
EBIDA	\$	10,366,383	\$	11,755,312	\$	(1,388,929)	\$	142,193,898	\$	139,580,711	\$	2,613,187		

	Liquidity Coverage
Cash & Marketable Securities	\$ 11,458,857
Short Term Facilities	430,000,000
Less: Short Term Borrowings	-
Funds Available	\$ 441,458,857
Liquidity Coverage (Days)	275





Financial Performance

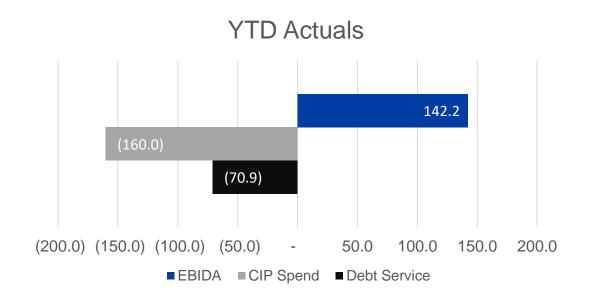
Gross Margins
Operating Expenses Ex. Depreciation
Depreciation
Interest Expense
Other Income (Expense)
Net Margins
EBIDA
Total Long-Term Debt
Debt Service
Debt Service Coverage Ratio
Equity as Percent of Assets
Net Plant in Service
Capital Improvement Spend

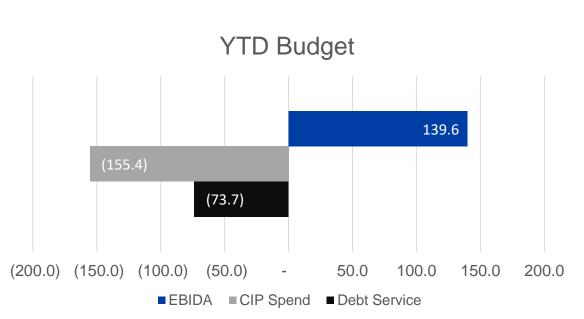
Energy Sales kWh Energy Purchases kWh

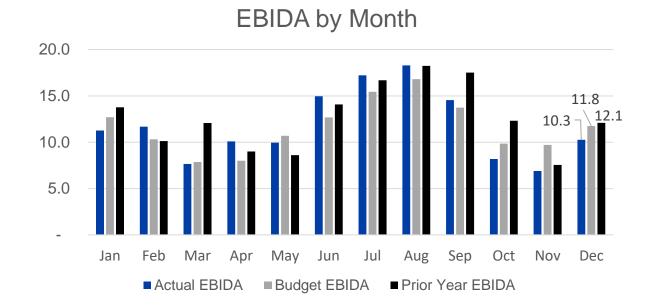
Active Meters

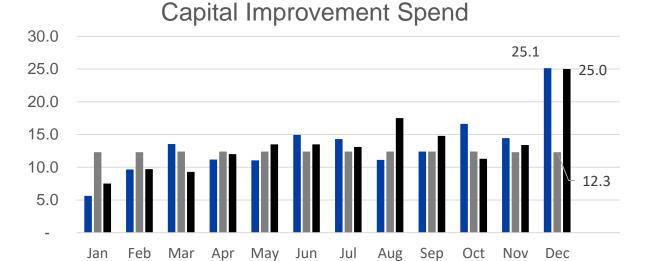
	MTD			YTD		2019 to 2020
Actual	Budget	Prior Year	Actual	Budget	Prior Year	% Change
\$ 24,506,394	\$ 24,028,941	\$ 23,828,278	\$ 287,868,124	\$ 286,617,182	\$ 283,222,013	1.64%
14,114,445	12,405,418	12,262,600	148,653,020	149,160,763	133,337,322	11.49%
5,719,236	5,791,812	5,736,542	69,664,300	69,501,730	57,620,272	
3,879,815	3,236,712	3,555,995	38,391,338	38,641,479	37,314,287	
(25,566)	131,789	566,433	2,978,794	2,124,292	3,237,345	
\$ 767,332	\$ 2,726,788	\$ 2,839,574	\$ 34,138,260	\$ 31,437,502	\$ 58,187,477	
\$10,366,383	\$11,755,312	\$12,132,111	\$ 142,193,898	\$139,580,711	\$153,122,036	-7.14%
			837,927,424	843,335,700	785,019,163	
			70,867,853	73,728,453	85,376,494	
			2.01	1.89	1.79	
			40.1%	40.2%	40.6%	
			\$1,733,708,194	\$1,733,754,808	\$1,647,409,726	
			\$160,048,931	\$155,443,781	\$160,633,105	
547,415,884 579,006,003	536,065,653 571,353,921	511,921,007 538,274,249	6,533,473,552 6,953,846,535	6,457,909,237 6,883,023,362	6,490,605,760 6,910,986,775	0.66% 0.62%
37 3,000,003	071,000,921	550,217,249	348,280	341,603	329,702	5.63°

EBIDA and CIP







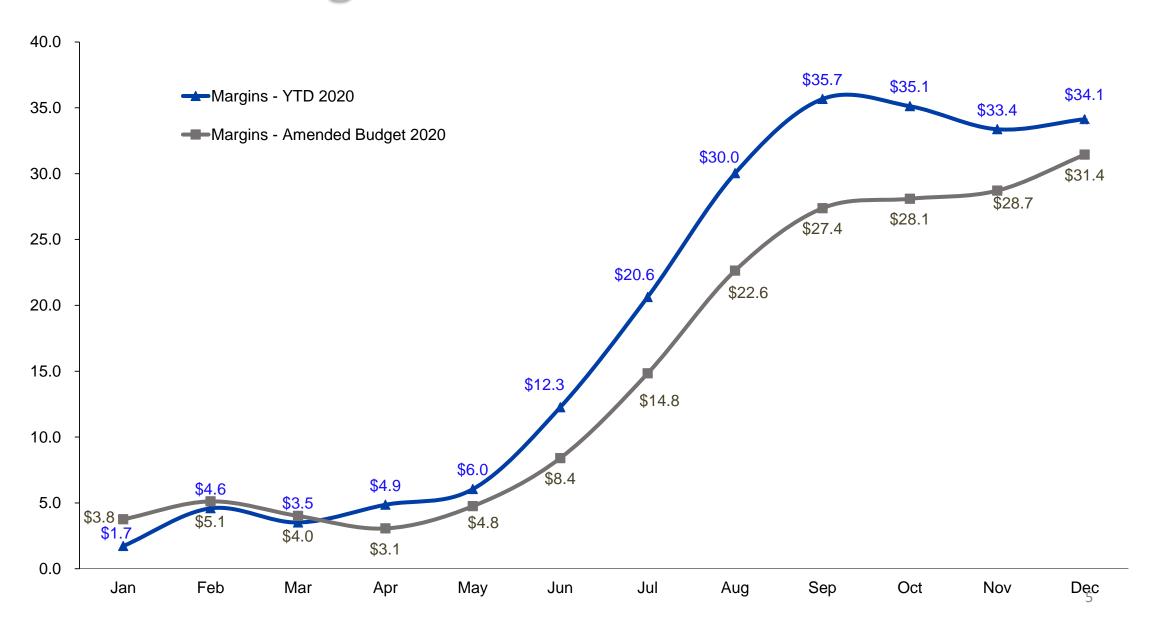


■ Budget CIP

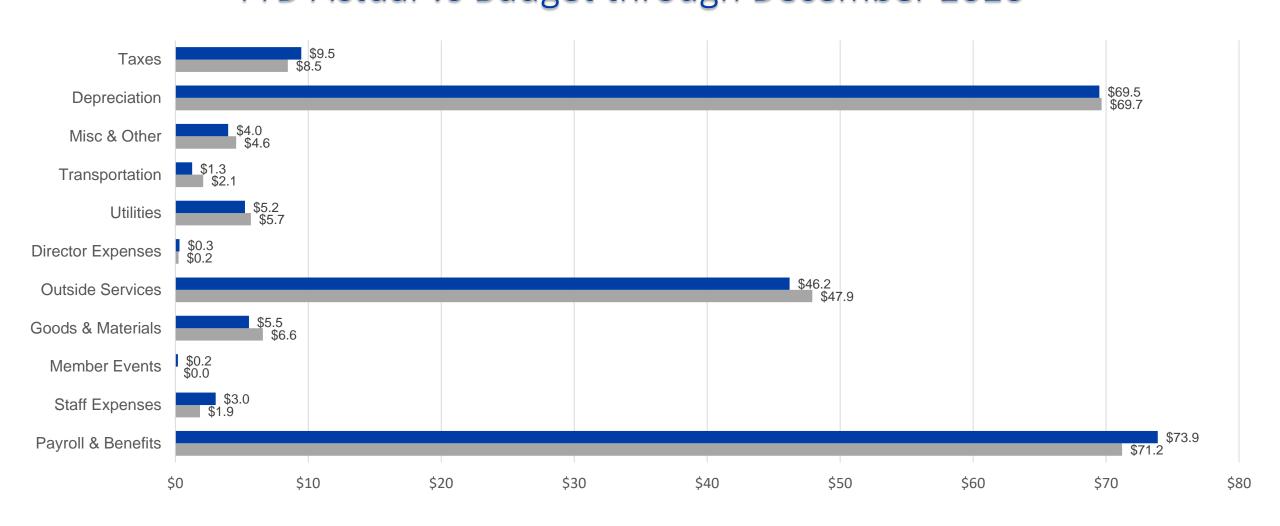
■ Prior Year CIP

■ Actual CIP

Net Margins Year to Date (in millions)



Cost of Service (in millions) YTD Actual vs Budget through December 2020



Capital Improvement Plan Spend

RUS 74	OC Construction Code & Description	YTD Actuals			YTD Amended Budget		Variance (Over)/Under Budget
Distribu	tion						
100	New Lines (Line Extensions for new primary, secondary and service lines)	\$	28,753,586	\$	22,501,587	\$	(6,251,999)
200	Tie Lines (new construction between existing lines)		5,806,180		3,138,629		(2,667,551)
300	Conversions or Line Changes		16,031,837		9,379,136		(6,652,701)
400	New Substations, Switching Stations and Meter Points		5,023,639		9,540,698		4,517,059
500	Substations, Switching Stations and Meter Point changes		6,929,796		6,918,979		(10,817)
600	Miscellaneous Distribution Equipment		41,545,591		43,252,906		1,707,315
700	Other Distribution Items		4,119,208		2,549,312		(1,569,896)
Distribu	tion Total	\$	108,209,839	\$	97,281,247	\$	(10,928,592)
<u>Transm</u>	<u>ission</u>						
200	Tie Lines (new construction between existing lines)	\$	821,392	\$	1,575,080	\$	753,688
400	New Substations, Switching Stations and Meter Points		848,864		1,152,588		303,724
500	Substations, Switching Stations and Meter Point changes		18,034,025		10,275,520		(7,758,505)
800	New Transmission Lines		(375,925)		-		375,925
1000	Line and Station Changes		14,550,651		19,417,490		4,866,839
1100	Other Transmission Items		804,932		660,000		(144,932)
Transm	ission Total	\$	34,683,939	\$	33,080,678	\$	(1,603,261)
<u>General</u>	Plant						
FAC	Facilities	\$	8,200,439	\$	13,719,255	\$	5,518,816
ITD	Information Technology	·	2,773,049		3,909,961	•	1,136,912
VEH	Vehicles		5,848,457		7,106,075		1,257,618
TEQ	Tools & Equipment		333,209		346,565		13,356
Total General Plant			17,155,154	\$	25,081,856	\$	7,926,702
Total Ca	apital Improvement Plan Spend	\$	160,048,931	\$	155,443,781	\$	(4,605,150)

