

Growth Statistics

YEAR/ MONTH	ACTIVE <u>ACCOUNTS*</u>	NET <u>INCREASE</u>	APPLICATIONS	TIME OF <u>USE</u>	INTER- CONNECT	RENEWABLE <u>RIDER</u>	CO-OP <u>SOLAR</u>
<u>2019</u>							
January	316,120	1,265	2,065	907	2,734	430	1,441
February	317,142	1,022	2,104	907	2,809	433	1,433
March	318,300	1,158	2,474	911	2,885	439	1,431
April	319,513	1,213	2,794	915	3,001	449	1,429
May**	320,677	1,164	3,208	916	3,098	467	1,420
June	321,453	776	2,943	923	3,157	483	1,413
July	323,497	2,044	3,665	931	3,230	501	1,400
August	325,225	1,728	3,145	936	3,345	514	1,388
September	325,988	763	2,517	942	3,444	544	1,381
October	327,554	1,566	2,529	942	3,559	570	1,370
November	328,360	806	2,060	945	3,665	581	1,362
December	329,702	1,342	2,366	947	3,810	591	1,357
<u>2020</u>							
January	331,510	1,808	2,285	952	3,942	601	1,324
February	332,261	751	2,336	958	4,037	606	1,319
March	334,211	1,950	2,608	963	4,091	612	1,311
April	335,792	1,581	2,438	959	4,188	618	1,303
May	336,728	936	2,738	965	4,266	623	1,298
June	338,771	2,043	3,611	973	4,357	633	1,290
July	340,840	2,069	3,920	977	4,443	638	1,282
August	341,761	921	3,598	973	4,563	644	1,274
September	343,223	1,462	3,278	978	4,680	653	1,267
October	345,152	1,929	3,137	979	4,844	664	1,255
November	346,519	1,367	2,724	1,052	5,025	675	1,250
December	348,280	1,761	2,846	1,055	5,192	682	1,242

* Active Accounts are meters and lights only.

** May 31, 2019 Active Accounts adjusted to reflect estimate of pending disconnects



Statements of Income and Patronage Capital

	DE	Actual CEMBER 2020	MTD Budget DECEMBER 2020	I	Actual DECEMBER 2019		Actual DECEMBER 2020	DE	YTD Budget ECEMBER 2020	DI	Actual ECEMBER 2019
KWH Purchased (available for sale) KWH Sold		579,006,003 547,415,884	571,353,921 536,065,653		538,274,249 511,921,007		6,953,846,535 6,533,473,552		6,883,023,362 6,457,909,237		6,910,986,775 6,490,605,760
OPERATING REVENUES:											
Sale of Electricity	\$	52,879,327	\$ 56,226,314	\$	50,806,853	\$	630,919,952	\$	653,216,158	\$	631,029,547
LCRA Fuel Power Cost Recovery Factor (Over)Under		1,722,332	-		(1,903,445)		(28,669,362)		-		(37,140,618
Power Cost Adjustment (Over)Under		818,712	-		(893,189)		4,662,073		-		(2,218,266
Transmission Cost of Service (TCOS) (Over)Under		540.829	-		154,569		4,781,088		-		(3,546,215
Other Revenue		1,148,332	1.198.391		1,268,166		13,785,156	\$	14.603.681		14,868,745
Transmission Revenue (Lease)		398.635	398.635		398.635		4,783,618		4,783,620		5,196,223
Transmission Revenue (Access)		1,428,778	1,026,363		1,018,747		13,282,492		12,316,356		9,727,588
Operating Revenues - Total	\$	58,936,944		\$	50,850,336	\$	643,545,017	\$	684,919,815	\$	617,917,004
COST OF POWER:											
	•	00.045.000		•		•		•			
Purchased Power	\$	32,815,638	\$ 34,935,313	\$	29,025,207	\$	385,538,383	\$	399,797,379	\$	373,498,664
LCRA Fuel Power Cost Recovery Factor Cost of Power - Total	\$	1,722,332 34,537,970	\$ 34,935,313	¢	(1,903,445) 27,121,762	\$	(28,669,362) 356,869,021	¢	- 399,797,379	¢	(37,140,618 336,358,046
	ą	34,537,970	\$ 54,955,515	φ	27,121,702	φ	350,009,021	φ	399,191,319	φ	330,350,040
GROSS MARGIN	\$	24,398,974	\$ 23,914,390	\$	23,728,574	\$	286,675,996	\$	285,122,436	\$	281,558,958
OPERATING & MAINTENANCE EXPENSES:											
Transmission Operations	\$	176,948	\$ 274,301	\$	247,378	\$	2,592,190	\$	3,235,041	\$	2,581,131
Transmission Maintenance		322,522	244,328		231,749		3,180,963		3,794,659		3,117,569
Distribution Operations		3,770,377	3,702,583		4,160,719		46,546,901		46,167,067		45,427,226
Distribution Maintenance		3,831,874	2,448,078		2,687,400		31,701,120		28,548,758		20,272,723
Consumer Accounts		2,876,339	2,508,833		2,410,375		29,386,320		29,343,143		27,803,227
Customer Service & Information		371,412	385,339		429,806		4,143,029		4,608,936		3,821,042
Economic Development		154,290	156,921		175,663		1,682,896		1,922,743		1,693,704
Administrative & General		2,463,915	2,476,753		2,874,550		27,156,006		28,956,760		27,003,121
Depreciation & Amortization Expense		5,719,236	5,791,812		5,736,542		69,664,300		69,501,730		57,620,272
Tax Expense		39,355	93,730		(1,117,505)		1,034,014		1,088,910		(108,236
Operating & Maintenance Expenses - Total	\$	19,726,268	\$ 18,082,678	\$	17,836,677	\$	217,087,739	\$	217,167,747	\$	189,231,779
MARGIN BEFORE INTEREST	\$	4,672,706	\$ 5,831,712	\$	5,891,897	\$	69,588,257	\$	67,954,689	\$	92,327,179
INTEREST EXPENSE:											
Interest on Long - Term Debt	\$	3,694,812	\$ 3,227,540	\$	3,053,828	\$	36,249,035	\$	37,141,413	\$	34,223,646
Interest Charged to Construction		2,436	-		435,164		11,097		-		(235,555
Interest Expense - Other		182,568	9,172		67,003		2,131,207		1,500,064		3,326,196
Interest Expense - Total	\$	3,879,815	\$ 3,236,712	\$	3,555,995	\$	38,391,339	\$	38,641,477	\$	37,314,287
MARGIN AFTER INTEREST	\$	792,891	\$ 2,595,000	\$	2,335,902	\$	31,196,918	\$	29,313,212	\$	55,012,892
OTHER INCOME (EXPENSE):											
Interest Income - Other	\$	13,772	\$ 11,836	\$	16,732	\$	157,575	\$	139,360	\$	278,796
Other Capital Credits		67,613	130,480		101,472		2,220,243		2,110,000		2,080,748
Other Income (Expense)		(106,944)	(10,528)		385,468		563,524		(125,070)		815,041
Other Income (Expense) - Total	\$	(25,559)	\$ 131,788	\$	503,672	\$	2,941,342	\$	2,124,290	\$	3,174,585
NET MARGIN (LOSS)	\$	767,332	\$ 2,726,788	\$	2,839,574	\$	34,138,260	\$	31,437,502	\$	58,187,477
COMPREHENSIVE INCOME	\$	767,332		\$	2,839,574	\$	34,138,260			\$	58,187,477
PATRONAGE CAPITAL - BEGINNING OF PERIOD		441,390,065			464,401,780		467,174,912				458,957,514
Patronage Capital Retired		(46,214)			(28,241)		(6,281,179)				(12,033,727
Transfers to Other Equities		(86,666)			(38,201)		(53,007,476)				(37,936,352
PATRONAGE CAPITAL - TOTAL	\$	442.024.517		\$	467,174,912	\$	442.024.517		-	\$	467.174.912



Balance Sheet

	DECEMBER 2020	DECEMBER 2019	\$ VARIANCE	% CHANGE	DECEMBER 2019	
ASSETS						
UTILITY PLANT:						
In Service:						
Transmission	\$ 145,226,037	\$ 109,540,612	\$ 35,685,425	32.58%	\$ 109,540,612	
Distribution	1,601,795,587	1,545,617,790	56,177,797	3.63%	1,545,617,790	
General & Electric	215,880,332	197,530,842	18,349,490	9.29%	197,530,842	
Capital Lease Assets	1,221,091	-	1,221,091	100.00%	-	
Utility Plant - In service	1,964,123,047	1,852,689,244	111,433,803	6.01%	1,852,689,244	
Long-Term Capital Projects	113,548,694	105,448,674	8,100,020	7.68%	105,448,674	
Utility Plant - Total	2,077,671,741	1,958,137,918	119,533,823	6.10%	1,958,137,918	
Accumulated Depreciation	(343,963,547)	(310,728,192)	(33,235,355)	10.70%	(310,728,192)	
Utility Plant - Net	1,733,708,194	1,647,409,726	86,298,468	5.24%	1,647,409,726	
LONG TERM INVESTMENTS:						
Capital Term Certificates & Other	16,002,062	14,853,345	1,148,717	7.73%	14,853,345	
CURRENT ASSETS:						
Cash	11,458,857	768,768	10,690,089	1390.55%	768,768	
Accounts Receivable:						
Members	25,079,684	20,101,009	4,978,675	24.77%	20,101,009	
Other	2,537,744	2,686,783	(149,039)	(5.55%)	2,686,783	
LCRA Fuel Power Cost Recovery Receivable	-	16,099,689	(16,099,689)	(100.00%)	16,099,689	
Allowance for Uncollectible Accts	(1,315,841)	(698,386)	(617,455)	88.41%	(698,386)	
Accrued Unbilled Revenue	22,235,356	26,250,305	(4,014,949)	(15.29%)	26,250,305	
Materials & Supplies	21,235,224	17,921,711	3,313,513	18.49%	17,921,711	
Prepayments & Other	3,767,957	3,563,414	204,543	5.74%	3,563,414	
Current Assets - Total	84,998,981	86,693,293	(1,694,312)	(1.95%)	86,693,293	
DEFERRED CHARGES & OTHER ASSETS:						
Regulatory Assets	69,713,560	58,880,411	10,833,149	18.40%	58,880,411	
LCRA Fuel Power Cost Recovery Under-Recovery	776.562	-	776.562	100.00%	-	
Other Deferred Charges	15,470	158,182	(142,712)	(90.22%)	158,182	
Deferred Charges & Other Assets - Total	70,505,592	59,038,593	11,466,999	19.42%	59,038,593	
TOTAL ASSETS	\$ 1,905,214,829	\$ 1.807.994.957	\$ 97,219,872	5.38%	\$ 1,807,994,957	



Balance Sheet

	DE	CEMBER 2020	DE	CEMBER 2019	\$	VARIANCE	% CHANGE	DECEMBER 2019	
EQUITY & LIABILITIES									
EQUITY:	•		•	40.450.407	•		0.40%	•	
Membership Certificates	\$	14,287,737	\$	13,456,187	\$	831,550	6.18%	\$	13,456,187
Permanent Equity		306,856,442		253,848,966		53,007,476	20.88%		253,848,966
Patronage Capital		442,024,517		467,174,911 734,480.064		(25,150,394)	<u>(5.38%)</u> 3.91%		467,174,912
Equity - Total		763,168,696		734,480,064		28,688,632	3.91%		734,480,065
LONG-TERM DEBT:									
02 Issue - \$450M - 2032		254,036,448		269,311,308		(15,274,860)	(5.67%)		269,311,308
08 Issue - \$300M - 2043		185,621,848		191,300,145		(5,678,297)	(2.97%)		191,300,145
15 Issue - \$25M - 2045		22,144,183		22,688,321		(544,138)	(2.40%)		22,688,321
16 Issue - \$15M - 2021		-		1,500,000		(1,500,000)	(100.00%)		1,500,000
16 Issue - \$80M - 2046		71,996,407		73,720,436		(1,724,029)	(2.34%)		73,720,436
17 Issue - \$80M - 2047		74,138,447		75,695,795		(1,557,348)	(2.06%)		75,695,795
17 Issue - \$13M - 2022		1,950,000		4,550,000		(2,600,000)	(57.14%)		4,550,000
19 Issue - \$100M - 2049		95,445,711		97,512,725		(2,067,014)	(2.12%)		97,512,725
20 Issue - \$25M - 2047		24,017,347		-		24,017,347	100.00%		-
20 Issue - \$75M - 2050		72,270,585		-		72,270,585	100.00%		-
JPMC Equipment 2020-2021 Loan		2,737,564		-		2,737,564	100.00%		-
Unamortized Issue Costs - 21 Issue		(789,044)		-		(789,044)	100.00%		-
Long-Term Debt - Total		803,569,496		736,278,730		67,290,766	9.14%		736,278,730
CURRENT LIABILITIES:									
Lines of Credit				8.200.000		(8,200,000)	(100.00%)		8.200.000
Current Maturities of LTD		34,357,928		48,740,433		(14,382,505)	(29.51%)		48,740,433
Accounts Payable		54,737,608		58,689,604		(3,951,996)	(6.73%)		58,689,604
Consumer Deposits		4,194,751		5,811,779		(1,617,028)	(27.82%)		5,811,779
Accrued Taxes		10,295,591		10,531,239		(235,648)	(2.24%)		10,531,239
Accrued Interest		3,748,757		3,750,407		(1,650)	(0.04%)		3,750,407
LCRA Fuel Power Cost Recovery Liability		776,562		-		776,562.00	100.00%		-
Obligations under Capital Lease - Current		315,197		-		315.197.00	100.00%		-
Other Current Liabilities		16,124,445		15,130,236		994,209	6.57%		15,130,235
Current Liabilities - Total		124,550,839		150,853,698		(26,302,859)	(17.44%)		150,853,697
DEFERRED CREDITS & OTHER									
NONCURRENT LIABILITIES									
Postretirement Benefits Obligation		88,942,271		85,965,102		2,977,169	3.46%		85,965,102
LCRA Fuel Power Cost Over-Recovery Balance		-		16,099,689		(16,099,689)	(100.00%)		16,099,689
Power Cost Adjustment Over-Recovery Balance		74,755,491		34.014.504		40,740,987	119.78%		34,014,504
Transmission Cost of Service Over-Recovery Balance		1,214,193		5,995,281		(4,781,088)	(79.75%)		5,995,281
Obligations under Capital Lease - Noncurrent		849,643		-		849,643	100.00%		-
Other Deferred Credits		48,164,200		44,307,889		3,856,311	8.70%		44,307,889
Deferred Credits - Total		213,925,798		186,382,465		27,543,333	14.78%		186,382,465
TOTAL EQUITY & LIABILITIES	e	1,905,214,829	\$	1,807,994,957	\$	97,219,872	5.38%	\$	1,807,994,957
	\$		ð	<u> </u>	ð	JI,213,012	5.38%	æ	<u> </u>
Equity as a Percent of Assets		40.06%		40.62%					40.62%



Cash Flow Statement

		YTI	כ	
	DE	CEMBER 2020	DE	CEMBER 2019
OPERATING ACTIVITIES:				
Net Margins	\$	34,138,260	\$	58,187,477
Adjustments to Reconcile Net Margins to Net Cash			-	
Provided by (Used in) Operating Activities:				
Depreciation & Amortization Expense		69,664,300		57,620,272
Provision for Uncollectible Accounts		(995,968)		(255,888)
Capital Credits		(2,220,243)		(2,080,748)
Deferred Charges for Post-Retirement Plans		9,895,214		11,725,533
Payments on Post-Retirement Benefits		(541,678)		(628,137)
Payments to Defined Benefit Plan		(6,376,367)		(7,037,451)
Changes in assets and liabilities:				
Accounts Receivable - Net		12,883,476		(12,943,625)
Accrued Unbilled Revenue		4,014,949		1,521,924
Materials & Supplies		(3,313,513)		1,521,948
Prepayments & Other Current Assets		(204,543)		(501,469)
Deferred Charges & Other Assets		(11,466,999)		3,313,232
Accrued & Accounts Payable		(3,951,996)		9,809,920
Consumer Deposits		(1,617,028)		(520,835)
Accrued Taxes		(235,648)		(929,656)
Accrued Interest		(1,650)		102,365
Other Current Liabilities		1,770,771		225,307
Other Deferred Credits & Liabilities		23,716,521		34,032,200
Net Cash Provided by (Used in) Operating Activities	\$	125,157,859	\$	153,162,371
INVESTING ACTIVITIES:				
Net Additions to Property, Plant & Equipment	\$	(154,741,677)	\$	(155,833,826)
Capital Credit Retirements from Associated Organizations		1,071,526		1,072,508
Net Cash Provided by (Used in) Investing Activities	\$	(153,670,151)	\$	(154,761,318)
FINANCING ACTIVITIES:				
Net Borrowings - Line of Credit	\$	(8,200,000)	\$	(43,300,000)
Proceeds from issuance of Long-Term Debt		25,000,000		100,000,000
Payments on Long-Term Debt		27,908,261		(45,324,967)
Payments on Capital Lease Obligations		(56,251)		-
Retirement of Patronage Capital		(6,281,178)		(12,033,727)
Increase in Memberships - Net		831,550		671,569
Net Cash Provided by (Used in) Financing Activities	\$	39,202,382	\$	12,875
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	10,690,089	\$	(1,586,072)
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	*	768,768	Ŧ	2,354,840
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$	11,458,857	\$	768,768
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DECEMBER 2020 Key Indicators & Ratios

		м	TD			YT		
	DE	CEMBER 2020	D	ECEMBER 2019	D	ECEMBER 2020	DI	ECEMBER 2019
Total active accounts						346,519		329,702
Total memberships						293,186		276,754
Total miles of line:								
Transmission						302.89		302.89
Distribution overhead						17,299.07		17,180.37
Distribution underground						5,942.49		5,542.00
Total miles energized						23,544.45		23,025.26
Meters per mile						14.72		14.32
Full-time employees						868		846
Average bill								
Residential	\$	109	\$	112	\$	1,502		1,541
Small power	\$	192	-	204	\$	2,527		2,679
Large power/industrial	\$	5,160		5,616	\$	68,721		75,449
Public	\$	1,663	\$	1,982	\$	23,278	\$	26,008
Average kWh usage								
Residential		1,025		1,039		14,551		14,876
Small power		1,904		2,017		25,485		27,151
Large power/industrial		70,077		76,489		939,382		1,017,380
Public		22,169		26,352		312,421		347,461
Electrical bad debt write-off	\$	64,412	\$	38,607	\$	618,118	\$	731,434
kWh purchased (available for sale)		579,006,003		538,274,249		6,953,846,535		6,910,986,775
kWh sold		547,415,884		511,921,007		6,533,473,552		6,490,605,760
kWh PEC system use		453,282		673,773		7,260,338		5,913,670
kWh line loss YTD						420,372,983		420,381,015
kWh line loss % YTD						6.05%		6.08%
% Cost of power to sale of electricity revenue		61.72%		56.31%		58.34%		57.19%
Rolling 12-month calculations:								
Member active account growth rate						5.63%		4.72%
Debt Service Coverage Ratio						1.74		1.87
Times Interest Earned Ratio						1.92		2.62