



# Cooperative Update

Julie C. Parsley | Chief Executive Officer

Eddie Dauterive | Chief Strategy Officer

Nathan Fulmer | Chief Operations Officer - Distribution

Randy Kruger | Chief Financial Officer

JP Urban | Chief Administrative Officer



# CEO Report

Julie C. Parsley | Chief Executive Officer

- Large load interconnection planning remains the major regulatory issue with an important ERCOT Board meeting on June 1-2
- If proposed planning for the Batch Study Process is approved, it will go to PUC approval on July 3
- PUC held an Open Meeting on May 7 where ERCOT provided a process update and reviewed revisions to requested stakeholder comments



# Voting Opens May 19 through June 12



**EVERY  
VOTE   
COUNTS**

- Members in districts 2 and 3 can vote
- Members who vote will be entered to win up to \$400 in bill credits!
- **PEC offers a variety of convenient ways to vote:**



Vote through  
your PEC  
SmartHub  
account.



Watch your  
mailbox for  
election  
information.



Watch your  
email for  
election  
information.



Scan your  
unique QR  
code with your  
mobile phone.

# PEC and Burnet County are “Ready as One”

- On April 21, PEC and Burnet County hosted the 2nd annual Ready as One Preparedness Fair
- Community agencies, first responders, and nonprofits from across the county came together with PEC
- More than 200 families learned preparedness tips and enjoyed family-friendly activities



# Member Appreciation: Founders Day 2026



# Member Appreciation: Kyle Fair May 16

## Kyle Fair

May 15 – 17 | Lake Kyle Park

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- Come say “Hi!” to the PEC Team at the Kyle Fair on **Saturday, May 16!**
- PEC is sponsoring an interactive art installation for guests of all ages to engage with
- Visitors can also learn more about Camp Save-a-Watt and PEC’s youth-focused programs





# May Quarterly Report

Eddie Dauterive | Chief Strategy Officer

- May Quarterly Report to be updated the week of May 11

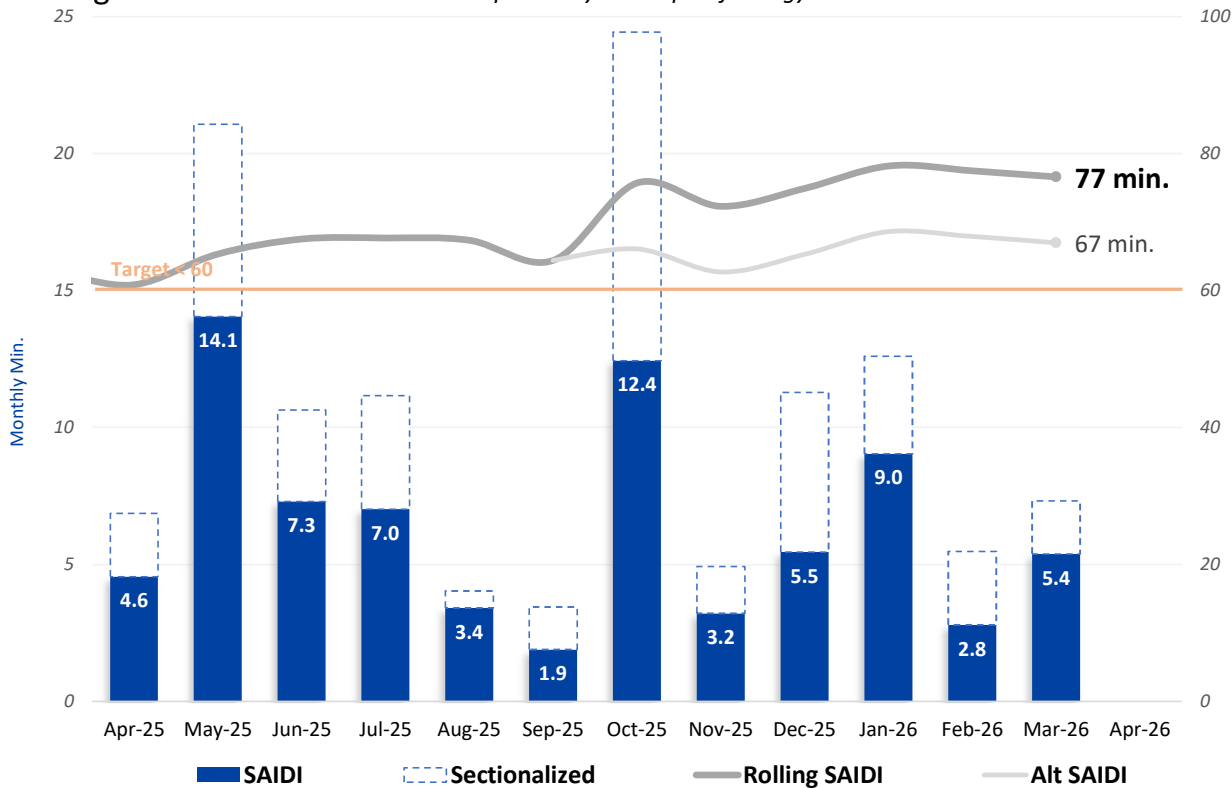


# Operations Report

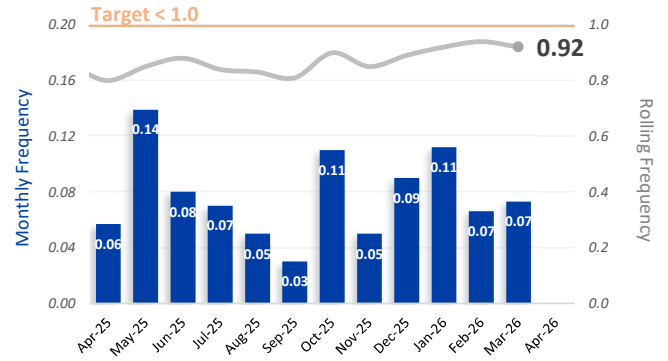
Nathan Fulmer | Chief Operations Officer -  
Distribution

## SAIDI System Average Interruption Duration Index

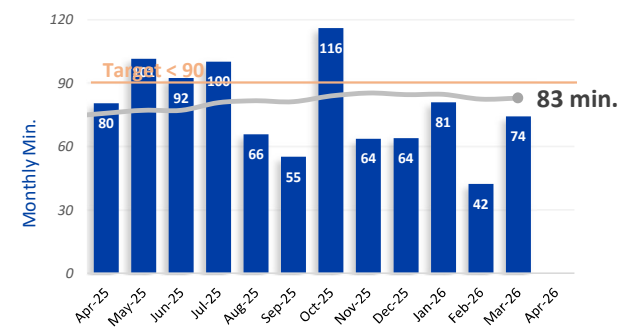
TX Avg SAIDI in 2024 = **153 min.** reported by the Dept. of Energy



## SAIFI System Average Interruption Frequency Index



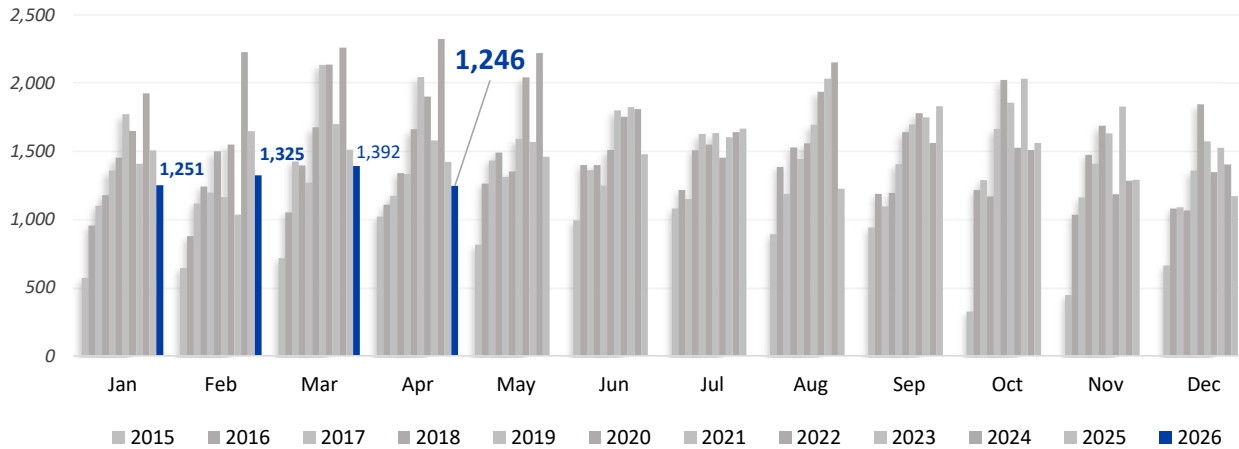
## CAIDI Customer Average Interruption Duration Index



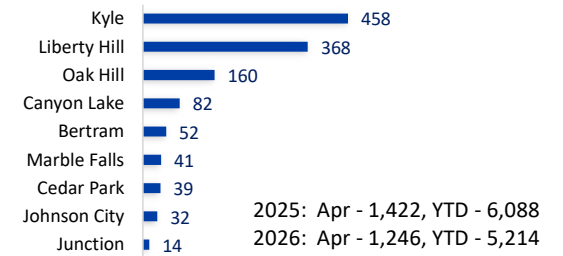
# System Growth

## Line Extensions Completed

2023: 19,886 2024: 22,323 2025: 17,770 2026: 5,214



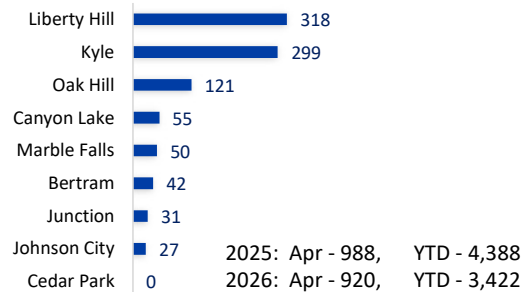
## Line Extensions by District (1,246)



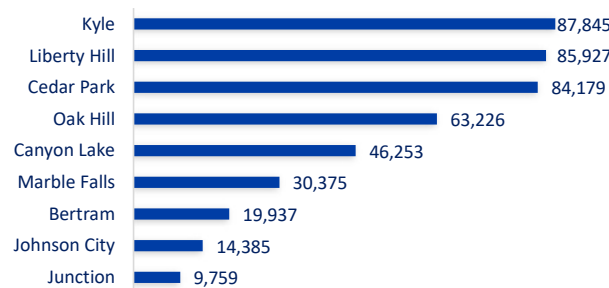
## Miles of Distribution Line:

Overhead:	17,881	(68%)
Underground:	8,304	(32%)
<b>Total:</b>	<b>26,185</b>	

## Net Meter Growth (920)

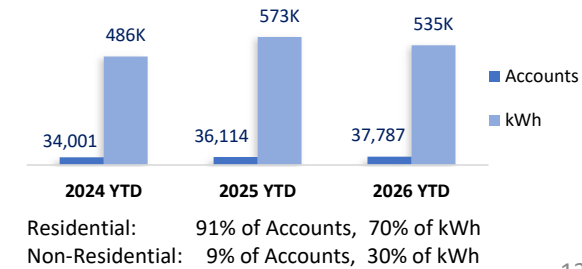


## Meter Totals (441,886)



## Residential & Commercial

### Non-Residential Accounts and Consumption YTD



# Liberty Hill Reliability Project

## Established to complete system upgrades for improved reliability in the service district:

- The district has seen explosive growth over the past five years, more than any other service district, resulting in reliability challenges due to heavy feeder loading.
- Sectionalizing improvements began in 2025 by teams in engineering design, technical services, and field construction.
- To date, teams installed 10 DOC-controlled reclosers and updated 39 modular reclosers and 10 protective devices.
- Upgrades continue in the district along with drone and thermal inspections.

## Results of Q1 2026 Compared to Q1 2025:

- 22.8% reduction in SAIDI minutes
- 15.8% reduction in outages
- SJ20 feeder was removed from the worst performing feeder list for the 1<sup>st</sup> quarter:
  - Q1 2025: 4.86 SAIDI minutes
  - Q1 2026: Zero material outages



## Large Project Updates

### Liberty Hill Yard Expansion

Construction underway with expected completion May 2026.

### Liberty Hill Warehouse Expansion

Design and construct +/- 15k sq. ft. warehouse and convert existing warehouse and training area for staffing. Final construction plans received and RFP for construction to be released in May 2026.

### Bertram Yard Expansion

Expand materials yard into adjacent property, grade and stabilize base, and install perimeter fencing, lighting, and new gate along Hwy. 29. Contract executed with start expected in Q2 2026.

### Generator Refresh

Replacement of end-of-life back-up generators at Kyle, Cedar Park, Bertram, Canyon Lake, and Haley Rd. is underway. Construction has begun in Bertram and Haley Rd. will begin in May 2026.





# April 2026 Financial Report

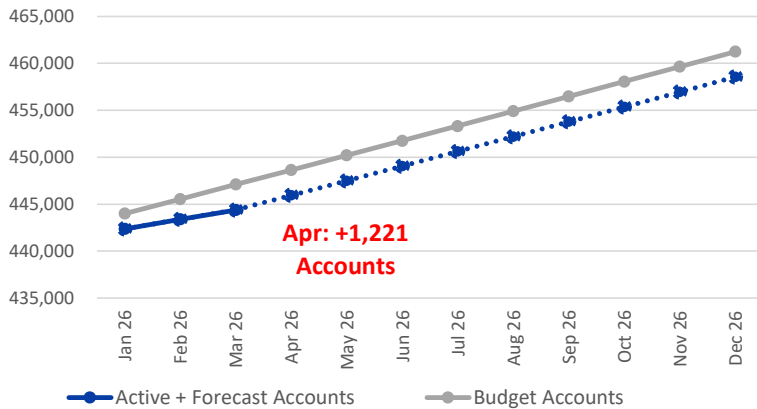
Randy Kruger | Chief Financial Officer

# Finance at a Glance – April 2026

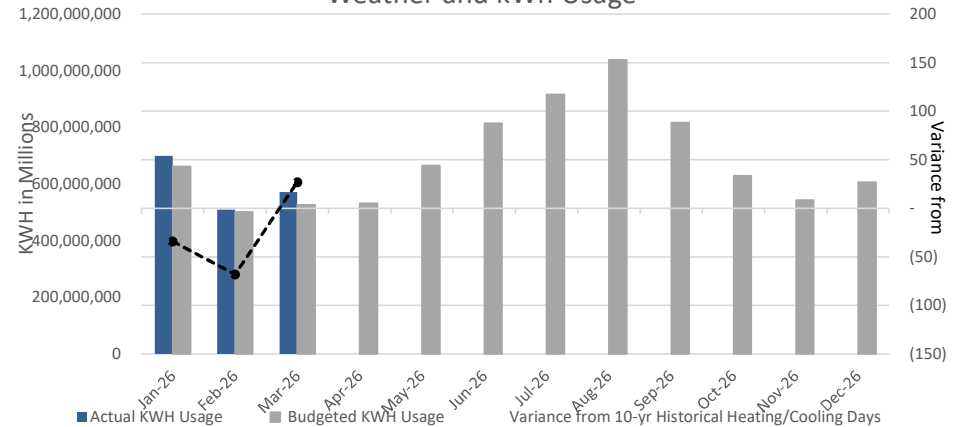
	MTD (\$ in millions)			YTD (\$ in millions)		
	Actual	Budget	Variance	Actual	Budget	Variance
MWH Sold	571,946	527,166	44,780	1,782,020	1,691,440	\$ 90,580
Gross Margins	\$ 32.3	\$ 32.0	\$ 0.3	\$ 100.2	\$ 99.2	\$ 1.0
Net Margins	\$ 5.2	\$ 2.2	\$ 3.0	\$ 20.6	\$ 9.9	\$ 10.7
EBIDA	\$ 17.0	\$ 13.8	\$ 3.2	\$ 55.8	\$ 44.8	\$ 10.9
Revenue O/(U)	\$ (0.5)	\$ (0.6)	\$ 0.1	\$ (11.1)	\$ (10.1)	\$ (1.0)
EBIDA(X)	\$ 16.6	\$ 13.3	\$ 3.3	\$ 44.7	\$ 34.8	\$ 9.9

	Liquidity Coverage
Cash & Marketable Securities	\$ 166,962,758
Short Term Facilities	605,000,000
Less: Short Term Borrowings	(85,000,000)
Available Liquidity	\$ 686,962,758
<b>Liquidity Coverage (Days)</b>	<b>311</b>

Active Account Growth

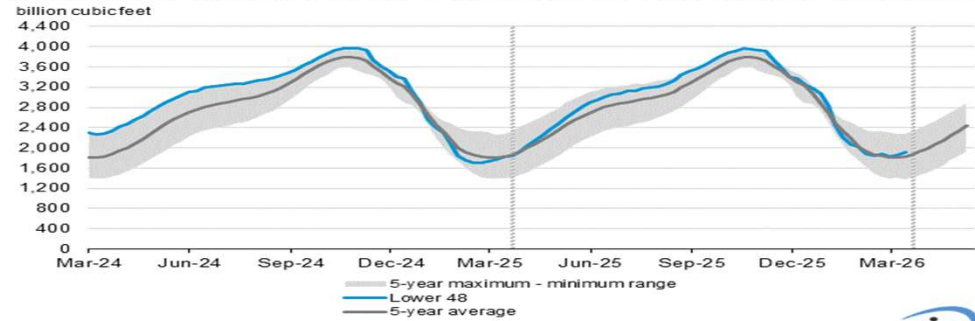


Weather and kWh Usage



# Power Market Fundamentals

Working gas in underground storage compared with the 5-year maximum and minimum



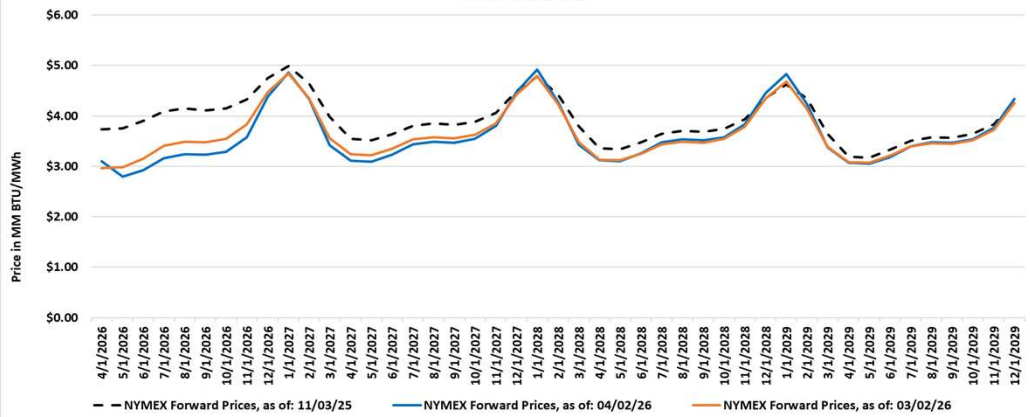
Data source: U.S. Energy Information Administration

Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2021 through 2025. The dashed vertical lines indicate current and year-ago weekly periods.

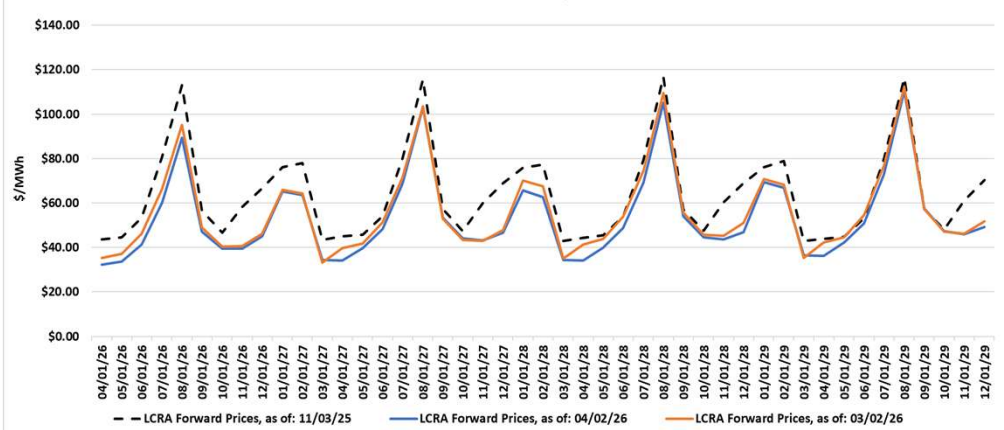


As of Apr 9, 2026

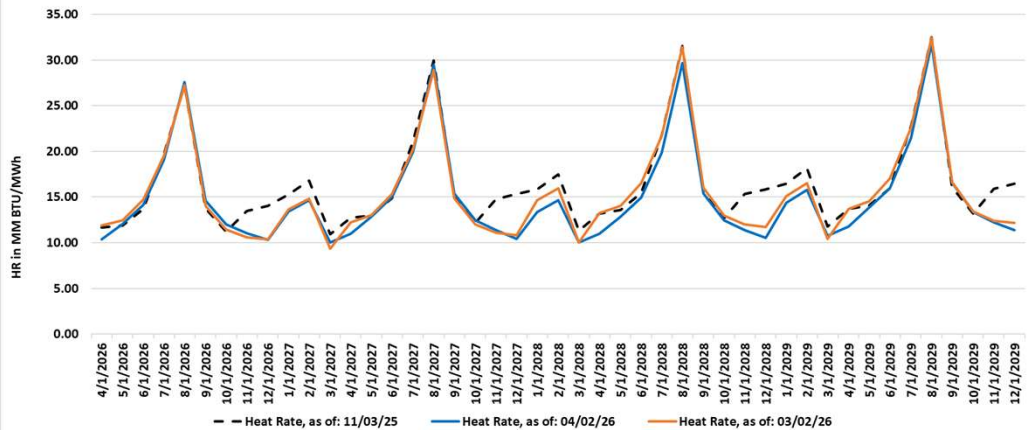
Forward Gas Prices



Power Forward Prices, ATC

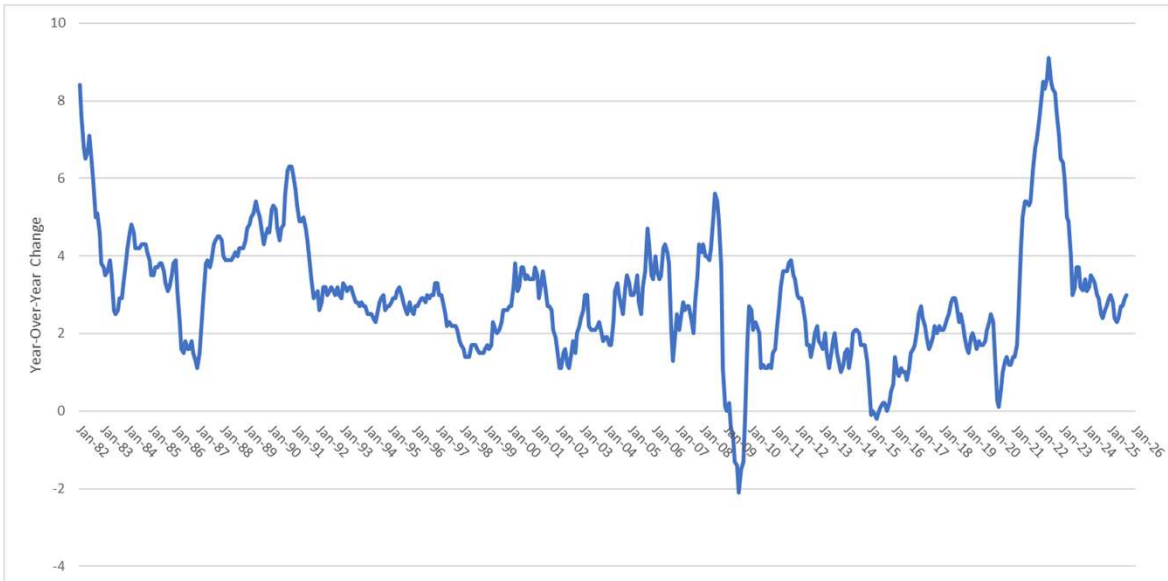


Forward Heat Rates



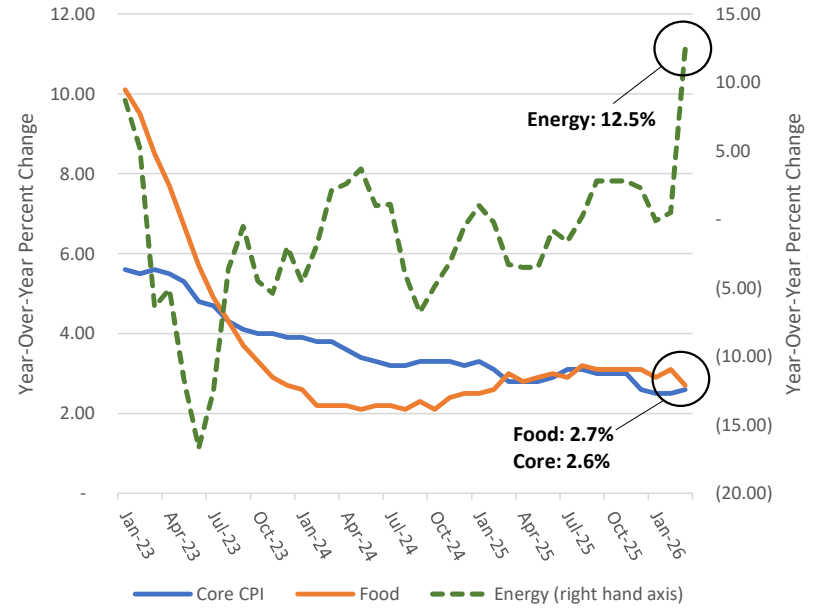
Overall CPI increased to 3.3% YoY from 2.4% YoY in February; Core CPI increased to 2.6% YoY from 2.5% YoY in February. Energy prices were up 12.5% YoY driven by fuel oil (+44.2%), gasoline (+18.9%), utility gas service (+6.4%), and electricity (+4.6%)

**CPI Jan 1982 to Apr 2026**



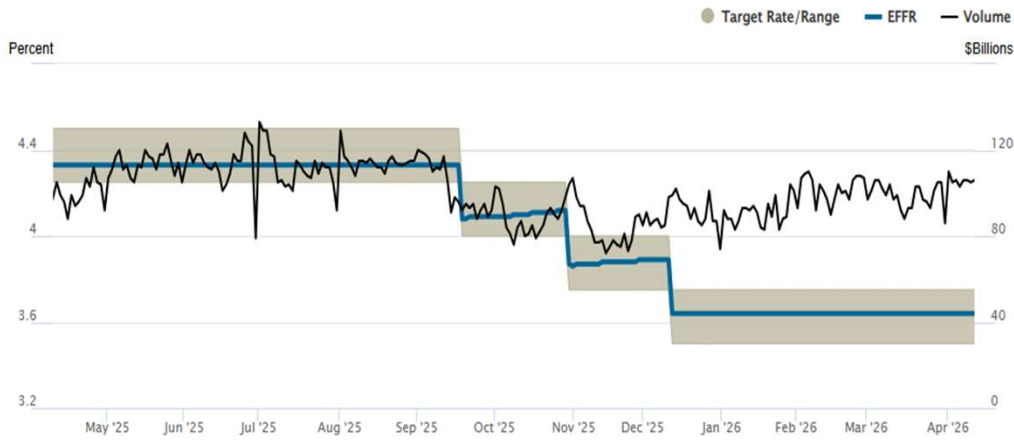
Source: U.S. Bureau of Labor Statistics

**Core CPI, Food and Energy  
Jan 2023 to Apr 2026**



Source: U.S. Bureau of Labor Statistics

## Federal Funds Rate



Source: Federal Reserve Bank of New York 4/10/2025

## 10-Year Note



Source: The Wall Street Journal 4/13/2025



# CAO Report

JP Urban I Chief Administrative Officer

# Member Relations Report

## April Member Relations Metrics

- Agent Utilization: 75.37%
- Calls handled: 21,046
- Chats handled: 1,420
- Applications for existing service
  - Online: 3,358 (34%)
  - Phone: 6,587 (66%)
- Member experience satisfaction rating: 4.58 out of 5
- Member experience first contact resolution: 90.3%
- 95.71% of members say they would enjoy working with the same agent again



# Member Relations Attends Technical Training

- This month Member Relations staff received hands-on technical training at our Marble Falls training center
- Agents learned more about key equipment in the field and saw firsthand what line crews experience
- Training like this helps our agents have meaningful conversations with our members!



## 2026 Scholarship Banquet

- \$100,000 in scholarships presented to 25 students on April 20
- Since 1999, more than \$1.7M given to more than 900 PEC-area students to help advance their education goals
- Received more than 450 applications
- Recipients from every Board district
- PEC Scholarships are funded 100% through unclaimed property returned by the State



# Camp Save-a-Watt Kicks Off June 1



- Camp Save-a-Watt is perfect for Kindergarten through fifth grade
  - Teaches electricity basics
  - Shows new ways to conserve energy
  - Encourages electrical safety at home
- Offering multiple in-person events, including egg drops, opportunities to meet a lineworker, and the Solar Car Derby
- **Registration is open until May 30 at [myPEC.com/camp](http://myPEC.com/camp)**



# Appreciation and Look Ahead

# Employee Shoutouts\*



**Gracie Granado**  
Member Relations  
Analyst  
*Oak Hill*



**Michelle Blindert**  
Member Relations  
Analyst  
*Marble Falls*



**Tori Lugo**  
Member Relations  
Agent  
*Oak Hill*



**David Aguilar**  
Regional Operations  
Manager  
*Canyon Lake*



**Ashley  
Montgomery**  
Energy Services  
Analyst, Associate  
*Marble Falls*

*\*These were selected from the hundreds of shoutouts PEC receives each month*

# Apprentice Recognition

## PEC Rewards Nine Apprentices for 2025 Performances

Apprentices from across PEC were nominated by their supervisors, managers, and directors for going above and beyond in their roles:

- Nick Arellano, Bertram
- Aurelio Hernandez, Johnson City
- Clark Horinka, Liberty Hill
- Mario Karam, Technical Services
- Ben Kent, Canyon Lake
- Chase Moore, Marble Falls
- Trey Reese, Oak Hill
- Quentin Schulze, Junction
- Sully Taylor, Cedar Park

**Canyon Lake's Ben Kent earns top honor and title of  
PEC Apprentice of the Year**





# Appendix Pages



# Appendix - Operations Report

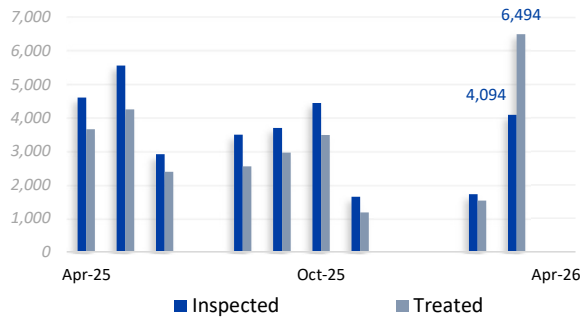
Nathan Fulmer | Chief Operations Officer - Distribution

# Maintenance & Technical Services

## Pole Testing & Treatment (PTT)

### Poles Inspected & Treated

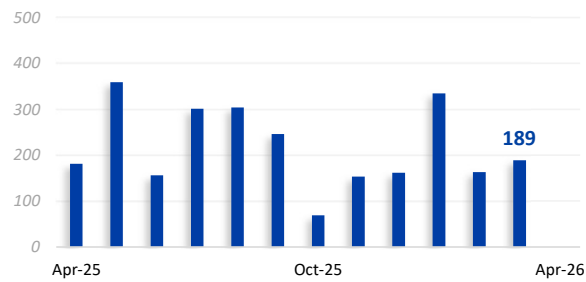
2025 YTD: Inspections - 16,232 Treated - 12,674  
 2026 YTD: Inspections - 5,812 Treated - 8,025



## Underground Equipment

### Pad Restorations

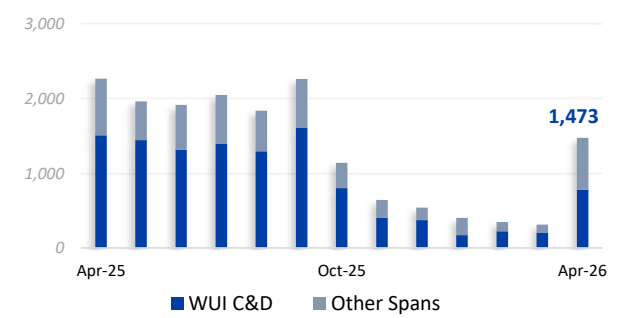
2025 YTD: 932  
 2026 YTD: 687



## Vegetation Management

### Span Clearings

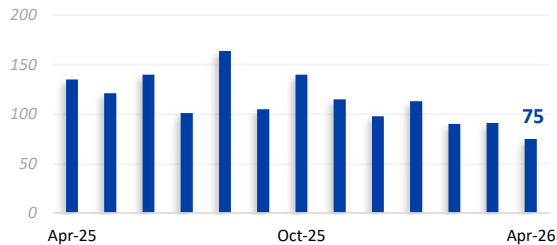
2025 YTD: Encroachments Completed - 7,060  
 2026 YTD: Encroachments Completed - 2,537



## Technical Services

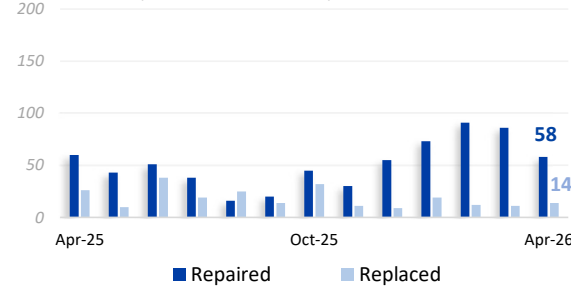
### Equipment Inspections

2025 YTD: 490  
 2026 YTD: 369



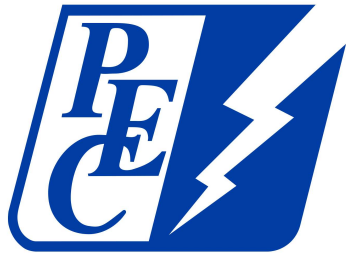
### Equipment Repaired or Replaced

2025 YTD: Repaired - 317 Replaced - 99  
 2026 YTD: Repaired - 321 Replaced - 56



# Planning Engineering Projects

Project	Completion	Percent Complete
20-Year Plan Study	Feb 2026	99%
2026 CIP Project Maps	Feb 2026	90%
Load Projection Study	Mar 2026	100%
Capacitor Settings	Mar 2026	100%
4CP Study	Apr 2026	75%
Summer Contingency	May 2026	5%
UFLS Study	Jul 2026	0%
CIP (1 <sup>st</sup> Draft) Study	Jul 2026	10%
CIP (Final Draft) Study	Jul 2026	0%
Mock UFLS Study	Dec 2026	0%
Winter Contingency	Dec 2026	0%



# Appendix - Financial Report

Randy Kruger | Chief Financial Officer

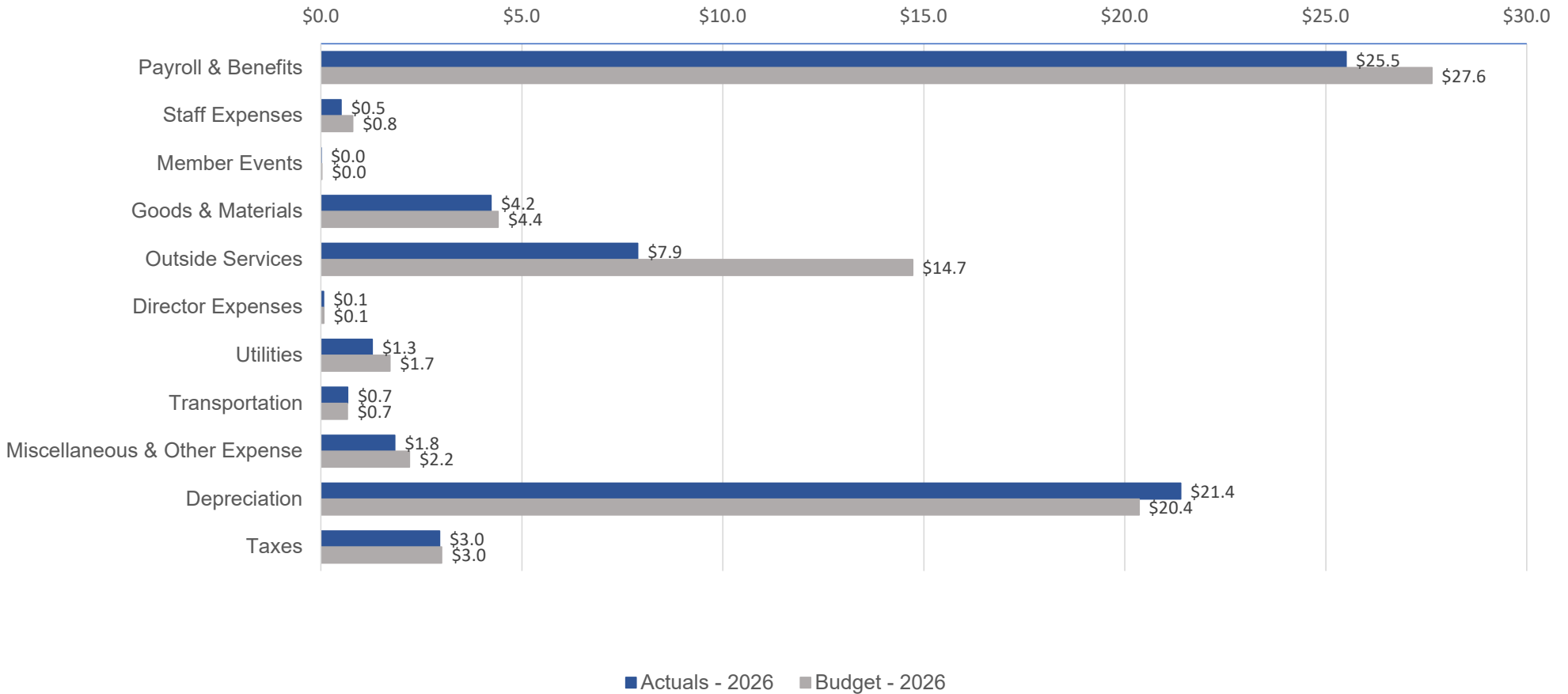
## Financial Performance

TBU

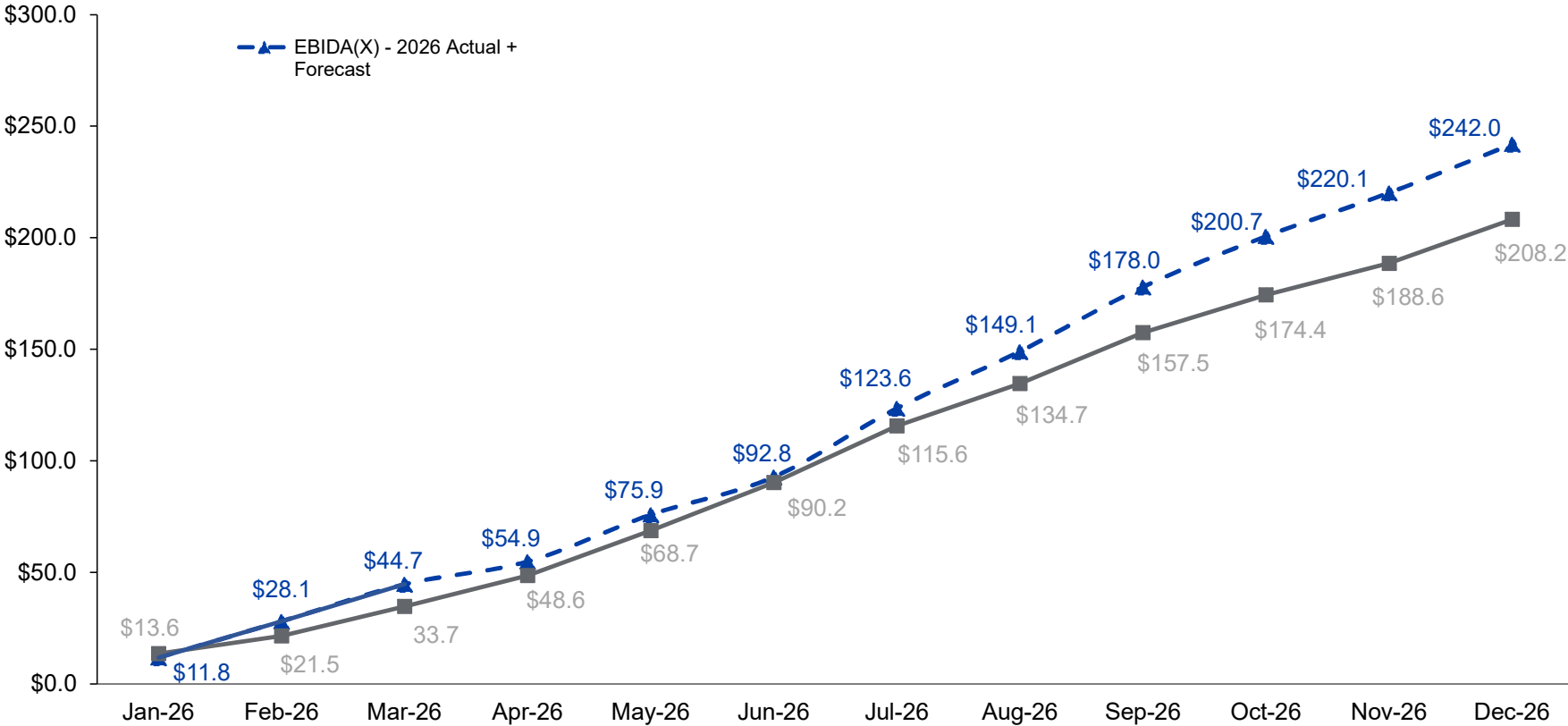
	MTD			YTD			Annual	2025 to 2026 % Change
	Actual	Budget	Prior Year	Actual	Budget	Prior Year	Budget	
<b>Gross Margins</b>	<b>\$ 32,348,376</b>	<b>\$ 32,047,954</b>	<b>\$ 26,684,879</b>	<b>\$ 100,205,988</b>	<b>\$ 99,158,805</b>	<b>\$ 95,033,402</b>	<b>\$ 423,682,060</b>	5.44%
Operating Expenses Ex. Depreciation	15,491,471	18,436,212	17,172,169	44,938,770	55,262,928	46,413,135	218,995,290	-3.18%
Depreciation	7,153,581	6,793,834	6,722,091	21,391,354	20,355,613	20,072,132	85,396,529	
Interest Expense	4,647,382	4,841,134	4,516,384	13,757,885	14,544,976	13,443,730	58,430,758	
Other Income	(173,534)	(229,313)	(67,137)	(487,149)	(938,735)	(483,346)	4,982,148	
<b>Net Margins</b>	<b>\$ 5,229,476</b>	<b>\$ 2,206,087</b>	<b>\$ (1,658,628)</b>	<b>\$ 20,605,128</b>	<b>\$ 9,934,023</b>	<b>\$ 15,587,751</b>	<b>\$ 65,841,632</b>	
<b>EBIDA</b>	<b>\$ 17,030,439</b>	<b>\$ 13,841,055</b>	<b>\$ 9,579,847</b>	<b>\$ 55,754,367</b>	<b>\$ 44,834,612</b>	<b>\$ 49,103,613</b>	<b>\$ 209,668,918</b>	13.54%
Over (Under) Collected Revenues	(462,339)	(585,483)	5,738,251	(11,067,477)	(10,068,469)	362,799	(1,461,948)	
<b>EBIDA(X)</b>	<b>\$ 16,568,100</b>	<b>\$ 13,255,572</b>	<b>\$ 15,318,098</b>	<b>\$ 44,686,890</b>	<b>\$ 34,766,143</b>	<b>\$ 49,466,412</b>	<b>\$ 208,206,970</b>	
Total Long-Term Debt							1,408,138,575	
Debt Service							94,910,333	
Debt Service Coverage Ratio							2.15	
Equity as Percent of Assets							38.3%	
Net Plant in Service							\$2,465,539,944	
Capital Improvement Spend							\$260,319,172	
							0.00%	
Energy Sales kWh	571,946,239	527,166,186	517,666,522	1,782,020,098	1,691,439,677	1,915,887,974	8,292,263,992	-6.99%
Energy Purchases kWh	611,415,941	557,574,470	542,041,172	1,883,037,454	1,786,858,304	1,978,050,623	8,728,727,464	-4.80%
Active Accounts				444,388	447,087	429,057	461,238	3.57%

# Cost of Service (in millions)

## YTD Actuals vs Budget through April 2026



# EBIDA(X) Year to Date (in millions)



## CIP Spend

Construction Category & Description	Non MultiYear YTD Actuals	Brd Appr MultiYear YTD Actuals	Total YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
<b>Distribution</b>						
200 Tie Lines (new construction between existing lines)	1,777,025	49,900	1,826,925	5,554,230	3,727,305	18,564,728
300 Conversions or Line Changes	3,328,443	1,601,269	4,929,712	11,962,318	7,032,606	41,957,603
600 Miscellaneous Distribution Equipment	11,302,072	-	11,302,072	11,593,773	291,701	46,926,561
700 Other Distribution Items	227,783	-	227,783	132,768	(95,014)	540,908
<b>Distribution Total</b>	<b>\$ 16,635,323</b>	<b>\$ 1,651,170</b>	<b>\$ 18,286,493</b>	<b>\$ 29,243,090</b>	<b>\$ 10,956,597</b>	<b>\$ 107,989,801</b>
<b>Substation</b>						
400 New Substations, Switching Stations and Meter Points	84,341	1,848,119	1,932,460	10,290,773	8,358,313	30,909,244
500 Substations, Switching Stations and Meter Point changes	1,445,199	8,800,014	10,245,213	8,943,174	(1,302,039)	34,895,033
<b>Substation Total</b>	<b>\$ 1,529,540</b>	<b>\$ 10,648,133</b>	<b>\$ 12,177,673</b>	<b>\$ 19,233,947</b>	<b>\$ 7,056,274</b>	<b>\$ 65,804,277</b>
<b>Transmission</b>						
800 New Transmission Lines	30,933	29,630	60,563	1,051,406	990,843	4,443,228
1000 Line and Station Changes	940,614	9,061,595	10,002,209	13,910,271	3,908,061	48,883,575
<b>Transmission Total</b>	<b>\$ 971,547</b>	<b>\$ 9,091,225</b>	<b>\$ 10,062,772</b>	<b>\$ 14,961,676</b>	<b>\$ 4,898,905</b>	<b>\$ 53,326,803</b>
<b>General Plant</b>						
2000 Facilities	(414,829)	742,221	327,391	4,528,187	4,200,796	18,122,693
3000 Information Technology	567,816	-	567,816	1,611,990	1,044,174	6,786,598
4000 Tools & Equipment	90,136	-	90,136	150,000	59,864	600,000
5000 Vehicles	2,365,916	-	2,365,916	1,922,250	(443,666)	7,689,000
<b>Total General Plant</b>	<b>\$ 2,609,039</b>	<b>\$ 742,221</b>	<b>\$ 3,351,259</b>	<b>\$ 8,212,427</b>	<b>\$ 4,861,168</b>	<b>\$ 33,198,291</b>
<b>Accrued WIP &amp; Prepaid Aid</b>	<b>\$ (898,425)</b>	<b>\$ -</b>	<b>\$ (898,425)</b>	<b>\$ -</b>	<b>\$ 898,425</b>	<b>\$ -</b>
<b>Total Capital Improvement Plan Spend</b>	<b>\$ 20,847,024</b>	<b>\$ 22,132,749</b>	<b>\$ 42,979,772</b>	<b>\$ 71,651,141</b>	<b>\$ 28,671,368</b>	<b>\$ 260,319,171</b>

Fleet Spend Current & Prior Year Orders	YTD Actuals	Prior Year Orders	Net YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
5000 Vehicles	2,365,916	634,078	1,731,838	1,922,250	190,412	7,689,000

## Multi-Year CIP Spend – Distribution and Substation

Construction Category & Project (\$ in thousands)	Prior Years Spend	YTD Actuals	Project Actuals Post Approval	Project Budget	Board Approved Amendments	Amended Project Budget	Remaining Budget
<b>Distribution</b>							
Fairland Make-ready Voltage Conversion	\$ 5,315.2	\$ 1,412.9	\$ 6,728.1	\$ 5,864.3		\$ 5,864.3	\$ (863.8)
HSB Make-ready Voltage Conversion	1,368.2	2,627.8	3,996.0	6,517.0		6,517.0	2,521.0
Convert Burnet to 24.9KV	6,519.7	3,312.7	9,832.4	5,757.7		5,757.7	(4,074.7)
BT30-BU30 Feeder Tie	-	79.0	79.0	4,849.8		4,849.8	4,770.8
Wirtz Voltage Conversion	-	323.0	323.0	4,011.1		4,011.1	3,688.1
<b>Distribution Total</b>	<b>\$ 13,203.1</b>	<b>\$ 7,755.4</b>	<b>\$ 20,958.5</b>	<b>\$ 26,999.9</b>	<b>\$ -</b>	<b>\$ 26,999.9</b>	<b>\$ 6,041.4</b>
<b>Substation</b>							
Lago Vista Install 46.7 MVA Trf	\$ 6,711.1	\$ 7,053.1	\$ 13,764.2	\$ 17,054.5		\$ 17,054.5	\$ 3,290.3
Nameless Install 46.7 MVA Trf	448.0	1,487.4	1,935.4	6,086.6		6,086.6	4,151.2
Old Eighty One Construct New Substation	320.8	1,334.3	1,655.2	11,522.0		11,522.0	9,866.9
Bee Creek Upgrade T1 and T2 to 46.7 MVA	79.3	394.7	474.0	7,046.5		7,046.5	6,572.6
Ridgmar Install 46.7 MVA Trf	10.1	537.1	547.2	5,101.0		5,101.0	4,553.8
Spanish Oak Install 46.7 MVA Trf	74.6	184.4	259.0	4,657.4		4,657.4	4,398.3
Turnersville Upgrade to T2	0.2	6.0	6.2	3,358.2		3,358.2	3,352.0
Graphite Mine T1 Upgrade	758.3	1,477.0	2,235.3	4,955.6		4,955.6	2,720.2
Whitestone Upgrade T1 and T2 to 46.7 MVA	690.6	2,322.8	3,013.4	8,272.7		8,272.7	5,259.3
Friendship Upgrade T1 and T2 to 46.7 MVA	1,788.0	5,338.8	7,126.9	5,919.1		5,919.1	(1,207.7)
Cedar Valley T1 and T2 Upgrade	198.0	1,007.4	1,205.4	4,949.3		4,949.3	3,743.9
Dripping Springs Upg T1 & T2 to 46.7 MVA	4,786.4	(1,402.6)	3,383.9	4,323.4		4,323.4	939.5
T587 BN to MT Remote Ends	357.7	1,119.2	1,476.9	3,965.0		3,965.0	2,488.1
New Site 2147 - Construct 46.7 MVA Sub	-	-	-	1,772.1		1,772.1	1,772.1
Florence Construct new 46.7 MVA Sub	7,504.6	2,200.3	9,704.9	10,899.5		10,899.5	1,194.6
RR12-LaCima Construct 46.7 MVA Sub	503.4	500.9	1,004.2	5,362.3		5,362.3	4,358.1
Andice Install 3rd transformer	4.1	0.5	4.6	13,199.0		13,199.0	13,194.4
Yarrington Install Second Transformer	-	0.3	0.3	5,861.5		5,861.5	5,861.2
Transmission RTU Additions - Phase 2	-	730.4	730.4	7,905.6		7,905.6	7,175.2
<b>Substation Total</b>	<b>\$ 24,235.3</b>	<b>\$ 24,292.2</b>	<b>\$ 48,527.4</b>	<b>\$ 132,211.3</b>	<b>\$ -</b>	<b>\$ 132,211.3</b>	<b>\$ 83,683.9</b>

# Multi-Year CIP Spend – Transmission and General **TBU**

Construction Category & Project (\$ in thousands)	Prior Years Spend	YTD Actuals	Project Actuals Post Approval	Project Budget	Board Approved Amendments	Amended Project Budget	Remaining Budget
<b>Transmission</b>							
North Hays Cty Wimberley Transmn	\$ 339.5	\$ -	\$ 339.5	\$ 66,360.7		\$ 66,360.7	\$ 66,021.2
T318 BN-DH Overhaul	741.9	472.8	1,214.6	22,109.1		22,109.1	20,894.5
T587 BN-MT Overhaul	755.3	12,502.0	13,257.3	21,208.7		21,208.7	7,951.4
T360 FS-RU Storm Hardening	265.9	167.2	433.1	15,105.9		15,105.9	14,672.8
T333 LV to NL Overhaul	11,721.8	2,512.9	14,234.7	11,850.5	2,500.0	14,350.5	115.8
T623 TP-CV Storm Hardening	5,023.7	2,222.0	7,245.7	11,697.8		11,697.8	4,452.1
T358 CV-FS Storm Hardening	483.9	3,085.3	3,569.2	9,318.9		9,318.9	5,749.7
T380 BD-TV Overhaul	7,465.4	929.2	8,394.6	5,880.0	2,700.0	8,580.0	185.3
T323 PF-MF Overhaul	13,427.0	22.7	13,449.7	13,675.8	1,200.0	14,875.8	1,426.1
T328 BU-MC Upgrade 440MVA	-	157.8	157.8	10,615.7		10,615.7	10,457.9
<b>Transmission Total</b>	<b>\$ 40,224.3</b>	<b>\$ 22,071.9</b>	<b>\$ 62,296.2</b>	<b>\$ 187,823.1</b>	<b>\$ 6,400.0</b>	<b>\$ 194,223.1</b>	<b>\$ 131,926.9</b>
<b>General Plant</b>							
JC District Operations	\$ 3,146.3	\$ 87.7	\$ 3,234.0	\$ 31,451.6		\$ 31,451.6	\$ 28,217.5
Cedar Park Improvements	-	-	-	13,487.6		13,487.6	13,487.6
Liberty Hill Additional yard/warehouse expansion	-	227.7	227.7	13,787.6		13,787.6	13,559.9
Junction Warehouse Yard Expansion	2,732.6	4,882.9	7,615.5	9,135.3		9,135.3	1,519.8
<b>Total General Plant</b>	<b>\$ 5,878.9</b>	<b>\$ 5,198.3</b>	<b>\$ 11,077.2</b>	<b>\$ 67,862.1</b>	<b>\$ -</b>	<b>\$ 67,862.1</b>	<b>\$ 56,784.9</b>

Multi-Year CIP Spend – Transmission and General **TBU**

Construction Category & Project (\$ in thousands)	Prior Years Spend	YTD Actuals	Project Actuals Post Approval	Project Budget	Board Approved Amendments	Amended Project Budget	Remaining Budget
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