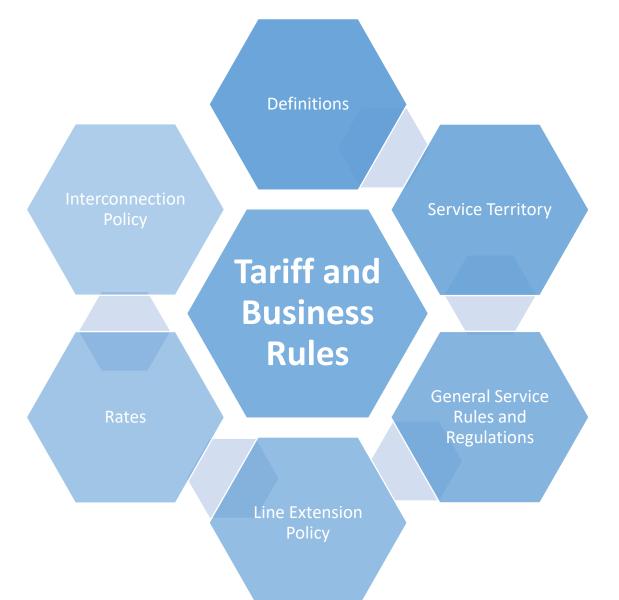


Tariff and Business Rules Annual Updates Proposal for Board Review of Tariff Amendments

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Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC is intending to bring these updates (apart from Rate Plan approved items) to the Board within a single draft resolution in December and a single final resolution in January.
- PEC is intending these annual updates to be effective on March 1, 2025.

Edits by Section

Section 100	Definitions	 Added the definition for Encroachment. Revised the definition of Member. Revised the definition of Person. Changed the definition of Point of Delivery to Point of Interconnection. Added to the definition of Primary Account.
Section 200	Franchise Cities Served	Revised the order of the list to be alphabetical.
Section 300	General Service Rules and Regulations	 Added flexibility to enter large load agreements. Updated the open records section to reference the Open Records Request form on PEC's website. Updated and moved easement review processes to new Section 300.15, Easement Review. Added credit requirement flexibility for non-residential applicants and additional deposits. Added language to clarify the transfer of Primary Accounts. Updated language to the Service section including Conditions of Service and added additional provisions for disconnection. Clarified After-Hours Reconnection at Cooperative's discretion. Updated Disconnection for Nonpayment standards and criteria for reconnection. Modified deposit requirement for Members enrolled in Pre-Paid Payment Plan Added 345,000 V to the voltage designation table. Updated Meter Opt-Out (non-AMI meters) language to remove quarterly meter read option, remove time-of-use rate option, and remove opt-out option after disconnect for nonpayment. Updated dispute resolution and complaint process explanation.

Edits by Section

Section 400	Line Extension Policy	 Updated to include current processing steps and incorporate planning review deposits to cover time spent by planning staff prior to formal engagement by member or developer. Updated language regarding removal and/or relocation of cooperative facilities.
Section 500	Rates	 Clarified definitions for Service Availability Charge and Delivery Charge to better highlight fixed versus variable costs. Clarified reference to application of Franchise Fee. Shortened the enrollment commitment for community solar members from 24 to 12 months. <u>Fee Schedule Revisions</u> Revised Open Records Fee and Subpoena Response Service Fee from \$40 to \$70 to capture costs. Added Easement Obstruction Review Fee of \$775 or actual costs and revised Easement Release Review Fee to allow for capturing actual cost. Revised Opt Out Meter Exchange Fee to capture costs and clarified Opt Out Meter Reading and Processing Fees. Will include mandatory monthly processing fee of \$30 and \$3.50 per mile meter reading trip charge. Removed DG Interconnection Transfer Fee that is no longer applicable. Added \$100 miscellaneous trip fee for DG for additional site visits.
Section 600	Interconnection Policy	 Added clarification to the use of PEC's website for the interconnection process. Added a miscellaneous trip fee to capture costs for additional trips to the member's property.
All/General		 Removed Appendices and Forms to direct attention to website and portals for processing. Removed references to fees no longer applicable, such as DG transfer fee replaced by online intake. Changed Point of Delivery to Point of Interconnection throughout to match industry norms. Made grammatical improvements and non-substantive formatting changes.

