



PEDERNALES ELECTRIC COOPERATIVE

Board of Directors Agenda - Final

10/24/2025 | 9:00 AM | PEC Headquarters Auditorium

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting is held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

9:00 AM Meeting called to order on October 24, 2025, at PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, TX.

The following agenda items may be considered in a different order than they appear.

Safety Briefing

Adoption of Agenda

Consent Items

1. [2025-283](#) Friday, September 19, 2025 - Regular Meeting Minutes

Attachments: [2025-09-19 Meeting Minutes](#)

Cooperative Recognitions

2. [2025-312](#) 2025 Community Transformer Award - C Mikeska/J Fields

Attachments: [2025-312 Community Transformer Award - C MikeskaJ Fields FINAL](#)

Cooperative Monthly Report

3. [2025-284](#) Cooperative Update - J Parsley/C Powell/N Fulmer/R Kruger/J Urban

Attachments: [2025-284 October Cooperative Update v6](#)

Member Comments (3-minute limitation or as otherwise directed by Board)

4. [2025-285](#) Member Comments

Attachments: [Decorum Policy](#)

Action Items / Other Items

5. [2025-286](#) Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location - A Stover
6. [2025-289](#) Resolution - Approval to Award and Negotiate and Contract with Election Service Provider - A Stover

7. [2025-287](#) Resolution - Approval of 2025 Interim TCOS Filing - J Greene/C Powell/A Stover
Attachments: [PPT - 2025 Interim TCOS Filing 2025-287 Final](#)
8. [2025-254](#) Resolution - Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Rebuild - J Greene
Attachments: [PPT - T360 Friendship-Rutherford Structure Contract 2025-254 Final](#)
9. [2025-288](#) Resolution - Approval of 2024 IRS Form 990 - S Houghton
Attachments: [PPT - Approval of 2024 IRS Form 990 - 2025-288 Final](#)
[Pedernales EC 2024 Form 990 - v3 Draft 10.08.2025](#)
10. [2025-310](#) Draft Resolution - Approval of Rate Changes - R Kruger/W Symank
Attachments: [PPT- 2026 Rate Plan - 2025-310 - Final](#)
11. [2025-290](#) Draft Resolution - Approval to Amend Tariff and Business Rules - C Powell
Attachments: [Tariff and Business Rules - Proposed Edits for Annual and Rates - 2025-290 - FINAL REDLINE](#)
[Tariff and Business Rules - Proposed Edits for Annual and Rates - 2025-290 -FINAL CLEAN](#)
[PPT - Tariff & Business Rules Annual Updates - 2025-290 - Final](#)
12. [2025-295](#) Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Proposed Future Items / Meetings (subject to final posting)

13. [2025-291](#) List of Board Approved Future Meetings
Attachments: [2025 Board Meeting Calendar.pdf](#)
14. [2025-292](#) Board Planning Calendar (Written Report in Materials)
Attachments: [Annual Board Planning Calendar](#)
[3-Month Outlook](#)

Recess to Executive Session

Executive Session - Legal Matters

15. [2025-293](#) Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services
16. [2025-294](#) Litigation and Related Legal Matters - A Stover
17. [2025-309](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover
18. [2025-311](#) Draft Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter - A Stover
19. [2025-315](#) Draft Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans - A Stover

20. [2025-320](#) Draft Resolution - Approval of ERISA Self-Insured Medical Plan Document - A Stover
21. [2025-316](#) Draft Resolution - Approval of ERISA Severance Plan - A Stover
22. [2025-319](#) Discussion of Rebalance and Equitable Consideration of Director District Boundaries - A Stover
23. [2025-298](#) Annual Enterprise Risk Management (ERM) Update - K Krueger

Executive Session - Contract and Competitive Matters

24. [2025-296](#) Resolution(s) - Approval of Contract Renewals or Extensions - A Stover
25. [2025-313](#) Resolution - Approval to Amend Terms of Construction Contract T318 Blanco-Devils Hill Overhaul - J Greene
26. [2025-200](#) Draft Resolution - Approval of Structure Contract for T328 Buda-Manchaca Transmission Line Upgrade - J Greene
27. [2025-302](#) Draft Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA - J Greene
28. [2025-297](#) Draft Resolution - Approval of Oracle Master Service Agreement Contract Extension and Amendment - L Mueller/A Robertson
29. [2025-314](#) Draft Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC) - J Urban
30. [2025-299](#) Draft Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko
31. [2025-300](#) Draft Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative - R Kruger
32. [2025-303](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey
33. [2025-304](#) Markets Report - R Kruger/R Strobel
34. [2025-317](#) Discussion of Rate Changes - R Kruger
35. [2025-318](#) Discussion of Amendments to Tariff and Business Rules - C Powell

Executive Session - Real Estate Matters

36. [2025-305](#) Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell
37. [2025-306](#) Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Executive Session - Safety and Security Matters

38. [2025-307](#) Safety and Security Matters

Executive Session - Personnel Matters

39. [2025-308](#) Personnel Matters

Reconvene to Open Session

Items from Executive Session

Adjournment



File #: 2025-283, **Version:** 1

Friday, September 19, 2025 - Regular Meeting Minutes



Pedernales Electric Cooperative

PO Box 1
Johnson City, TX 78636

Meeting Minutes - Draft

Board of Directors

Friday, September 19, 2025

9:00 AM

PEC Headquarters Auditorium
201 S Ave F, Johnson City, TX 78636

201 S Ave F, Johnson City, TX 78636

Open Session of this Regular Meeting was held in the PEC Auditorium and recorded in accordance with Board Meetings Policy. Members may watch the recording from the PEC website at <https://pec.legistar.com/Calendar.aspx>.

Call to Order and Roll Call

This meeting was called to order at 9:05 a.m., on September 19, 2025, at the PEC Headquarters Auditorium, 201 South Avenue F, Johnson City, Texas. Director Milton Rister was present by telephone. Director Amy Akers was not present.

Present: 6 - Director Milton Rister, President Emily Pataki, Secretary/Treasurer Mark Ekrut, Vice President Travis Cox, Director Alice Price, and Director Paul Graf

Absent: 1 - Director Amy Akers

Safety Briefing

President Emily Pataki provided the Safety Briefing.

Adoption of Agenda

The agenda was adopted as posted and without objection.

Consent Items

Without objection the items listed under Consent Items were approved by general consent.

1. [2025-251](#) Friday, August 15, 2025 - Regular Meeting Minutes

Attachments: [2025-08-15 OS Meeting Minutes](#)

Cooperative Monthly Report

2. [2025-252](#) Cooperative Update - J Parsley/A Stover/N Fulmer/R Kruger/J Urban

Attachments: [September Cooperative Update FINAL 2025-252](#)

Ms. Julie Parsley, Chief Executive Officer (CEO), Ms. Andrea Stover, General Counsel, Mr. Nathan Fulmer, Chief Operations Officer - Distribution, Mr. Randy

Kruger, Chief Financial Officer (CFO), and Mr. JP Urban, Chief Administrative Officer, presented a collaborative Cooperative Update.

Member Comments (3-minute limitation or as otherwise directed by Board)

3. [2025-253](#) Member Comments

Attachments: [Decorum Policy](#)

There were no members present.

Action Items / Other Items

4. [2025-256](#) Draft Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location - A Stover

Body: **BE IT RESOLVED BY THE BOARD OF DIRECTORS** that the 2026 Annual Meeting of Pedernales Electric Cooperative, Inc. ("PEC") be held within the PEC service territory at the Cooperative's E. Babe Smith Headquarters in Johnson City, Texas, on Friday, June 19, 2026, at 9:00 a.m.; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer, or designee, is authorized to take all such other actions necessary to implement this resolution.

Ms. Andrea Stover, General Counsel, presented the draft resolution.

Proposed Future Items / Meetings (subject to final posting)

5. [2025-257](#) List of Board Approved Future Meetings

Attachments: [2025 Board Meeting Calendar.pdf](#)

President Emily Pataki stated that the Board approved meeting dates were included in the meeting materials.

6. [2025-258](#) Board Planning Calendar (Written Report in Materials)

Attachments: [Annual Planning Calendar](#)
[3-Month Outlook](#)

President Emily Pataki stated that the planning calendars were included in the meeting materials.

Recess to Executive Session

President Emily Pataki announced the items to be discussed in Executive Session and at 9:37 a.m., stated the Board would go into Executive Session.

Executive Session - Legal Matters

- 7. [2025-259](#) Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services
- 8. [2025-260](#) Litigation and Related Legal Matters - A Stover
- [2025-261](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover
- 10. [2025-270](#) Draft Resolution - Approval of 2025 Interim TCOS Filing - J Greene/C Powell/A Stover
- 11. [2025-276](#) Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Executive Session - Contract and Competitive Matters

- 12. [2025-255](#) Resolution(s) - Approval of Contract Renewals or Extensions - A Stover
- [2025-271](#) Resolution - Approval of Information Technology Contract - J Urban
- 14. [2025-262](#) Draft Resolution - Approval to Award and Negotiate and Contract for Election Service Provider - A Stover
- 15. [2025-263](#) Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey
- 16. [2025-264](#) Markets Report - R Kruger/R Strobel

Executive Session - Real Estate Matters

- 17. [2025-265](#) Facilities Update - N Fulmer
- 18. [2025-266](#) Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell
- 19. [2025-267](#) Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions - C Powell

Executive Session - Safety and Security Matters

- 20. [2025-268](#) Safety and Security Matters

Executive Session - Personnel Matters

- 21. [2025-269](#) Personnel Matters

22. [2025-275](#) Chief Executive Officer Corporate Initiative and Action Items Quarterly Update - J Parsley

Reconvene to Open Session

At 1:01 p.m., the Board reconvened to the Open Session meeting. Directors Milton Rister and Amy Akers were not present.

Present: 5 - President Emily Pataki, Secretary/Treasurer Mark Ekrut, Vice President Travis Cox, Director Alice Price, and Director Paul Graf

Absent: 2 - Director Milton Rister, and Director Amy Akers

Items from Executive Session

The following agenda items were discussed in Executive Session and set for approval in Open Session.

9. [2025-261](#) Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover

Body: NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to initiate litigation with respect to any third-party's interference with Cooperative facilities on the terms discussed in Executive Session and as specified in the confidential Term Sheet, and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer, or designees, is authorized to take any actions as needed to implement this resolution.

A motion was made by Director Price, seconded by Vice President Cox, that this item be approved. The motion carried by the following vote:

Yes: 5 - Pataki, Ekrut, Cox, Price, and Graf

Absent: 2 - Rister, and Akers

13. [2025-271](#) Resolution - Approval of Information Technology Contract - J Urban

Body: BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Cooperative is authorized to execute a three-year agreement for continued access to the software services as discussed in Executive Session; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.

A motion was made by Director Price, seconded by Secretary/Treasurer Ekrut, that this item be approved. The motion carried by the following vote:

Yes: 5 - Pataki, Ekrut, Cox, Price, and Graf

Absent: 2 - Rister, and Akers

Adjournment

There being no further business to come before the Board of the Directors, the meeting adjourned at 1:03 p.m.

Approved:

Mark Ekrut, Secretary

Emily Pataki, President



File #: 2025-312, **Version:** 1

2025 Community Transformer Award - C Mikeska/J Fields

Submitted By: Celeste Mikeska/Jared Fields
Department: External Relations



2025 Community Transformer Award

Celeste Mikeska, Community Relations Manager

Jared Fields, External Relations Representative

Community Transformer Award



In celebration of National Cooperative Month and the Cooperative Principle: Concern for Community, PEC's Community Transformer program was created to recognize outstanding PEC members who are change-makers within their community.

Community Transformer Award

2025 Community Transformer

Anne K. Duffy

- Cedar Park resident since 1999
- United States Naval Reserve – 13 years
- Cedar Park City Council Member since 2017
- Works for Seton Premiere Staffing
- Nonprofit involvement:
 - Cedar Park Public Library Foundation Board
 - Leander Education and Excellence Foundation
 - Hill Country Community Ministries
 - Reveal Resource Center
 - Community Care Vaccination Clinics
 - Cedar Park Chamber of Commerce
- Bench dedication at the Cedar Park Public Library in her honor





myPEC.com



File #: 2025-284, **Version:** 1

Cooperative Update - J Parsley/C Powell/N Fulmer/R Kruger/J Urban

Submitted By: Julie Parsley
Department: Chief Executive Officer



Cooperative Update

Julie C. Parsley | Chief Executive Officer

Christian Powell | Chief Compliance Officer

Nathan Fulmer | Chief Operations Officer — Distribution

Randy Kruger | Chief Financial Officer

JP Urban | Chief Administrative Officer



CEO Report

Julie C. Parsley | Chief Executive Officer

Regulatory Update: PUC

Wildfire Mitigation - Project No. 56789

- Implements HB 145 requiring utilities to file Wildfire Mitigation Plans
- Enhances coordination with emergency agencies and PUC oversight
- PEC filed comments on September 24

SB 6 Implementation - Project No. 58317

- Net Metering (Project 58479) - comments filed October 17
- Load Forecasting (Project 58480) - comments filed October 17
- Interconnection Standards (Project 58481) - comments filed October 10

Texas Energy Fund - Project No. 56896

- Purpose: Support new dispatchable generation via low-interest loans
- Three projects have been approved
- Pending Applications: 14 projects totaling 7,671 MW



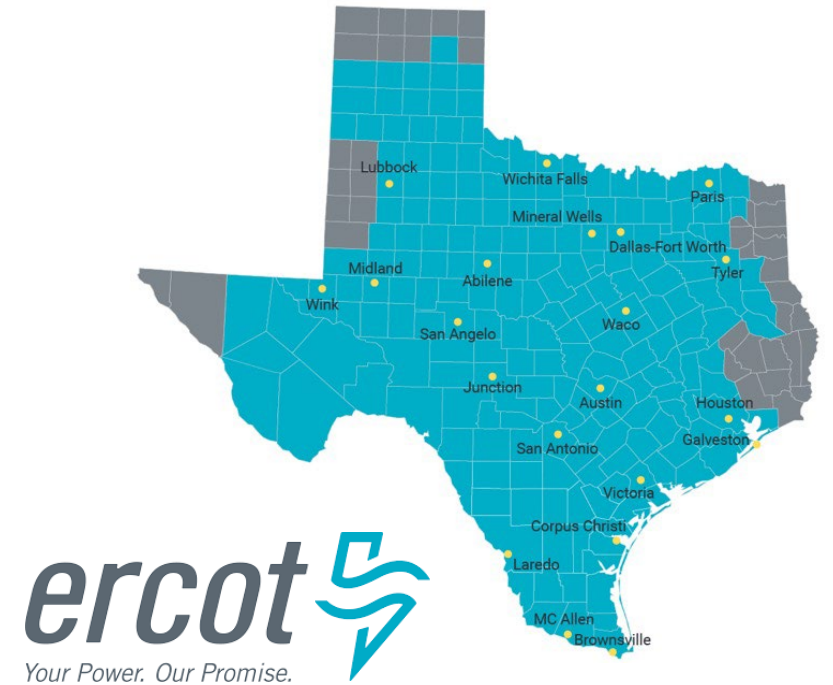
ERCOT Update

ERCOT Grid, Resource, Innovation and Transformation Initiative (GRIT)

- In September, ERCOT announced its GRIT program to lead future grid operations through applied research, innovation, and collaboration

Real-Time Co-Optimization + Battery (RTC+B)

- Go-Live date of December 5, 2025, that should result in lower prices for energy, ancillary services, and congestion
- ERCOT has estimated over \$1B in cost savings
- PEC must test readiness, including Johnson City Battery



GCPA Conference

Gulf Coast Power Association

40th Annual Fall Conference

Sep. 30 - Oct. 1 Austin, TX



Reflecting on Texas's Energy Journey and the Path Forward

Additional Panelists:

Robert W. Gee

President, Gee Strategies Group LLC

Becky Klein

Principal, Klein Energy LLC

Barry Smitherman

Managing Partner, 6S Capitol Group



Spring Branch Service Center

- Upgrades to our Spring Branch training location will now support a facility and equipment yard for logistical efficiencies and increased reliability
- A wide modular building was placed for officing lineworkers and improvements were made to the roadways for staff parking and laying equipment



Boo! Hole Member Appreciation

To be updated
post-event

Event October 18, 2025



Happy National
Cooperative Month!

Member focused
People powered





October Quarterly Report

Christian Powell | Chief Compliance Officer

2025 Major Project: Texas RE Audit

PEC Registered NERC Functions Include:

- Distribution Provider (DP)
- Transmission Owner (TO)
- Transmission Planner (TP)
- Transmission Operator (TOP) as of March 1, 2024
 - ✓ PEC successfully passed a full Certification process with the Texas RE prior to go-live of Transmission Operations.

PEC's last audit with the Texas RE included the DP, TO, and TP Functions, and covered a period through November 2019.

NERC delegates many functions to Regional Entities. In ERCOT, the Regional Entity is the Texas RE.



- Manages registration for NERC certification
- Develops regional standards
- Coordinates event analysis and reliability improvement
- Executes a Compliance Monitoring and Enforcement Program

2025 Major Project: Texas RE Audit

- Texas RE Audit was conducted:
 - 8/11/25 - 8/15/25: Offsite remote
 - 8/18/25 - 8/22/25: Onsite interviews of subject matter experts, tours of the Transmission Control Center, Backup Control Center, and two substations (Blockhouse and Leander)
 - Monitoring period began November 13, 2019 (March 1, 2024, for Transmission Operator functions) and extended through April 11, 2025
- Reliability standards and requirements were chosen based upon a review of entity (PEC) risk
- PEC team responded to the initial submittal package:
 - **13** rounds of Requests For Information (RFIs)
 - Over **325** pieces of evidence submitted

Standard	Requirement(s)	Description
CIP-005-7	R2, R3	Interactive Remote Access and Vendor Initiated Remote Access
CIP-007-6	R2, R3, R4	Documented Patch Management Process for Security Patches and Implementation
CIP-013-2	R1	Cyber Security Supply Chain Risk Management
EOP-011-4	R1	Emergency Operations
MOD-026-1	R6	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions
PRC-027-1	R1, R3	Coordination of Protection Systems for Performance During Faults
TPL-001-5.1	R2 (Parts 2.1, 2.2, 2.3, 2.4, 2.5, 2.6, 2.8)	Transmission System Planning Performance Requirements

2025 Major Project: Texas RE Audit

- Team and subject matter experts did a great job!
- Internal team supported by three consultants and outside attorneys on-site.
- Texas RE stated in their general comments:
 - The staff of PEC were cooperative and supportive of the compliance audit team's requests for additional documentation throughout the compliance audit process.
 - The initial documentation package response was organized.
 - The subject matter experts were knowledgeable.
- Large focus on internal controls; PEC stressed policies and procedures, training, internal compliance tracking tools, reporting, and other individual tools.
- Preliminary findings included recommendations to help improve reliability of operations and acknowledged two areas of potential noncompliance that PEC had self-reported or self-identified.
- Final report will be delivered later this year.

2025 Major Project: Texas RE Audit

Employee Recognition

Compliance & Security

James Chance
Brad Collard
Bridget Headrick
Kris Kammlah
Cody Moos
Audri Nelson
Tom Richey
Tariq Shaheed
Seth Stoppelmoor
Manivone Vorabouth

Legal

Erika Kane

Distribution Operations

Zach Taylor

Transmission Operations & Maintenance

Steve Aragon
Mike Brinkman
Andy Charters
Sergio Fonseca
Jaden Morgan
Malini Murugesan
Jithender Polusani
Chris Prestwood
Michael Sandidge
Saul Silva
Ken Todd
Aram Vartanian
John Warren

Facilities

Michael King

Transmission Planning & Engineering

Dustin Mannifield
Ryan Morlino
Joshua Rivers
Xuan Wu

Technology Infrastructure

Brock Bonner
Carl Kankelborg
Jeff Lee
Alex Robertson

Executive Support

Christina Gonzales
Ericca Klein
Renee Oelschleger

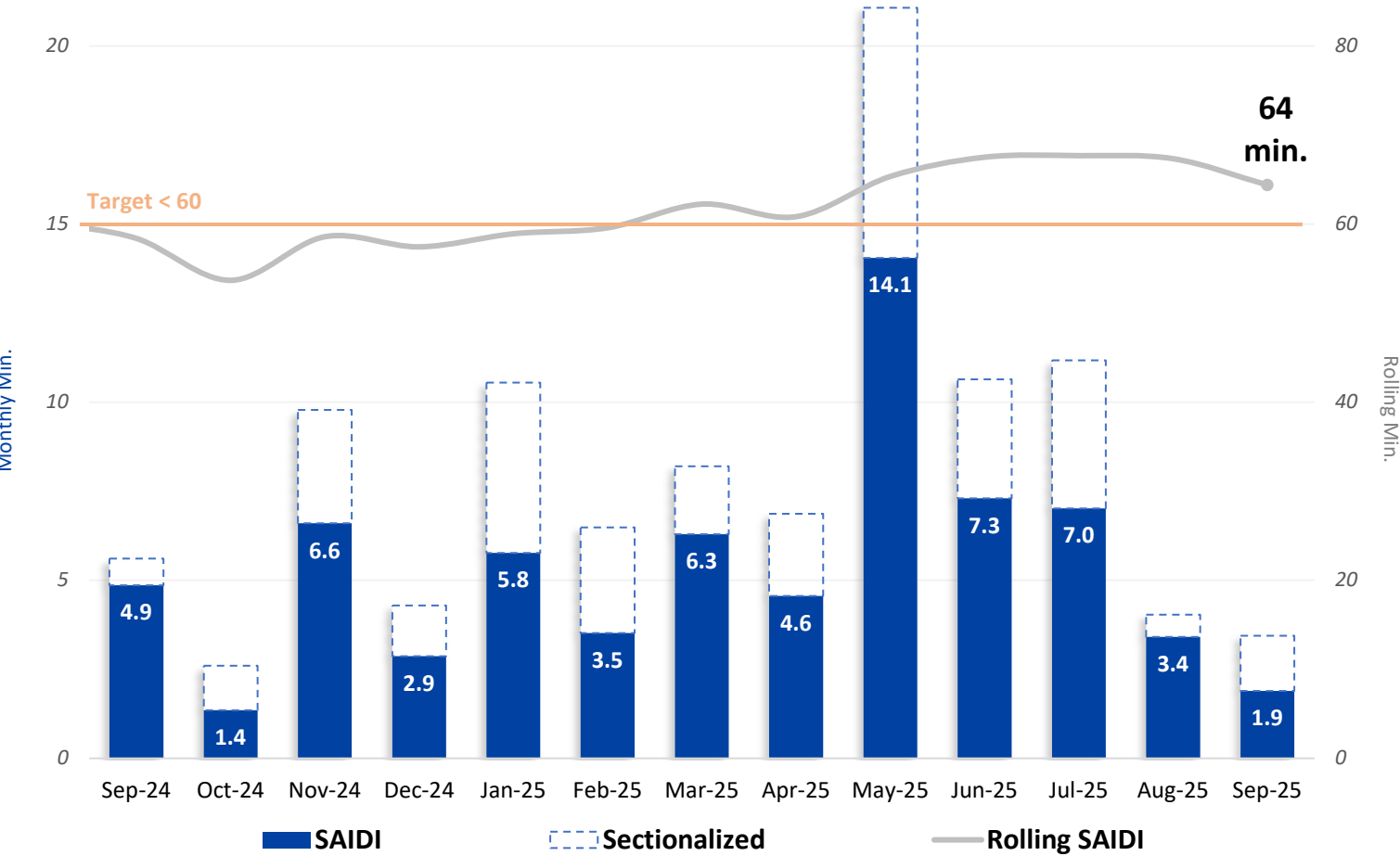


Operations Report

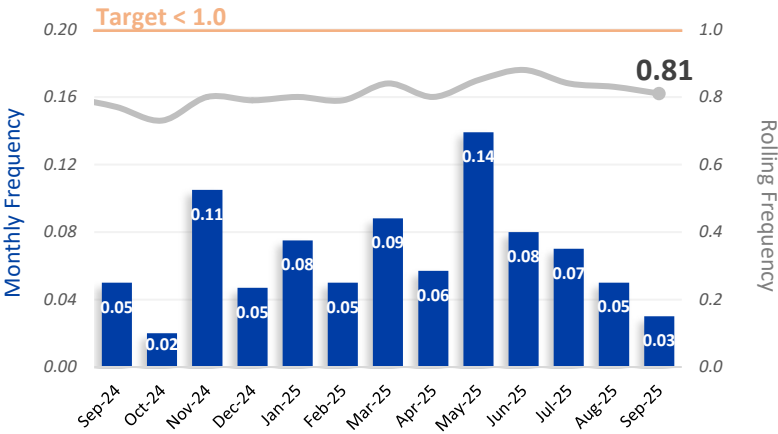
Nathan Fulmer | Chief Operations Officer -
Distribution

Reliability

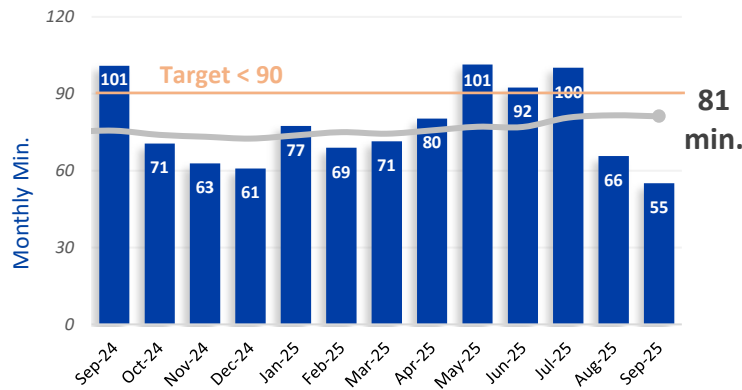
SAIDI System Average Interruption Duration Index
TX Avg SAIDI in 2023 = **150.3 min.** reported by the Dept. of Energy



SAIFI System Average Interruption Frequency Index



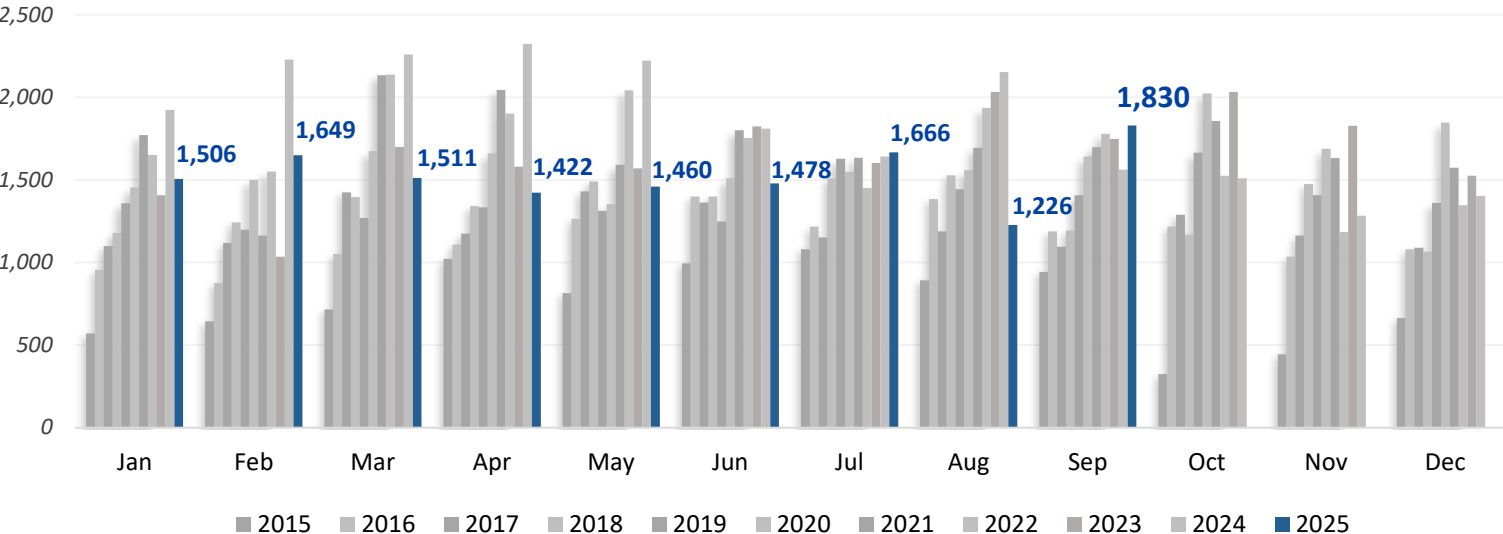
CAIDI Customer Average Interruption Duration Index



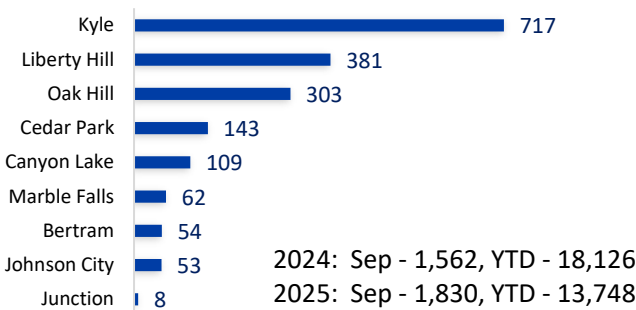
System Growth

Line Extensions Completed

2023: 19,886 2024: 22,323 2025 YTD: 13,748



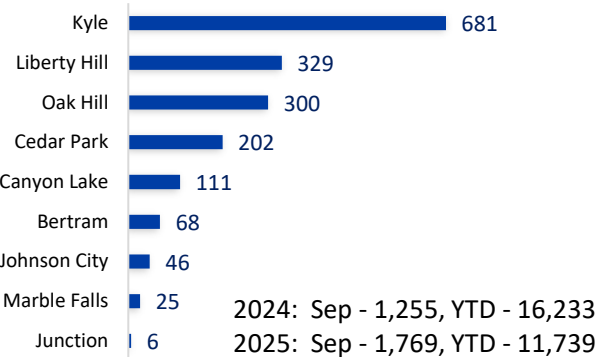
Line Extensions by District



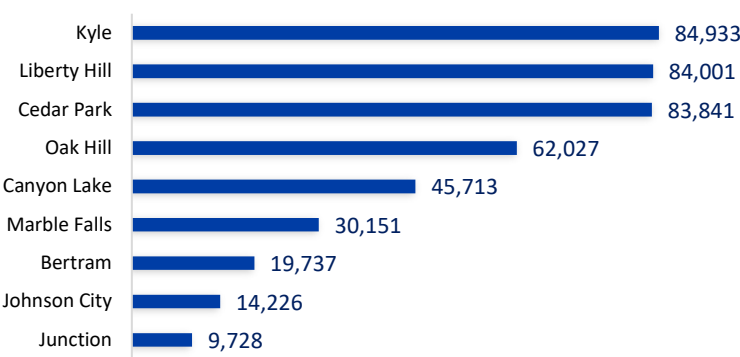
Miles of Distribution Line:

Overhead:	17,835	(69%)
Underground:	8,073	(31%)
Total:	25,908	

Meter Growth (1,769)

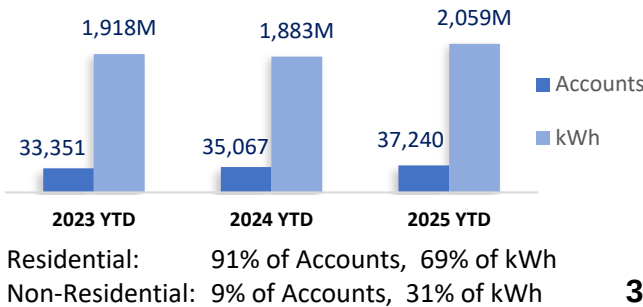


Meter Totals (434,358)



Residential & Commercial

Non-Residential Accounts and Consumption YTD



Safety & Technical Training Update

Department Highlights

Training and Classes

- Hosted three international lineman's rodeo practice sessions for apprentices, enhancing preparedness.
- Completed a two-week class program for year-three students, all nine passed their required assessments.

Assessments

- Conducted 16 assessments supported by district SMEs Crispen Davis and Justin Ford

Program Engagement

- Facilitated a Power Connections session, meeting with government officials from Blanco, Williamson County, Liberty Hill, and other Northern areas about work processes related to connections for PEC.
- The training team attended the Texas Workforce Conference to help develop best practices for work guidance and apprenticeship programs.

Employee Spotlight



Nathan Newlin

Lineworker
Apprentice 4
Liberty Hill

Nathan has eagerly volunteered for any task assigned to him, showing his commitment to teamwork and collaboration.

His engagement during training sessions has not gone unnoticed; he regularly asks insightful questions and contributes to discussions, helping his peers to understand complex topics better.

Keep up the great work, Nathan! Your enthusiasm and dedication are truly appreciated.

Fire Suppression Support

Marble Falls Fire & Rescue Kudos

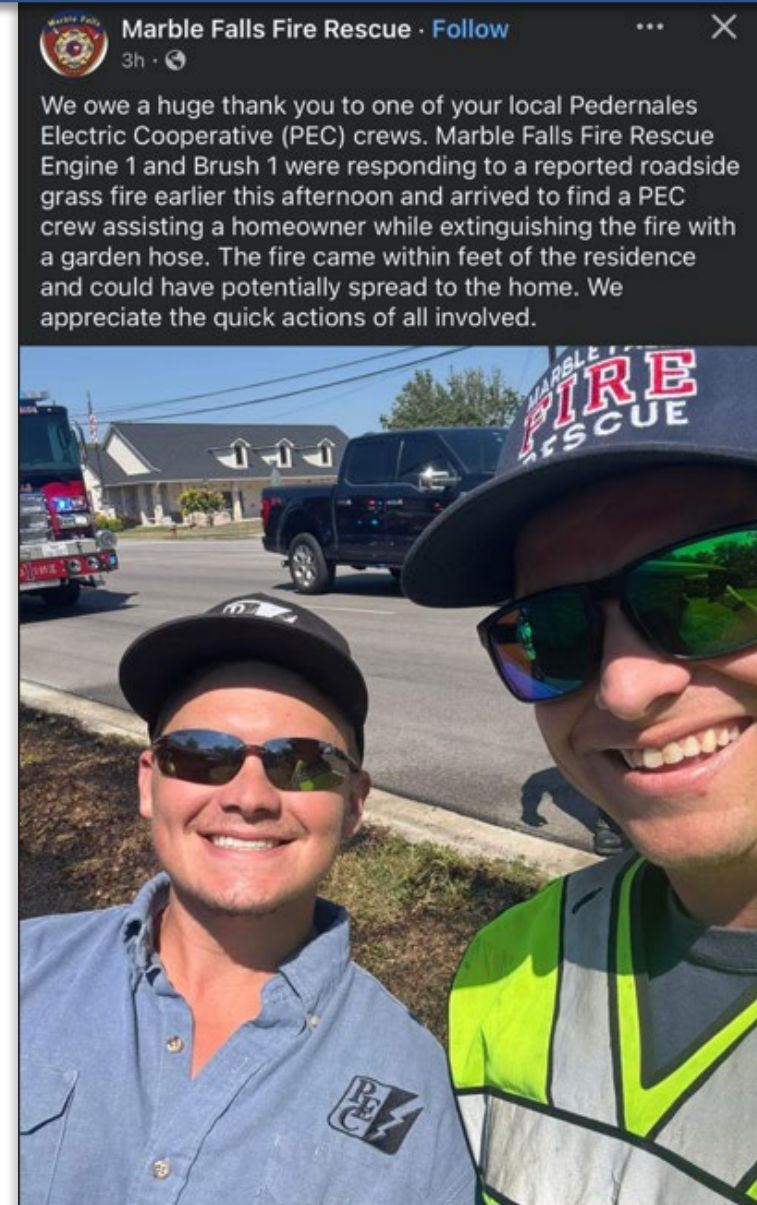
When responding to a roadside grass fire, Marble Falls Rescue Engine 1 and Brush 1 teams found a PEC crew assisting a homeowner to extinguish the fire before reaching the home.



John Northcutt
Journeyworker



Colton Davidson
Apprentice 3





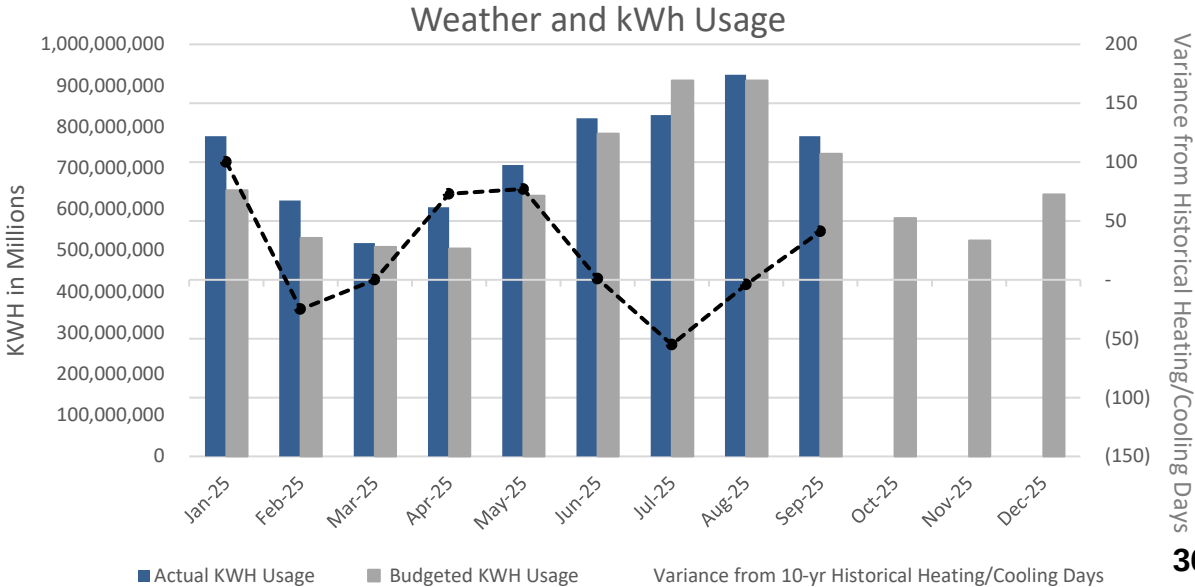
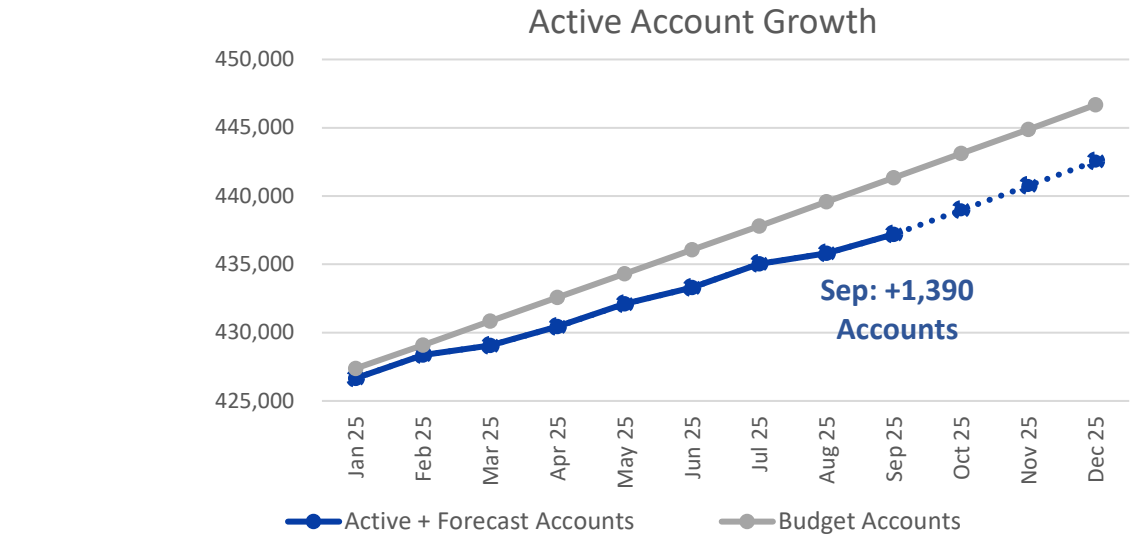
September 2025 Financial Report

Randy Kruger | Chief Financial Officer

Finance at a Glance – September 2025

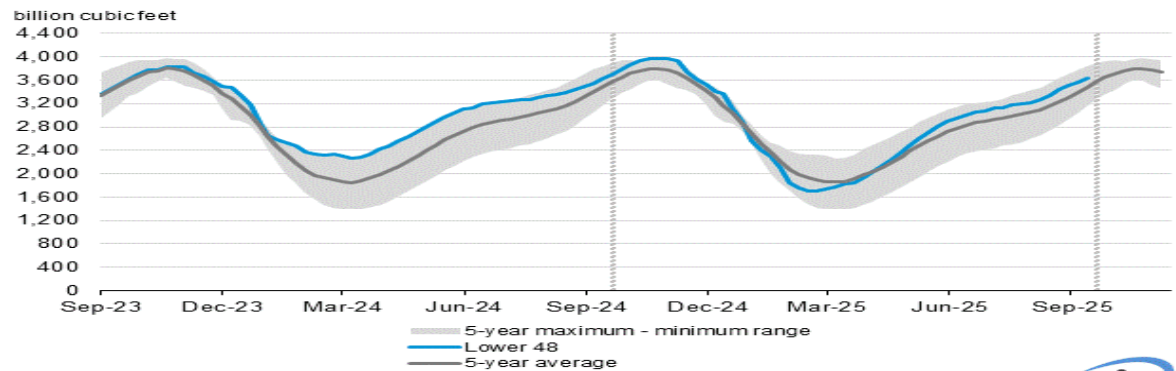
	MTD (\$ in millions)			YTD (\$ in millions)		
	Actual	Budget	Variance	Actual	Budget	Variance
MWH Sold	776,872	734,511	42,361	6,579,620	6,163,633	415,987
Gross Margins	\$ 36.3	\$ 35.8	\$ 0.5	\$ 309.8	\$ 305.0	\$ 4.8
Net Margins	\$ 10.3	\$ 9.0	\$ 1.3	\$ 68.1	\$ 60.0	\$ 8.1
EBIDA	\$ 21.8	\$ 20.6	\$ 1.2	\$ 169.8	\$ 163.4	\$ 6.4
Revenue O/(U)	\$ 4.7	\$ (3.5)	\$ 8.2	\$ 26.5	\$ (8.6)	\$ 35.1
EBIDA(X)	\$ 26.5	\$ 17.1	\$ 9.4	\$ 196.3	\$ 154.8	\$ 41.5

	Liquidity Coverage
Cash & Marketable Securities	\$ 20,263,769
Short Term Facilities	605,000,000
Less: Short Term Borrowings	183,255,501
Available Liquidity	\$ 442,008,268
Liquidity Coverage (Days)	186



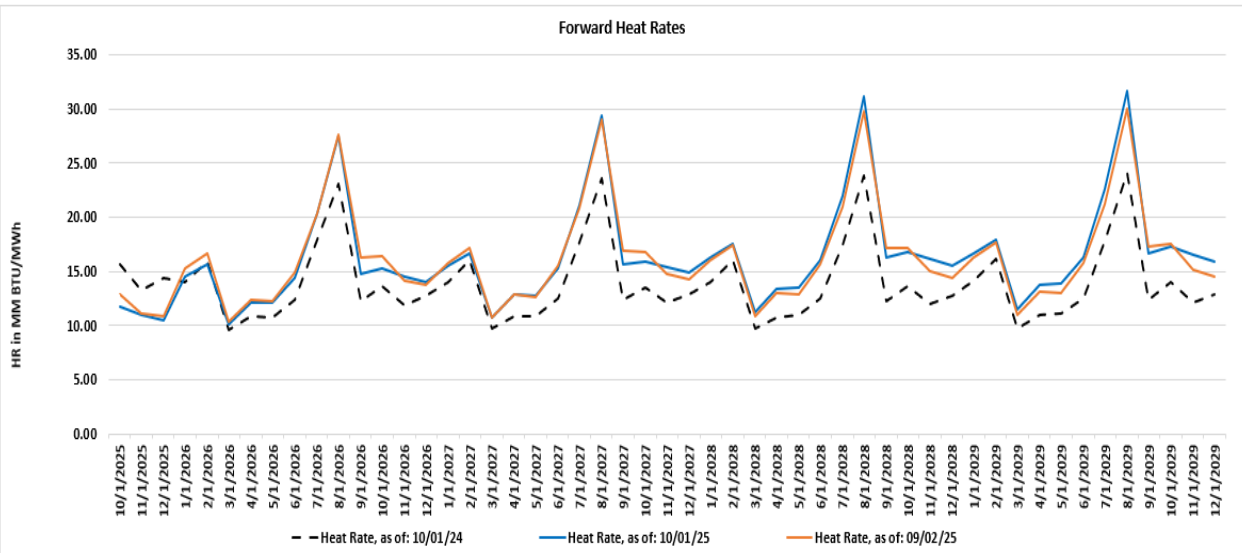
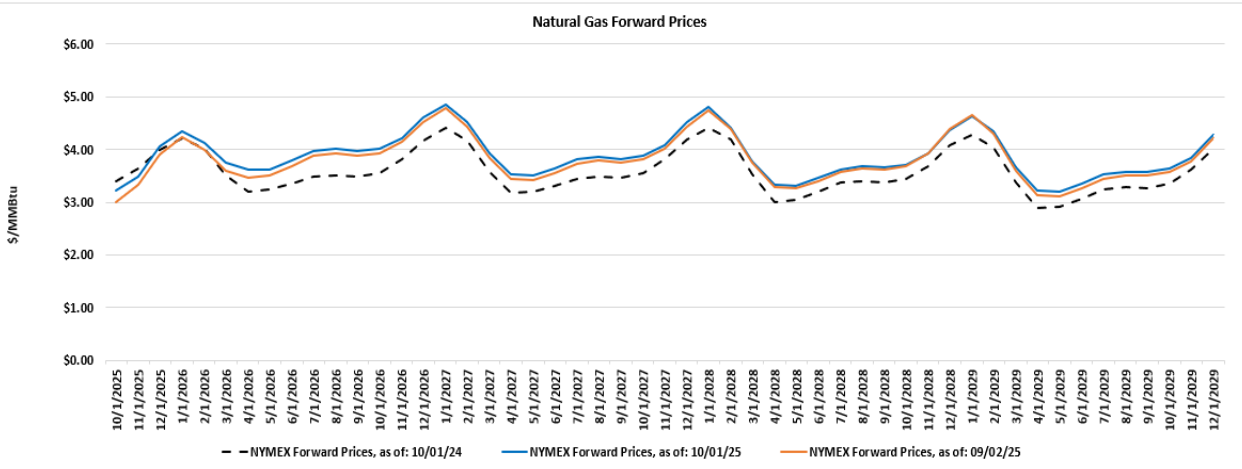
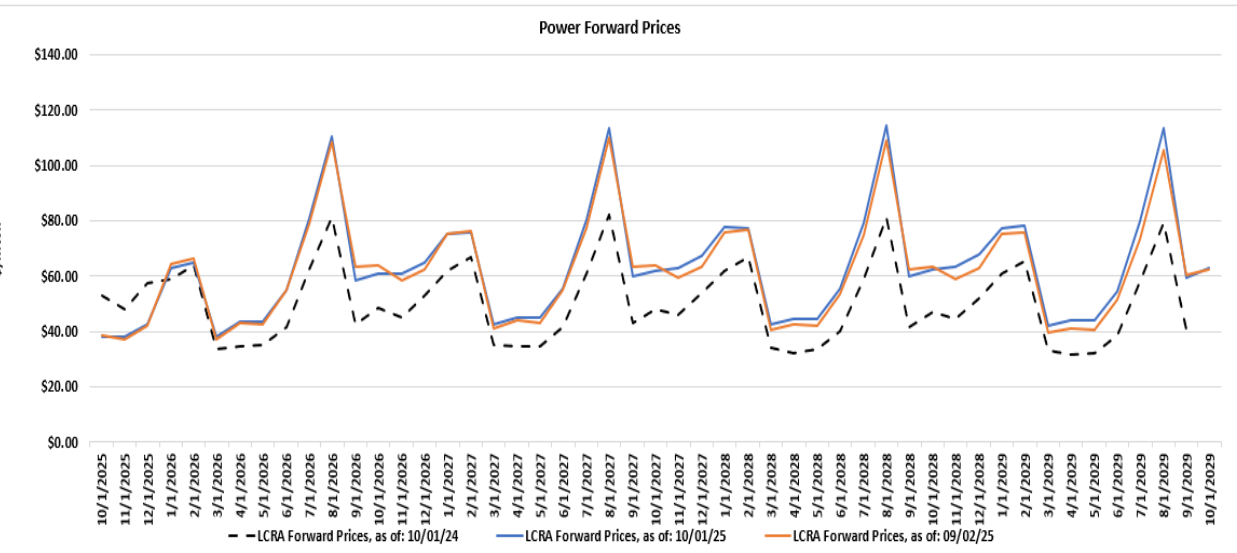
Power Market Fundamentals

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration
Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2020 through 2024. The dashed vertical lines indicate current and year-ago weekly periods.

As of October 3, 2025

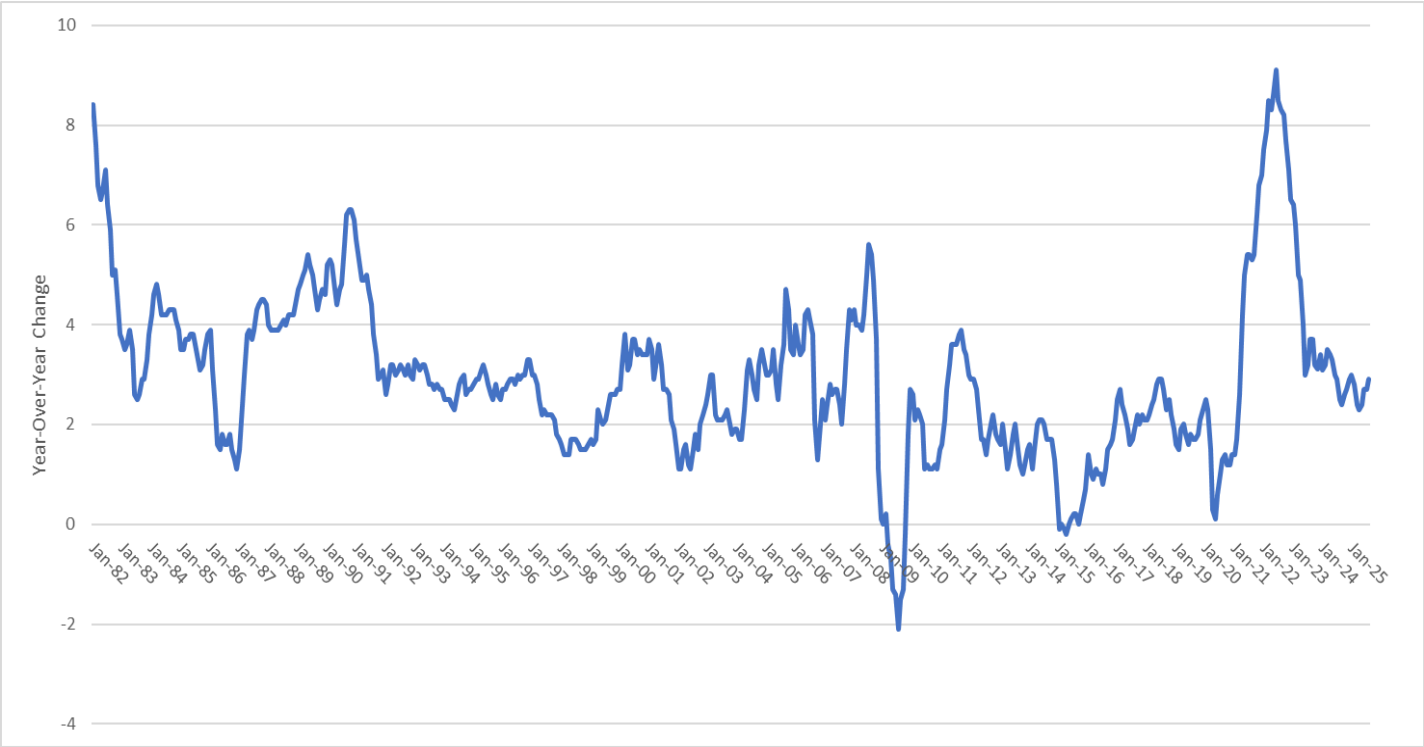


Inflation

Note: September CPI data not included; delayed due to federal government shutdown.

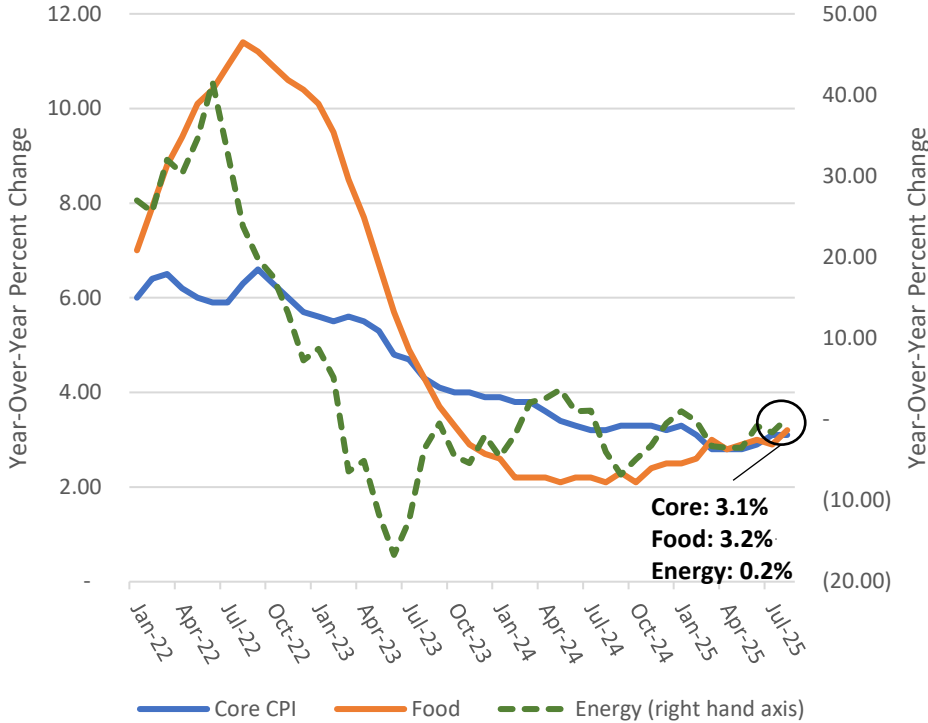
August CPI: Overall CPI increased to 2.9% YoY from 2.7% YoY in July; Core CPI remained at 3.1% YoY from 3.1% YoY in July. Energy prices were up -0.2% YoY driven by utility gas service (+13.8%) and sustained increases to electricity prices (+6.2%); partially offset by gasoline (-6.6%) and fuel oil (-0.5%)

CPI Jan 1982 to Aug 2025



Source: U.S. Bureau of Labor Statistics

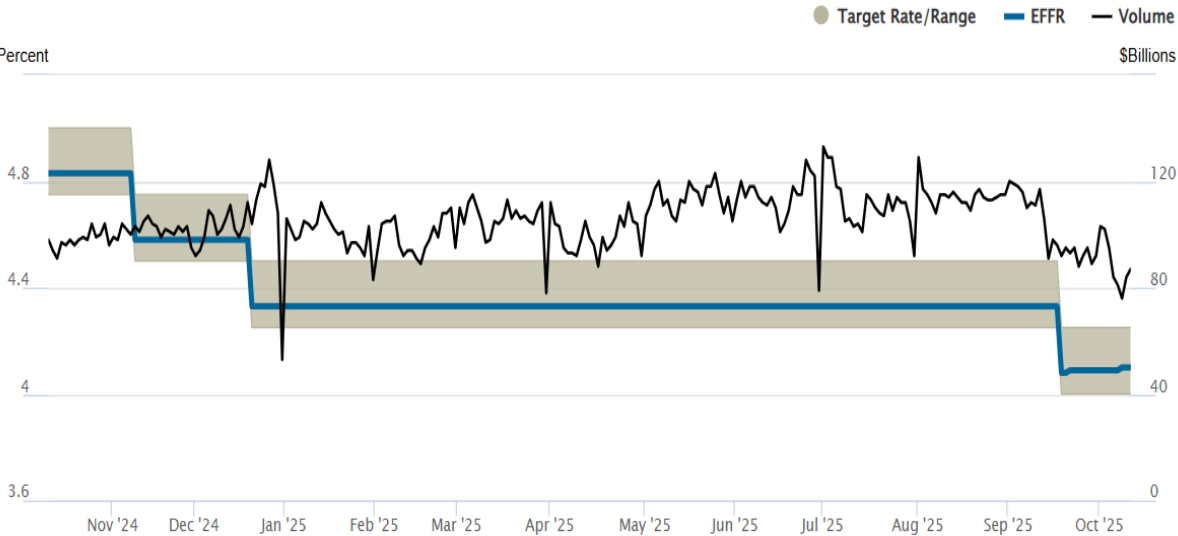
Core CPI, Food and Energy
Jan 2022 to Aug 2025



Source: U.S. Bureau of Labor Statistics

Interest Rates

Federal Funds Rate



Source: Federal Reserve Bank of New York 10/14/2025

10-Year Note



Source: The Wall Street Journal 10/14/2025



CAO Report

JP Urban | Chief Administrative Officer

Member Relations Report

September Member Relations Metrics

- Calls handled: 20,291
- Chats handled: 1,599
- Applications for existing service
 - Online: 2,725 (30%)
 - Phone: 6,355 (70%)
- Member experience satisfaction rating: 4.57 out of 5
- Member experience first contact resolution: 90.83%
- 95.37% of members say they would enjoy working with the same agent again



Customer Service Week: October 6 - 10



PEC Hosts Inaugural Job Shadow Day



Youth Tour Applications Now Open

- Join other youths from across the country on a week-long trip to Washington, D.C.!
- Tour historical sites, meet elected representatives, and see our government in action
- Open to area sophomores, juniors, and seniors
- Applications are available online through November 10
- Funded 100% through Power of Change and the generosity of PEC members!





Appreciation and Look Ahead

Employee Shoutouts*



Edgar Craig
Journeyworker
Bertram



Joey Alcala
Lineworker
Apprentice 3
★ *Cedar Park*



Baron Phillips
Journeyworker
Cedar Park



Alexandra Martinez
Member Relations
Analyst
Oak Hill



Summer Luther
Member Relations
Analyst
Marble Falls

**These were selected from the hundreds of shoutouts PEC receives each month*

Veteran's Day Office Closure – November 11

Report an Outage 24/7

- Text “Outage” to 25022
- Call 888-883-3379

Pay Online 24/7

- pec.smarthub.coop
- SmartHub mobile app



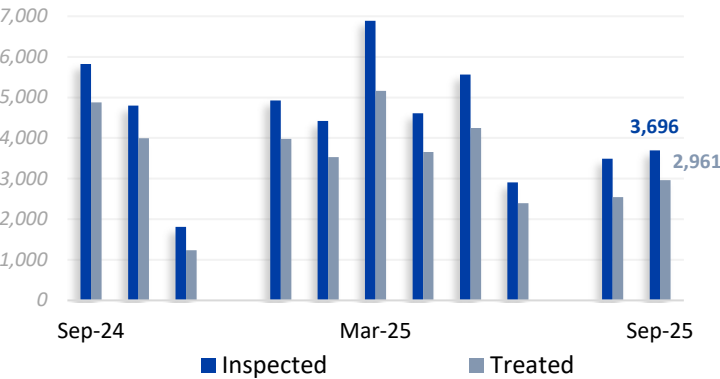
Appendix Pages

Maintenance & Technical Services

Pole Testing & Treatment (PTT)

Poles Inspected & Treated

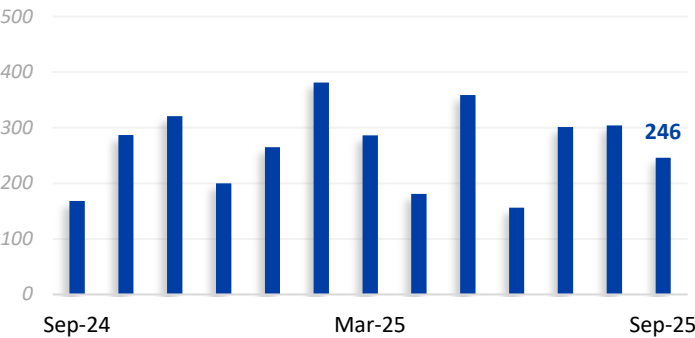
2024 YTD: Inspections - 36,654 Treated - 28,596
2025 YTD: Inspections - 36,505 Treated - 28,484



Underground Equipment

Pad Restorations

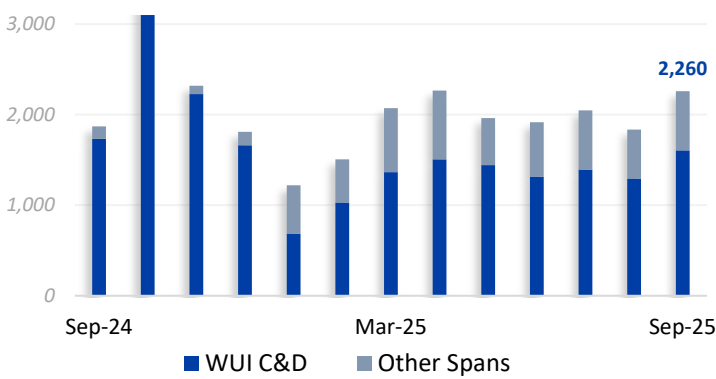
2024 YTD: 3,136
2025 YTD: 2,479



Vegetation Management

Span Clearings

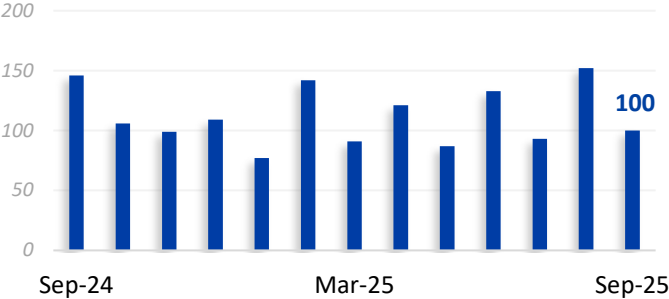
2024 YTD: Encroachments Completed - 17,585
2025 YTD: Encroachments Completed - 17,082



Technical Services

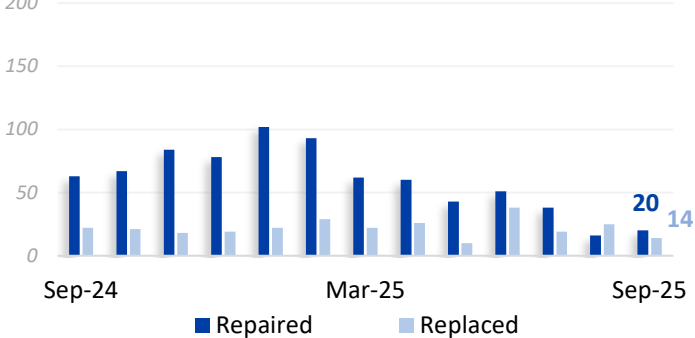
Equipment Inspections

2024 YTD: 1,411
2025 YTD: 996



Equipment Repaired or Replaced

2024 YTD: Repaired - 614 Replaced - 187
2025 YTD: Repaired - 485 Replaced - 205



Planning Engineering Projects

Project	Completion	Percent Complete
Load Projection Study	Feb 2025	100%
2025 CIP Project Maps	Feb 2025	100%
Capacitor Settings	Mar 2025	100%
4CP Study	Apr 2025	100%
Summer Contingency	May 2025	100%
UFLS Study	Jul 2025	100%
CIP (1 st Draft) Study	Jul 2025	100%
CIP (Final Draft) Study	Aug 2025	99%
Mock UFLS Study	Dec 2025	0%
20-Year Plan Study	Dec 2025	40%
Winter Contingency	Dec 2025	0%

Large Project Updates

Johnson City - Haley Road Phase II Yard Expansion

Construction underway with expected completion EOY 2025.

Junction

Facility construction continues with mechanical, electrical, and plumbing infrastructure install underway. Fleet building completion expected by end of October and warehouse by mid-November.

Liberty Hill Materials Yard Expansion

Contract awarded, construction expected to begin early October with completion forecasted for EOY.

Kyle Yard Base Stabilization – Project completed and released to normal operations.

Marble Falls Fuel Island – Project completed and released to normal operations.

Generator Refresh

Replacement of end-of-life back-up generators at Kyle, Cedar Park, Bertram, Canyon Lake, and Haley Rd is underway. Currently evaluating proposals for design work. Actual replacement to begin in Q4 2025 with completion in 2026.





Appendix to September 2025 Financial Presentation to the Board

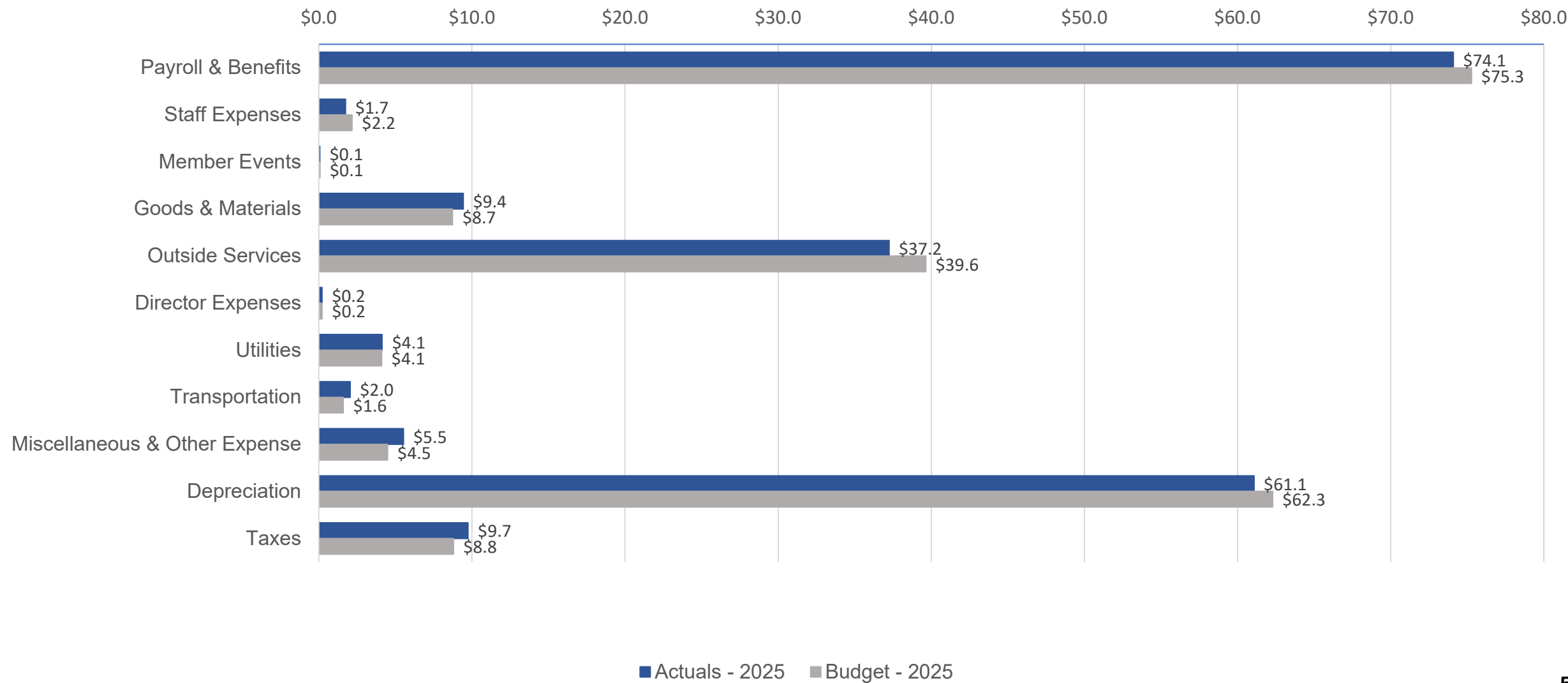
Randy Kruger | Chief Financial Officer

Financial Performance

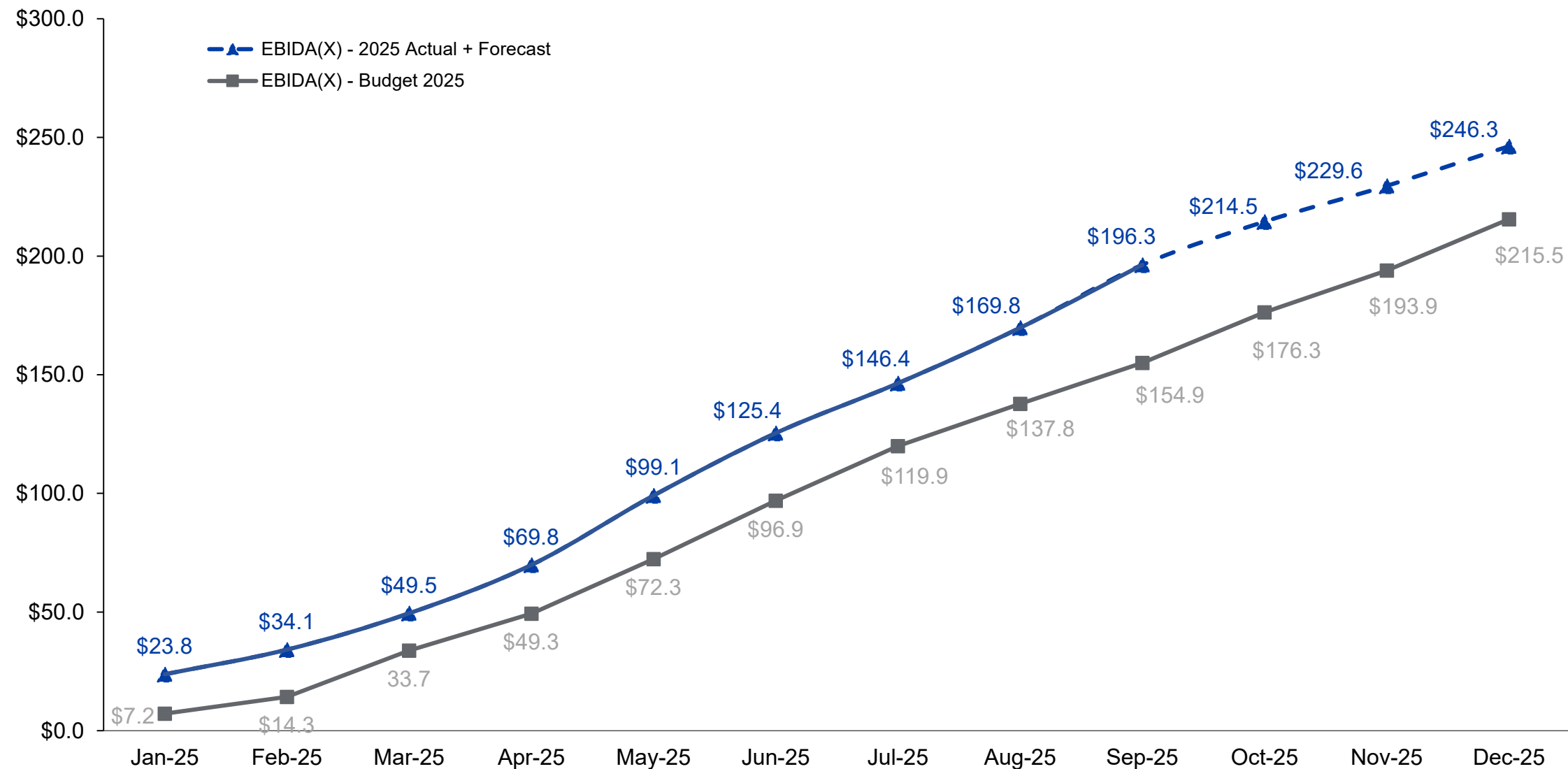
	MTD			YTD			Annual	2024 to 2025 % Change
	Actual	Budget	Prior Year	Actual	Budget	Prior Year	Budget	
Gross Margins	\$ 36,263,064	\$ 35,807,454	\$ 33,294,249	\$ 309,812,780	\$ 304,980,538	\$ 283,901,869	\$ 400,301,897	9.13%
Operating Expenses Ex. Depreciation	15,196,331	16,446,550	14,923,042	144,234,048	145,116,550	133,146,809	193,600,990	8.33%
Depreciation	6,961,758	7,084,474	6,627,724	61,078,699	62,295,759	67,253,541	83,735,262	
Interest Expense	4,508,476	4,602,383	4,450,315	40,634,456	41,137,588	38,736,255	55,458,822	
Other Income	(721,586)	(1,287,000)	(679,613)	(4,250,497)	(3,532,000)	(5,713,057)	(3,873,000)	
Net Margins	\$ 10,318,085	\$ 8,961,047	\$ 7,972,781	\$ 68,116,074	\$ 59,962,641	\$ 50,478,321	\$ 71,379,824	
EBIDA	\$ 21,788,319	\$ 20,647,904	\$ 19,050,820	\$ 169,829,229	\$ 163,395,988	\$ 156,468,117	\$ 210,573,907	8.54%
Over (Under) Collected Revenues	4,749,635	(3,520,637)	11,004,989	26,473,395	(8,643,943)	7,197,557	4,966,279	
EBIDA(X)	\$ 26,537,954	\$ 17,127,267	\$ 30,055,809	\$ 196,302,624	\$ 154,752,045	\$ 163,665,674	\$ 215,540,186	
Total Long-Term Debt							\$ 1,351,315,034	
Debt Service							84,882,554	
Debt Service Coverage Ratio							2.49	
Equity as Percent of Assets							38.5%	
Net Plant in Service							\$ 2,292,525,089	
Capital Improvement Spend							\$ 238,626,599	
Energy Sales kWh	776,872,397	734,511,416	731,276,163	6,579,620,111	6,163,633,210	6,152,836,374	7,910,451,206	6.94%
Energy Purchases kWh	820,345,186	781,456,988	777,953,365	6,866,174,876	6,557,500,052	6,545,570,611	8,415,380,400	4.90%
Active Accounts				437,201	441,334	421,011	446,678	3.85%

Cost of Service (in millions)

YTD Actuals vs Budget through September 2025



EBIDA(X) Year to Date (in millions)



CIP Spend

Construction Category & Description	Non MultiYear YTD Actuals	Brd Appr MultiYear YTD Actuals	Total YTD Actuals	YTD Budget	Variance (Over)/Under Budget	Annual Budget
<u>Distribution</u>						
200 Tie Lines (new construction between existing lines)	5,984,817	78,983	6,063,800	11,864,494	5,800,694	14,793,728
300 Conversions or Line Changes	14,444,074	7,676,415	22,120,488	19,398,843	(2,721,645)	25,001,608
600 Miscellaneous Distribution Equipment	35,399,593	-	35,399,593	40,667,207	5,267,614	54,370,706
700 Other Distribution Items	852,054	-	852,054	293,377	(558,676)	391,422
Distribution Total	\$ 56,680,537	\$ 7,755,398	\$ 64,435,935	\$ 72,223,921	\$ 7,787,986	\$ 94,557,465
<u>Substation</u>						
400 New Substations, Switching Stations and Meter Points	5,238,026	4,035,521	9,273,547	13,424,413	4,150,866	20,969,733
500 Substations, Switching Stations and Meter Point changes	6,751,772	20,256,654	27,008,426	32,717,008	5,708,582	42,471,140
Substation Total	\$ 11,989,798	\$ 24,292,175	\$ 36,281,973	\$ 46,141,421	\$ 9,859,448	\$ 63,440,873
<u>Transmission</u>						
800 New Transmission Lines	183,941	-	183,941	217,425	33,483	1,125,657
1000 Line and Station Changes	2,978,061	22,071,939	25,050,000	31,308,965	6,258,965	49,195,185
Transmission Total	\$ 3,162,002	\$ 22,071,939	\$ 25,233,941	\$ 31,526,389	\$ 6,292,448	\$ 50,320,843
<u>General Plant</u>						
2000 Facilities	5,598,538	5,198,291	10,796,829	14,902,751	4,105,921	17,789,898
3000 Information Technology	250,657	-	250,657	5,584,913	5,334,256	7,017,520
4000 Tools & Equipment	376,936	-	376,936	375,000	(1,936)	500,000
5000 Vehicles	4,644,981	-	4,644,981	3,750,000	(894,981)	5,000,000
Total General Plant	\$ 10,871,112	\$ 5,198,291	\$ 16,069,404	\$ 24,612,664	\$ 8,543,260	\$ 30,307,418
Accrued WIP & Prepaid Aid	\$ (10,002,971)	\$ -	\$ (10,002,971)	\$ -	\$ 10,002,971	\$ -
Total Capital Improvement Plan Spend	\$ 72,700,478	\$ 59,317,803	\$ 132,018,282	\$ 174,504,396	\$ 42,486,114	\$ 238,626,599

Multi-Year CIP Spend – Distribution and Substation

Construction Category & Project (\$ in thousands)	Prior Years Spend	YTD Actuals	Project Actuals Post Approval	Project Budget	Board Approved Amendments	Amended Project Budget	Remaining Budget
<u>Distribution</u>							
Fairland Make-ready Voltage Conversion	\$ 5,315.2	\$ 1,412.9	\$ 6,728.1	\$ 5,864.3		\$ 5,864.3	\$ (863.8)
HSB Make-ready Voltage Conversion	1,368.2	2,627.8	3,996.0	6,517.0		6,517.0	2,521.0
Convert Burnet to 24.9KV	6,519.7	3,312.7	9,832.4	5,757.7		5,757.7	(4,074.7)
BT30-BU30 Feeder Tie	-	79.0	79.0	4,849.8		4,849.8	4,770.8
Wirtz Voltage Conversion	-	323.0	323.0	4,011.1		4,011.1	3,688.1
Distribution Total	\$ 13,203.1	\$ 7,755.4	\$ 20,958.5	\$ 26,999.9	\$ -	\$ 26,999.9	\$ 6,041.4
<u>Substation</u>							
Lago Vista Install 46.7 MVA Trf	\$ 6,711.1	\$ 7,053.1	\$ 13,764.2	\$ 17,054.5		\$ 17,054.5	\$ 3,290.3
Nameless Install 46.7 MVA Trf	448.0	1,487.4	1,935.4	6,086.6		6,086.6	4,151.2
Old Eighty One Construct New Substation	320.8	1,334.3	1,655.2	11,522.0		11,522.0	9,866.9
Bee Creek Upgrade T1 and T2 to 46.7 MVA	79.3	394.7	474.0	7,046.5		7,046.5	6,572.6
Ridgmar Install 46.7 MVA Trf	10.1	537.1	547.2	5,101.0		5,101.0	4,553.8
Spanish Oak Install 46.7 MVA Trf	74.6	184.4	259.0	4,657.4		4,657.4	4,398.3
Turnersville Upgrade to T2	0.2	6.0	6.2	3,358.2		3,358.2	3,352.0
Graphite Mine T1 Upgrade	758.3	1,477.0	2,235.3	4,955.6		4,955.6	2,720.2
Whitestone Upgrade T1 and T2 to 46.7 MVA	690.6	2,322.8	3,013.4	8,272.7		8,272.7	5,259.3
Friendship Upgrade T1 and T2 to 46.7 MVA	1,788.0	5,338.8	7,126.9	5,919.1		5,919.1	(1,207.7)
Cedar Valley T1 and T2 Upgrade	198.0	1,007.4	1,205.4	4,949.3		4,949.3	3,743.9
Dripping Springs Upg T1 & T2 to 46.7 MVA	4,786.4	(1,402.6)	3,383.9	4,323.4		4,323.4	939.5
T587 BN to MT Remote Ends	357.7	1,119.2	1,476.9	3,965.0		3,965.0	2,488.1
New Site 2147 - Construct 46.7 MVA Sub	-	-	-	1,772.1		1,772.1	1,772.1
Florence Construct new 46.7 MVA Sub	7,504.6	2,200.3	9,704.9	10,899.5		10,899.5	1,194.6
RR12-LaCima Construct 46.7 MVA Sub	503.4	500.9	1,004.2	5,362.3		5,362.3	4,358.1
Andice Install 3rd transformer	4.1	0.5	4.6	13,199.0		13,199.0	13,194.4
Yarrington Install Second Transformer	-	0.3	0.3	5,861.5		5,861.5	5,861.2
Transmission RTU Additions - Phase 2	-	730.4	730.4	7,905.6		7,905.6	7,175.2
Substation Total	\$ 24,235.3	\$ 24,292.2	\$ 48,527.4	\$ 132,211.3	\$ -	\$ 132,211.3	\$ 83,683.9

Multi-Year CIP Spend – Transmission and General

Construction Category & Project (\$ in thousands)	Prior Years Spend	YTD Actuals	Project Actuals Post Approval	Project Budget	Board Approved Amendments	Amended Project Budget	Remaining Budget
<u>Transmission</u>							
North Hays Cty Wimberley Transmn	\$ 339.5	\$ -	\$ 339.5	\$ 66,360.7		\$ 66,360.7	\$ 66,021.2
T318 BN-DH Overhaul	741.9	472.8	1,214.6	22,109.1		22,109.1	20,894.5
T587 BN-MT Overhaul	755.3	12,502.0	13,257.3	21,208.7		21,208.7	7,951.4
T360 FS-RU Storm Hardening	265.9	167.2	433.1	15,105.9		15,105.9	14,672.8
T333 LV to NL Overhaul	11,721.8	2,512.9	14,234.7	11,850.5	2,500.0	14,350.5	115.8
T623 TP-CV Storm Hardening	5,023.7	2,222.0	7,245.7	11,697.8		11,697.8	4,452.1
T358 CV-FS Storm Hardening	483.9	3,085.3	3,569.2	9,318.9		9,318.9	5,749.7
T380 BD-TV Overhaul	7,465.4	929.2	8,394.6	5,880.0	2,700.0	8,580.0	185.3
T323 PF-MF Overhaul	13,427.0	22.7	13,449.7	13,675.8	1,200.0	14,875.8	1,426.1
T328 BU-MC Upgrade 440MVA	-	157.8	157.8	10,615.7		10,615.7	10,457.9
Transmission Total	\$ 40,224.3	\$ 22,071.9	\$ 62,296.2	\$ 187,823.1	\$ 6,400.0	\$ 194,223.1	\$ 131,926.9
<u>General Plant</u>							
JC District Operations	\$ 3,146.3	\$ 87.7	\$ 3,234.0	\$ 31,451.6		\$ 31,451.6	\$ 28,217.5
Cedar Park Improvements	-	-	-	13,487.6		13,487.6	13,487.6
Liberty Hill Additional yard/warehouse expansion	-	227.7	227.7	13,787.6		13,787.6	13,559.9
Junction Warehouse Yard Expansion	2,732.6	4,882.9	7,615.5	17,795.4		17,795.4	10,179.9
Total General Plant	\$ 5,878.9	\$ 5,198.3	\$ 11,077.2	\$ 76,522.2	\$ -	\$ 76,522.2	\$ 65,445.0



pec.coop



File #: 2025-285, **Version:** 1

Member Comments

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

All Pedernales Electric Cooperative, Inc. ("Cooperative" or "PEC") Members have the right to attend any meetings called by the Board of Directors as defined in the Cooperative's Articles of Incorporation, and members may speak for up to 3 minutes or as otherwise directed by the Board.

Members may watch this meeting by live stream from the PEC website at <https://pec.legistar.com/Calendar.aspx> unless otherwise noted.

Board meeting dates, agendas, and supporting materials are available online <https://pec.legistar.com/Calendar.aspx>.

Members also may provide input by using the following methods. Comments are provided to all board directors.

- Members may submit comments and requests to the board by email or U.S. mail.
- Contact a member of PEC's Board of Directors at <https://www.mypec.com/board-of-directors>

Articles of Incorporation, Article IX, Section 3, Member Bill of Rights - Open Meetings:

A Member has the right to attend every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions as allowed by policy or law. All meetings shall be called with proper notice, and any final action, decision, or vote on a matter shall be made in an open meeting.

Articles of Incorporation, Article IX, Section 5, Member Bill of Rights - Right to Speak:

A Member has the right to speak at every regular, special, or called meeting of the Board of Directors and its committees, except for executive sessions, on any PEC matter at a time designated by the Board.

Members' attendance and their right to speak at all meetings called by the Board of Directors is further outlined in the Decorum Policy.

Decorum Policy, Purpose:

As a democratically-controlled and Member-owned Cooperative, Member participation in Cooperative affairs is valued and respected and individuals should be allowed to state opinions. Meetings or functions of the Cooperative and any business interactions with the Cooperative, whether conducted on or off premises shall be conducted in a professional and courteous manner.



DECORUM POLICY

Effective Date: February 21, 2025

1. PURPOSE

As a democratically controlled and Member-owned Cooperative, Member participation in Pedernales Electric Cooperative, Inc. ("Cooperative" or "PEC") affairs is valued and respected, and individuals should be allowed to state opinions. Meetings or functions of the Cooperative and any business interactions with the Cooperative, whether conducted on or off PEC premises or any PEC platform, shall be conducted in a professional and courteous manner.

2. SCOPE

This Policy applies to all Participants at meetings of PEC Board of Directors ("Board" or "Directors") and any other business meeting or function of the Cooperative, and any business interactions with the Cooperative, whether on or off PEC premises or any PEC platform.

3. POLICY AND IMPLEMENTATION

3.1. PEC Business Meetings, Functions, or Business Interactions with the Cooperative

- 3.1.1. Participants shall maintain an environment free of abusive, slanderous, or bullying behavior. To protect the security and safety of persons attending meetings or functions or with respect to any business interactions with the Cooperative, all Participants shall respect an individual's physical space and refrain from any form of physical intimidation or abuse. Any behavior demonstrating or threatening violence, personal attacks, or physical abuse will not be tolerated.
- 3.1.2. Participants may not display placards, bumper stickers, signs, or other campaigning, or political advocacy materials within the premises of a PEC meeting or function, other than those materials displayed on the individual Participants' body or clothing. Campaigning and electioneering for PEC elections is governed by the Cooperative's Election Policy and Procedures.
- 3.1.3. Participants shall refrain from disruptive or distracting behavior or from harassing or similar behavior. Personal or character attacks, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive or distracting behavior.
- 3.1.4. Directors and PEC Employees shall behave in an orderly fashion and preserve the decorum of any business meeting or function conducted on or off PEC premises or with respect to any business interactions with or on behalf of the Cooperative.

- 3.2. **Board Meetings** PEC Board meetings are conducted in accordance with the [Board Meetings Policy](#), the latest edition of Robert's Rules of Order Newly Revised, as practicable, and "Board and Committees – 'Procedure in Small Boards'" included therein.



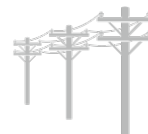
- 3.2.1. All Participants wishing to address the Board during the designated portion of a Board meeting shall sign a registry identifying themselves prior to speaking and shall open their remarks by stating their name and whether they are a Cooperative Member. Time allotted by the Board for each speaker cannot be shared or allotted with other speakers. The allotted time shall include and commence from the beginning of the speaker's remarks and include any time that passes during questioning or colloquy between the speaker and the Board. Additional time may be granted to a person by the Presiding Board Officer, or upon a majority vote of the Board.
- 3.2.2. When any Participant wishes to provide written or demonstrative materials to the Board or others, such Participant must, prior to the meeting's start, provide the information to the Board Secretary or their designee for distribution.
- 3.2.3. Participants shall refrain from disruptive or distracting behavior or from harassing or similar behavior. Personal or character attacks, speaking out of turn, approaching or standing at the Board meeting dais or areas designated for PEC employees without the permission of the Presiding Board Officer, or improperly sidetracking the attention of other Participants with subject matter that is irrelevant to PEC or unrelated to PEC are examples of disruptive or distracting behavior.
- 3.2.4. The Presiding Board Officer shall maintain order and preserve the decorum of Board meetings as provided in this Policy. Each Board Director shall cooperate with the Presiding Board Officer in preserving order and decorum, and no Participant shall, by conversation or otherwise, delay or interrupt the proceedings of the Board, nor disturb any person while speaking.

4. DEFINITIONS

- 4.1. **Participants** – Collectively includes Cooperative Board Directors, employees, Members, or any other persons in attendance at PEC Board meetings, other business meetings, functions, online interactions, or other discussions with respect to any business interactions with the Cooperative.

5. POLICY ENFORCEMENT

- 5.1. When a Participant's behavior violates this Policy, is severe, or threatens physical safety or property, the Presiding Board Officer, Chief Executive Officer, or designated Cooperative employee or agent may require the Participant to leave the PEC premises; to leave any PEC Board meeting, any other business meeting or function; or to discontinue any discussions regarding Cooperative business.
- 5.2. Upon repeated or severe violation of this Policy, the Presiding Board Officer, Chief Executive Officer, or designated Cooperative employee or agent, may prohibit a Participant from coming onto PEC premises, or from attendance at future PEC Board meetings, any other business meetings, functions, or discussions, or from oral discussions regarding Cooperative business. The duration of the prohibition shall be based upon the severity and nature of the violation and to be determined in the sole discretion of the Cooperative or its designee.
- 5.3. The Cooperative reserves the right to block, delete, or edit posts on its social media platforms where such posts are determined by PEC to be inappropriate, unprofessional, offensive, or otherwise in violation of PEC's policies.

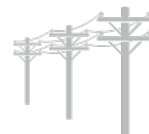


6. REFERENCES AND RELATED DOCUMENTS

Board Meetings Policy

Robert's Rules of Order Newly Revised (Latest edition, "Boards and Committees – Procedure in Small Boards")

Date adopted:	March 15, 2010
Last reviewed:	February 21, 2025
Review frequency:	Every Three Years
Amendment dates:	September 21, 2015, October 16, 2020; February 21, 2025
Effective date:	February 21, 2025
Approver:	Board of Directors
Applies to:	All Participants at meetings of the Board of Directors, any other business meeting or function of the Cooperative or with respect to any business interactions with the Cooperative, whether on or off PEC premises or any PEC platform.
Administrator:	Board of Directors and Chief Executive Officer
Superseding effect:	This Policy supersedes all previous policies and memoranda concerning the subject matter. Only the Approver may authorize exceptions to this Policy.





File #: 2025-286, **Version:** 1

Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location - A Stover

Submitted By: Andrea Stover

Department: Legal Services

Financial Impact and Cost/Benefit Considerations: Expenditures for Annual Meeting will be included within the Cooperative's Budget for 2026; no additional staff time expected (other than ordinary processing requirements).

Pursuant to the Cooperative's Bylaws Article II Section 1, the Board designates the date and location of PEC's Annual Meeting. The Cooperative shall designate the date and location no later than the last quarter of the calendar year preceding the Annual Meeting.

The proposal is to host the 2026 Annual Meeting at the Cooperative's E. Babe Smith Headquarters in Johnson City, Texas on Friday June 19, 2026, prior to the regularly scheduled June 2026 Board meeting.

BYLAWS

Article II - Meetings of the Members

Section 1. Annual Meeting. The annual meeting of the Members shall be held on a Saturday in the second quarter of the calendar year, or such date and time each year, as may be designated by the Board of Directors of the Cooperative, at such place in any county in which the Cooperative provides service as is designated by the Board of Directors of the Cooperative no later than the last quarter of the calendar year preceding the annual meeting ("Annual Meeting"). The purposes of the Annual Meeting are to elect Directors and transact such other business as listed in the notice of the Annual Meeting. If the election of Directors shall not be held on the day designated by the Board of Directors for any Annual Meeting, or at any adjournment thereof, the Board of Directors of the Cooperative shall cause the election to be held at a Special Member Meeting . . . as soon thereafter as may be convenient. Failure to hold the Annual Meeting as designated herein shall not result in forfeiture or dissolution of the Cooperative. At the Annual Meeting, a report shall be provided regarding the activities of the Cooperative during the past year, and audit reports of the accounts, books and financial condition presented to the Board shall be submitted to the Members.

BE IT RESOLVED BY THE BOARD OF DIRECTORS that the 2026 Annual Meeting of Pedernales Electric Cooperative, Inc. ("PEC") be held within the PEC service territory at the Cooperative's E. Babe Smith Headquarters in Johnson City, Texas, on Friday, June 19, 2026, at 9:00 a.m.; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Executive Officer, or designee, is authorized to take all such other actions necessary to implement this resolution.



File #: 2025-289, **Version:** 1

Resolution - Approval to Award and Negotiate and Contract with Election Service Provider - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

The Pedernales Electric Cooperative, Inc. (PEC or Cooperative) Bylaws provide that “the Cooperative shall designate an independent election service provider to conduct services as specified in [the] Bylaws or otherwise determined by the Board of Directors (the "Election Service Provider")”. The Board last awarded a contract for independent election services in July 2022 (2022-249) to Survey & Ballot Systems, Inc. (SBS) The Cooperative’s current contract expires on November 1, 2025.

Section 4.2 of the PEC Election Policy and Procedures provides that “when the Board decides to solicit for election service providers, the Board shall direct the General Counsel to initiate a competitive procurement to identify and recommend to the Board the most qualified Election Service Provider. In any such decision the Board should recognize that such procurement will typically take between four and six months. Unless the Board directs otherwise, a competitive procurement will be performed every three years.”

Under the direction of the General Counsel, the Elections Request for Proposal (RFP) Committee was established to seek competitive quotes and proposals from vendors for election services for a contract beginning January 1, 2026. The RFP for election services was issued in June 2025 seeking competitive bids under RFP #2025-1378. The Elections RFP Committee consisted of employees from Member Relations, Compliance, Cybersecurity, Information Technology and Legal departments.

After review of the bids in response to RFP#2025-1378, the Elections RFP Committee determined that SBS was the most qualified election service provider based on the criteria set out in Section 4.3 and Appendix B of the Election Policy. The basis for the award and general terms of SBS’s elections services are discussed in Executive Session, with the more specific contractual terms to be negotiated consistent with the requirements in the Elections Policy.

BYLAWS

ARTICLE II - Meetings of Members

Section 7. Election Service Provider. The Cooperative shall designate an independent election service provider to conduct services as specified in [the] Bylaws, or otherwise determined by the Board of Directors (the "Election Service Provider").

ELECTIONS POLICY

Section 4.2

When the Board decides to solicit for election service providers, the Board shall direct the General Counsel to initiate a competitive procurement to identify and recommend to the Board the most qualified Election Service Provider. In any such decision the Board should recognize that such procurement will typically take between four and six months. Unless the Board directs otherwise, a competitive procurement will be performed every three years.

Section 4.3

Criteria for recommendation or selection of an Election Service Provider will include: experience, technical

capability, past performance, understanding of and ability to comply with PEC Bylaws, policies and procedures, capability to integrate with PEC IT infrastructure, and ability to preserve and enhance the credibility of the Election process. Any prospective Election Service Provider must meet the technical and security qualifications established by PEC and attached as Appendix B. Any such vendor shall establish its qualifications in this regard by providing detailed descriptions of demonstrated performance in quality-control methods and testing, system security specifications, and policies regarding storage, transmittal access to and retention of Member information and voting data.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that based on the determination of the Election RFP Committee as discussed in executive session, SBS is designated as the election service provider for the next three years subject to the final negotiated contract terms; and

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS that the General Counsel, or designee, is authorized to take any actions necessary to implement this resolution.



File #: 2025-287, Version: 1

Resolution - Approval of 2025 Interim TCOS Filing - J Greene/C Powell/A Stover

Submitted By: Andrea Stover

Department: Legal Services

Financial Impact and Cost/Benefit Considerations: As previously discussed in Executive Session.

Pedernales Electric Cooperative, Inc. ("PEC") is a transmission service provider and may file an interim transmission cost of service rate filing pursuant 16 Texas Administrative Code ("TAC") § 25.192(h) as established by the Public Utility Commission of Texas ("PUC"). 16 TAC § 25.192(h) provides that a transmission service provider can apply to update its transmission rate on an interim basis not more than twice per calendar year to reflect changes in its invested capital and other designated items.

PEC's transmission cost of service rates were established through a final order issued by the PUC in Docket No. 22533 on March 7, 2001, and updated through interim rate updates in Docket No. 49584 approved on July 30, 2019, Docket No. 51375 approved on November 10, 2020, Docket 52884 approved on January 19, 2022, Docket 54305 approved on January 3, 2023, Docket 55927 approved on January 19, 2024, and Docket 57500 approved on February 26, 2025. PEC's transmission cost of service rates established in Docket No. 57500 reflect invested capital through the end of September 2024.

PEC plans to file for an interim update of its transmission cost of service rates to reflect the addition and retirement of transmission facilities from October 1, 2024 through August 31, 2025, with appropriate depreciation, associated taxes, and the PUC-authorized rate of return on such facilities, as well as changes in loads, included pursuant to 16 TAC § 25.192(h).

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative is authorized to file an interim transmission cost of service rate application pursuant to 16 TAC § 25.192(h) at the PUC as discussed by the Board this day; and

BE IT FURTHER RESOLVED, that the General Counsel, or a designee, is authorized to take all such actions as needed to implement this resolution.



2025 Interim TCOS Filing

Jonathan Greene | Chief Operations Officer – Transmission

Christian Powell | Chief Compliance Officer

Transmission Cost of Service (TCOS) Overview

- TCOS filings are governed by Public Utility Commission of Texas (PUCT) Substantive Rule 25.192
 - PEC's last full TCOS case was approved in 2001 (Docket No. 22533)
 - PEC's first interim update with 20 years of transmission investment was approved in July 2019 (Docket No. 49584) (interim filings do not adjust transmission O&M expense)
 - PEC has filed five subsequent interim updates
 - 2020 (Docket No. 51375)
 - 2021 (Docket No. 52884)
 - 2022 (Docket No. 54305)
 - 2023 (Docket No. 55927)
 - 2024 (Docket No. 57500)
- TCOS includes the return *of* and *on* investment in the transmission system
- TCOS for all ERCOT transmission utilities is paid by all distribution providers in ERCOT based on 4CP load ratio share (PEC is 2.32% of the 4CP load in ERCOT)

Overview of PEC 2025 TCOS Interim Update

- Seeks inclusion of actual capital investment made as of August 31, 2025, and since the amounts approved in PEC's 2024 interim TCOS update
 - Details transmission capital projects placed into service between October 1, 2024 through August 31, 2025 that are "used and useful"
 - Reflects changes in transmission invested capital, appropriate depreciation, associated taxes, the PUCT-authorized rate of return (PEC ROR is 9.6%), and changes in loads
- Filing supported by written testimony from PEC witnesses
- Board approval requested to file application at the PUCT
- Prudence of transmission investment since PEC's first full TCOS will be reviewed during PEC's next full TCOS filing



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File #: 2025-254, **Version:** 1

**Resolution - Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Rebuild
- J Greene**

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session and set out in the confidential term sheet.

As part of the 2024 Capital Improvement Plan, approved by the Board in November 2023 (2023-333), Pedernales Electric Cooperative, Inc. (Cooperative) included a project for storm hardening of the T360 Friendship-Rutherford transmission line to improve system resiliency and increase system capacity.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE, that the Cooperative is authorized to execute an agreement to procure the structures for the T360 transmission line as described in Executive Session and set out in the confidential term sheet; and

BE IT FURTHER RESOLVED, that the Chief Executive Officer or designee is authorized to take all such actions as needed to implement this resolution.

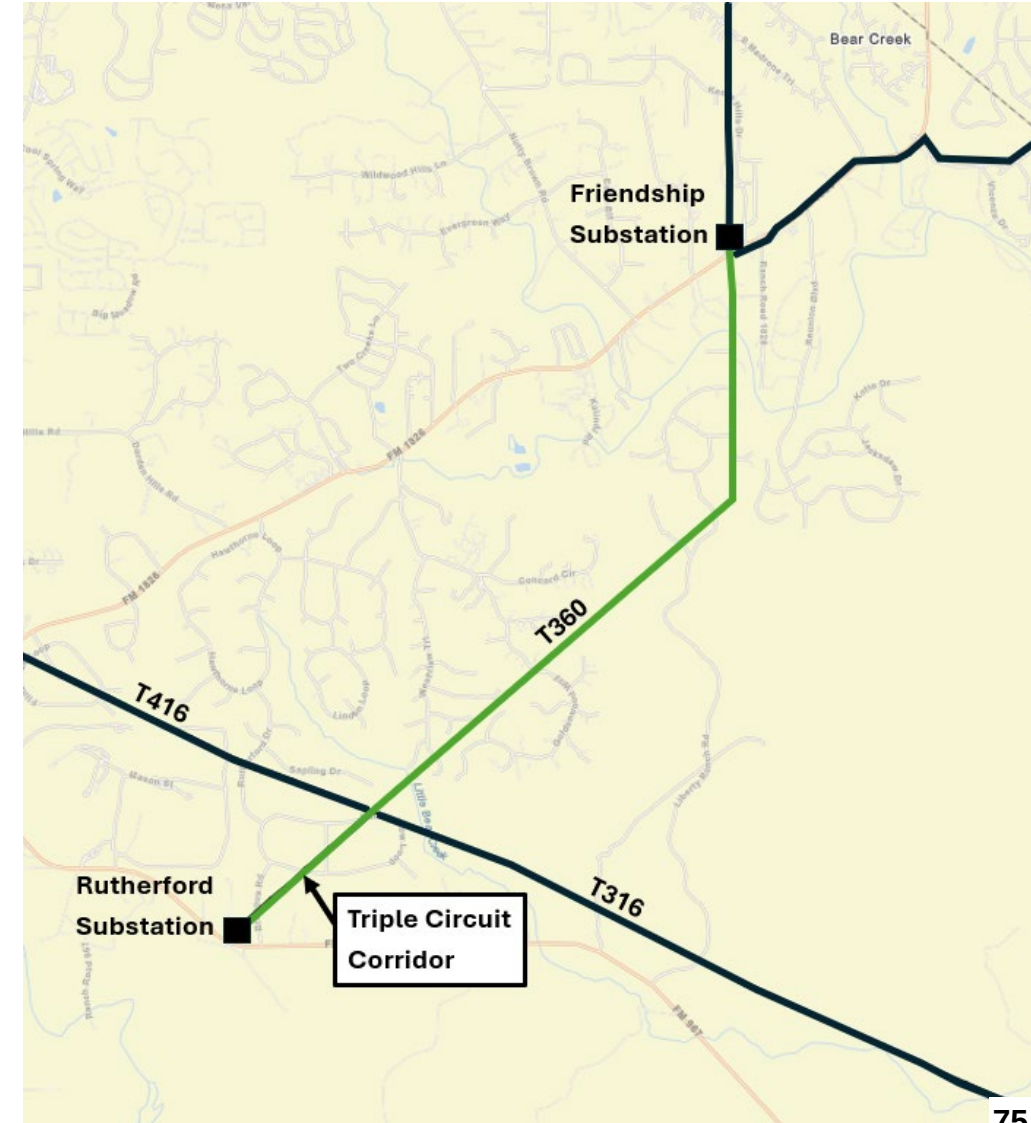


Resolution – Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Rebuild

Jonathan Greene | Chief Operations Officer - Transmission

T360 Friendship-Rutherford Rebuild

- Project approved in 2024 Capital Improvement Plan
- The existing transmission line will be rebuilt with steel monopole structures and bundled Drake conductor and OPGW.
 - There is a portion of the circuit that shares a corridor with two other circuits, T416 Dripping Springs-Rutherford and T316 Rutherford-Buda. All three circuits in that section will be rebuilt as a part of this project.
- The project is needed to meet storm hardening requirements. As a result of the design, this will also enhance system resiliency and increase the capacity of the transmission line for area load growth.
- Project is in the design phase which is expected to be complete March 2026
- Structure bids were evaluated in September. We are requesting to award the contract to Structural Steel Products for the amount stated in the confidential term sheet.
- Construction is scheduled to begin July 2026 and complete in April 2027





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File #: 2025-288, **Version:** 1

Resolution - Approval of 2024 IRS Form 990 - S Houghton

Submitted By: Sharon Houghton/Kat Jones

Department: Finance

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.

The Audit Committee presents to the Board for approval the Form 990 for the Cooperative for calendar year 2024 ("Form 990") to be filed with the Internal Revenue Service and made publicly available.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Form 990 as submitted to the Board at its regular meeting held on October 24, 2025, is approved, with such changes thereto, if any, as were discussed and approved by the Board;

BE IT FURTHER RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the Chief Financial Officer, or designee, is hereby authorized and directed to file the Form 990 with the Internal Revenue Service as the official filing of the Cooperative and make it publicly available.



Approval of 2024 IRS Form 990

Sharon Houghton | Tax and Accounting Manager

Kat Jones | Vice President, Finance

Audit Committee met on 10/7/25 to review Form 990

PEC staff and Bill Miller of Bolinger, Segars, Gilbert & Moss LLP met with the Audit committee to review and discuss the IRS Form 990.



**Bolinger, Segars, Gilbert & Moss
LLP**

Certified Public Accountants

8215 Nashville Ave
Lubbock, TX 79423

(806) 747-3806 Phone

(806) 747-3815 Fax



Bill Miller, CPA

IRC Section 501(c)(12)(A) Tax Exemption and Form 990

501(c)(12)(A) provides for the following exemption:

“...mutual or cooperative telephone companies or like organizations; but only if 85% or more of the income consists of amounts collected from members for the sole purpose of meeting losses and expenses”

Key Elements of Tax Exemption:

- *Must operate on a mutual or cooperative basis.*
- *Operations must be a “like organization” or “like activity”.*
- *Must collect at least 85% of income from members.*
- *Member income must be collected for the sole purpose of meeting losses and expenses of the organization.*

For 2024 all requirements are met, **PEC is tax exempt** and should file Form 990



PEDERNALES ELECTRIC COOPERATIVE

Form **990**Department of the Treasury
Internal Revenue Service**Return of Organization Exempt From Income Tax**

Under section 501(c), 527, or 4947(a)(1) of the Internal Revenue Code (except private foundations)

Do not enter social security numbers on this form as it may be made public.

Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

2024Open to Public
Inspection**A For the 2024 calendar year, or tax year beginning and ending****B** Check if applicable:

- ☐ Address change
☐ Name change
☐ Initial return
☐ Final return/terminated
☐ Amended return
☐ Application pending

C Name of organization

PEDERNALES ELECTRIC COOPERATIVE, INC.

Doing business as

Number and street (or P.O. box if mail is not delivered to street address)

P.O. BOX 1

Room/suite

City or town, state or province, country, and ZIP or foreign postal code

JOHNSON CITY, TX 78636

F Name and address of principal officer: JULIE PARSLEY, CEO

SAME AS C ABOVE

D Employer identification number

74-0828412

E Telephone number

800-868-4732

G Gross receipts \$

929,924,359.

H(a) Is this a group returnfor subordinates? ☐ Yes ☒ No**H(b)** Are all subordinates included? ☐ Yes ☐ No

If "No," attach a list. See instructions

H(c) Group exemption number**I** Tax-exempt status: ☐ 501(c)(3) ☒ 501(c) (12) (insert no.) ☐ 4947(a)(1) or ☐ 527**J** Website: WWW.MYPEC.COM**K** Form of organization: ☒ Corporation ☐ Trust ☐ Association ☐ Other**L** Year of formation: 1938**M** State of legal domicile: TX**Part I Summary**

Activities & Governance	1	Briefly describe the organization's mission or most significant activities: TO DELIVER LOW-COST, RELIABLE AND SAFE ELECTRIC ENERGY TO THE MEMBERS OF THE COOPERATIVE.
	2	Check this box ☐ if the organization discontinued its operations or disposed of more than 25% of its net assets.
	3	Number of voting members of the governing body (Part VI, line 1a) 3
	4	Number of independent voting members of the governing body (Part VI, line 1b) 7
	5	Total number of individuals employed in calendar year 2024 (Part V, line 2a) 1065
	6	Total number of volunteers (estimate if necessary) 0
	7a	Total unrelated business revenue from Part VIII, column (C), line 12 0.
7b	Net unrelated business taxable income from Form 990-T, Part I, line 11 0.	
Revenue	8	Contributions and grants (Part VIII, line 1h) 0.
	9	Program service revenue (Part VIII, line 2g) 877,807,193.
	10	Investment income (Part VIII, column (A), lines 3, 4, and 7d) 587,003.
	11	Other revenue (Part VIII, column (A), lines 5, 6d, 8c, 9c, 10c, and 11e) 4,359,185.
	12	Total revenue - add lines 8 through 11 (must equal Part VIII, column (A), line 12) 882,753,381.
Expenses	13	Grants and similar amounts paid (Part IX, column (A), lines 1-3) 0.
	14	Benefits paid to or for members (Part IX, column (A), line 4) 52,777,517.
	15	Salaries, other compensation, employee benefits (Part IX, column (A), lines 5-10) 74,773,862.
	16a	Professional fundraising fees (Part IX, column (A), line 11e) 0.
	16b	Total fundraising expenses (Part IX, column (D), line 25) 0.
	17	Other expenses (Part IX, column (A), lines 11a-11d, 11f-24e) 751,878,060.
	18	Total expenses. Add lines 13-17 (must equal Part IX, column (A), line 25) 879,429,439.
19	Revenue less expenses. Subtract line 18 from line 12 3,323,942.	
Net Assets or Fund Balances	20	Total assets (Part X, line 16) 2,211,992,643.
	21	Total liabilities (Part X, line 26) 1,330,888,679.
	22	Net assets or fund balances. Subtract line 21 from line 20 881,103,964.

Part II Signature Block

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than officer) is based on all information of which preparer has any knowledge.

Sign Here	Signature of officer	Date			
	RANDY KRUGER, CFO Type or print name and title				
Paid Preparer Use Only	Preparer's name	Preparer's signature	Date	Check if self-employed ☒	PTIN
	WILLIAM M. MILLER	WILLIAM M. MILLER	10/08/25		P00439459
	Firm's name	Firm's EIN			
	BOLINGER, SEGARS, GILBERT AND MOSS LLP	75-0882037			
	Firm's address	Phone no.			
	8215 NASHVILLE AVENUE LUBBOCK, TX 79423	(806) 747-3806			

May the IRS discuss this return with the preparer shown above? See instructions

☒ Yes ☐ No

Part III Statement of Program Service AccomplishmentsCheck if Schedule O contains a response or note to any line in this Part III ☐

- 1** Briefly describe the organization's mission:
WE ARE COMMITTED TO DELIVERING LOW-COST, RELIABLE, AND SAFE ENERGY FOR OUR MEMBERS.
- 2** Did the organization undertake any significant program services during the year which were not listed on the prior Form 990 or 990-EZ? ☐ Yes ☒ No
If "Yes," describe these new services on Schedule O.
- 3** Did the organization cease conducting, or make significant changes in how it conducts, any program services? ☐ Yes ☒ No
If "Yes," describe these changes on Schedule O.
- 4** Describe the organization's program service accomplishments for each of its three largest program services, as measured by expenses. Section 501(c)(3) and 501(c)(4) organizations are required to report the amount of grants and allocations to others, the total expenses, and revenue, if any, for each program service reported.
- 4a** (Code:) (Expenses \$ including grants of \$) (Revenue \$)
PROVIDING ELECTRIC ENERGY TO OUR MEMBERS ON A COOPERATIVE BASIS THROUGH THE ALLOCATION OF PATRONAGE CAPITAL. THERE WERE 424,966 ACTIVE SERVICES AT YEAR END.
- 4b** (Code:) (Expenses \$ including grants of \$) (Revenue \$)
- 4c** (Code:) (Expenses \$ including grants of \$) (Revenue \$)
- 4d** Other program services (Describe on Schedule O.)
(Expenses \$ including grants of \$) (Revenue \$)
- 4e** Total program service expenses

Part IV Checklist of Required Schedules

	Yes	No
1 Is the organization described in section 501(c)(3) or 4947(a)(1) (other than a private foundation)? <i>If "Yes," complete Schedule A</i>		X
2 Is the organization required to complete <i>Schedule B, Schedule of Contributors</i> ? See instructions		X
3 Did the organization engage in direct or indirect political campaign activities on behalf of or in opposition to candidates for public office? <i>If "Yes," complete Schedule C, Part I</i>		X
4 Section 501(c)(3) organizations. Did the organization engage in lobbying activities, or have a section 501(h) election in effect during the tax year? <i>If "Yes," complete Schedule C, Part II</i>	N/A	
5 Is the organization a section 501(c)(4), 501(c)(5), or 501(c)(6) organization that receives membership dues, assessments, or similar amounts as defined in Rev. Proc. 98-19? <i>If "Yes," complete Schedule C, Part III</i>		X
6 Did the organization maintain any donor advised funds or any similar funds or accounts for which donors have the right to provide advice on the distribution or investment of amounts in such funds or accounts? <i>If "Yes," complete Schedule D, Part I</i>		X
7 Did the organization receive or hold a conservation easement, including easements to preserve open space, the environment, historic land areas, or historic structures? <i>If "Yes," complete Schedule D, Part II</i>		X
8 Did the organization maintain collections of works of art, historical treasures, or other similar assets? <i>If "Yes," complete Schedule D, Part III</i>		X
9 Did the organization report an amount in Part X, line 21, for escrow or custodial account liability; serve as a custodian for amounts not listed in Part X; or provide credit counseling, debt management, credit repair, or debt negotiation services? <i>If "Yes," complete Schedule D, Part IV</i>	X	
10 Did the organization, directly or through a related organization, hold assets in donor-restricted endowments or in quasi-endowments? <i>If "Yes," complete Schedule D, Part V</i>		X
11 If the organization's answer to any of the following questions is "Yes," then complete Schedule D, Parts VI, VII, VIII, IX, or X, as applicable.		
a Did the organization report an amount for land, buildings, and equipment in Part X, line 10? <i>If "Yes," complete Schedule D, Part VI</i>	X	
b Did the organization report an amount for investments - other securities in Part X, line 12, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part VII</i>		X
c Did the organization report an amount for investments - program related in Part X, line 13, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part VIII</i>		X
d Did the organization report an amount for other assets in Part X, line 15, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part IX</i>		X
e Did the organization report an amount for other liabilities in Part X, line 25? <i>If "Yes," complete Schedule D, Part X</i>	X	
f Did the organization's separate or consolidated financial statements for the tax year include a footnote that addresses the organization's liability for uncertain tax positions under FIN 48 (ASC 740)? <i>If "Yes," complete Schedule D, Part X</i>	X	
12a Did the organization obtain separate, independent audited financial statements for the tax year? <i>If "Yes," complete Schedule D, Parts XI and XII</i>	X	
b Was the organization included in consolidated, independent audited financial statements for the tax year? <i>If "Yes," and if the organization answered "No" to line 12a, then completing Schedule D, Parts XI and XII is optional</i>		X
13 Is the organization a school described in section 170(b)(1)(A)(ii)? <i>If "Yes," complete Schedule E</i>		X
14a Did the organization maintain an office, employees, or agents outside of the United States?		X
b Did the organization have aggregate revenues or expenses of more than \$10,000 from grantmaking, fundraising, business, investment, and program service activities outside the United States, or aggregate foreign investments valued at \$100,000 or more? <i>If "Yes," complete Schedule F, Parts I and IV</i>		X
15 Did the organization report on Part IX, column (A), line 3, more than \$5,000 of grants or other assistance to or for any foreign organization? <i>If "Yes," complete Schedule F, Parts II and IV</i>		X
16 Did the organization report on Part IX, column (A), line 3, more than \$5,000 of aggregate grants or other assistance to or for foreign individuals? <i>If "Yes," complete Schedule F, Parts III and IV</i>		X
17 Did the organization report a total of more than \$15,000 of expenses for professional fundraising services on Part IX, column (A), lines 6 and 11e? <i>If "Yes," complete Schedule G, Part I. See instructions</i>		X
18 Did the organization report more than \$15,000 total of fundraising event gross income and contributions on Part VIII, lines 1c and 8a? <i>If "Yes," complete Schedule G, Part II</i>		X
19 Did the organization report more than \$15,000 of gross income from gaming activities on Part VIII, line 9a? <i>If "Yes," complete Schedule G, Part III</i>		X
20a Did the organization operate one or more hospital facilities? <i>If "Yes," complete Schedule H</i>		X
b If "Yes" to line 20a, did the organization attach a copy of its audited financial statements to this return?		
21 Did the organization report more than \$5,000 of grants or other assistance to any domestic organization or domestic government on Part IX, column (A), line 1? <i>If "Yes," complete Schedule I, Parts I and II</i>		X

Part IV Checklist of Required Schedules (continued)

	Yes	No
22 Did the organization report more than \$5,000 of grants or other assistance to or for domestic individuals on Part IX, column (A), line 2? If "Yes," complete Schedule I, Parts I and III		X
23 Did the organization answer "Yes" to Part VII, Section A, line 3, 4, or 5, about compensation of the organization's current and former officers, directors, trustees, key employees, and highest compensated employees? If "Yes," complete Schedule J	X	
24a Did the organization have a tax-exempt bond issue with an outstanding principal amount of more than \$100,000 as of the last day of the year, that was issued after December 31, 2002? If "Yes," answer lines 24b through 24d and complete Schedule K. If "No," go to line 25a		X
b Did the organization invest any proceeds of tax-exempt bonds beyond a temporary period exception?		
c Did the organization maintain an escrow account other than a refunding escrow at any time during the year to defease any tax-exempt bonds?		
d Did the organization act as an "on behalf of" issuer for bonds outstanding at any time during the year?		
25a Section 501(c)(3), 501(c)(4), and 501(c)(29) organizations. Did the organization engage in an excess benefit transaction with a disqualified person during the year? If "Yes," complete Schedule L, Part I	N/A	
b Is the organization aware that it engaged in an excess benefit transaction with a disqualified person in a prior year, and that the transaction has not been reported on any of the organization's prior Forms 990 or 990-EZ? If "Yes," complete Schedule L, Part I	N/A	
26 Did the organization report any amount on Part X, line 5 or 22, for receivables from or payables to any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons? If "Yes," complete Schedule L, Part II		X
27 Did the organization provide a grant or other assistance to any current or former officer, director, trustee, key employee, creator or founder, substantial contributor or employee thereof, a grant selection committee member, or to a 35% controlled entity (including an employee thereof) or family member of any of these persons? If "Yes," complete Schedule L, Part III		X
28 Was the organization a party to a business transaction with one of the following parties? (See the Schedule L, Part IV, instructions for applicable filing thresholds, conditions, and exceptions):		
a A current or former officer, director, trustee, key employee, creator or founder, or substantial contributor? If "Yes," complete Schedule L, Part IV		X
b A family member of any individual described in line 28a? If "Yes," complete Schedule L, Part IV		X
c A 35% controlled entity of one or more individuals and/or organizations described in line 28a or 28b? If "Yes," complete Schedule L, Part IV		X
29 Did the organization receive more than \$25,000 in noncash contributions? If "Yes," complete Schedule M		X
30 Did the organization receive contributions of art, historical treasures, or other similar assets, or qualified conservation contributions? If "Yes," complete Schedule M		X
31 Did the organization liquidate, terminate, or dissolve and cease operations? If "Yes," complete Schedule N, Part I		X
32 Did the organization sell, exchange, dispose of, or transfer more than 25% of its net assets? If "Yes," complete Schedule N, Part II		X
33 Did the organization own 100% of an entity disregarded as separate from the organization under Regulations sections 301.7701-2 and 301.7701-3? If "Yes," complete Schedule R, Part I		X
34 Was the organization related to any tax-exempt or taxable entity? If "Yes," complete Schedule R, Part II, III, or IV, and Part V, line 1	X	
35a Did the organization have a controlled entity within the meaning of section 512(b)(13)?	X	
b If "Yes" to line 35a, did the organization receive any payment from or engage in any transaction with a controlled entity within the meaning of section 512(b)(13)? If "Yes," complete Schedule R, Part V, line 2	X	
36 Section 501(c)(3) organizations. Did the organization make any transfers to an exempt non-charitable related organization? If "Yes," complete Schedule R, Part V, line 2	N/A	
37 Did the organization conduct more than 5% of its activities through an entity that is not a related organization and that is treated as a partnership for federal income tax purposes? If "Yes," complete Schedule R, Part VI		X
38 Did the organization complete Schedule O and provide explanations on Schedule O for Part VI, lines 11b and 19?	X	

Note: All Form 990 filers are required to complete Schedule O

Part V Statements Regarding Other IRS Filings and Tax ComplianceCheck if Schedule O contains a response or note to any line in this Part V ☐

	Yes	No
1a Enter the number reported in box 3 of Form 1096. Enter -0- if not applicable		
b Enter the number of Forms W-2G included on line 1a. Enter -0- if not applicable		
c Did the organization comply with backup withholding rules for reportable payments to vendors and reportable gaming (gambling) winnings to prize winners?		

Part V Statements Regarding Other IRS Filings and Tax Compliance (continued)

		Yes	No
2a Enter the number of employees reported on Form W-3, Transmittal of Wage and Tax Statements, filed for the calendar year ending with or within the year covered by this return	2a 1065		
b If at least one is reported on line 2a, did the organization file all required federal employment tax returns?	2b	X	
3a Did the organization have unrelated business gross income of \$1,000 or more during the year?	3a		X
b If "Yes," has it filed a Form 990-T for this year? If "No" to line 3b, provide an explanation on Schedule O	3b		
4a At any time during the calendar year, did the organization have an interest in, or a signature or other authority over, a financial account in a foreign country (such as a bank account, securities account, or other financial account)?	4a		X
b If "Yes," enter the name of the foreign country See instructions for filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR).			
5a Was the organization a party to a prohibited tax shelter transaction at any time during the tax year?	5a		X
b Did any taxable party notify the organization that it was or is a party to a prohibited tax shelter transaction?	5b		X
c If "Yes" to line 5a or 5b, did the organization file Form 8886-T?	5c		
6a Does the organization have annual gross receipts that are normally greater than \$100,000, and did the organization solicit any contributions that were not tax deductible as charitable contributions?	6a		X
b If "Yes," did the organization include with every solicitation an express statement that such contributions or gifts were not tax deductible?	6b		
7 Organizations that may receive deductible contributions under section 170(c). N/A			
a Did the organization receive a payment in excess of \$75 made partly as a contribution and partly for goods and services provided to the payor?	7a		
b If "Yes," did the organization notify the donor of the value of the goods or services provided?	7b		
c Did the organization sell, exchange, or otherwise dispose of tangible personal property for which it was required to file Form 8282?	7c		
d If "Yes," indicate the number of Forms 8282 filed during the year	7d		
e Did the organization receive any funds, directly or indirectly, to pay premiums on a personal benefit contract?	7e		
f Did the organization, during the year, pay premiums, directly or indirectly, on a personal benefit contract?	7f		
g If the organization received a contribution of qualified intellectual property, did the organization file Form 8899 as required?	7g	N/A	
h If the organization received a contribution of cars, boats, airplanes, or other vehicles, did the organization file a Form 1098-C?	7h	N/A	
8 Sponsoring organizations maintaining donor advised funds. Did a donor advised fund maintained by the sponsoring organization have excess business holdings at any time during the year? N/A	8		
9 Sponsoring organizations maintaining donor advised funds.			
a Did the sponsoring organization make any taxable distributions under section 4966? N/A	9a		
b Did the sponsoring organization make a distribution to a donor, donor advisor, or related person? N/A	9b		
10 Section 501(c)(7) organizations. Enter:			
a Initiation fees and capital contributions included on Part VIII, line 12 N/A	10a		
b Gross receipts, included on Form 990, Part VIII, line 12, for public use of club facilities	10b		
11 Section 501(c)(12) organizations. Enter:			
a Gross income from members or shareholders	11a 958,590,151.		
b Gross income from other sources. (Do not net amounts due or paid to other sources against amounts due or received from them.)	11b 70,542,677.		
12a Section 4947(a)(1) non-exempt charitable trusts. Is the organization filing Form 990 in lieu of Form 1041?	12a		
b If "Yes," enter the amount of tax-exempt interest received or accrued during the year N/A	12b		
13 Section 501(c)(29) qualified nonprofit health insurance issuers.			
a Is the organization licensed to issue qualified health plans in more than one state? N/A Note: See the instructions for additional information the organization must report on Schedule O.	13a		
b Enter the amount of reserves the organization is required to maintain by the states in which the organization is licensed to issue qualified health plans	13b		
c Enter the amount of reserves on hand	13c		
14a Did the organization receive any payments for indoor tanning services during the tax year?	14a		X
b If "Yes," has it filed a Form 720 to report these payments? If "No," provide an explanation on Schedule O	14b		
15 Is the organization subject to the section 4960 tax on payment(s) of more than \$1,000,000 in remuneration or excess parachute payment(s) during the year? If "Yes," see the instructions and file Form 4720, Schedule N.	15		X
16 Is the organization an educational institution subject to the section 4968 excise tax on net investment income? If "Yes," complete Form 4720, Schedule O.	16		X
17 Section 501(c)(21) organizations. Did the trust, or any disqualified or other person engage in any activities that would result in the imposition of an excise tax under section 4951, 4952 or 4953? N/A If "Yes," complete Form 6069.	17		

Part VI Governance, Management, and Disclosure. For each "Yes" response to lines 2 through 7b below, and for a "No" response to line 8a, 8b, or 10b below, describe the circumstances, processes, or changes on Schedule O. See instructions.

Check if Schedule O contains a response or note to any line in this Part VI

☒**Section A. Governing Body and Management**

	Yes	No
1a Enter the number of voting members of the governing body at the end of the tax year 1a 7		
If there are material differences in voting rights among members of the governing body, or if the governing body delegated broad authority to an executive committee or similar committee, explain on Schedule O.		
b Enter the number of voting members included on line 1a, above, who are independent 1b 7		
2 Did any officer, director, trustee, or key employee have a family relationship or a business relationship with any other officer, director, trustee, or key employee? 2		X
3 Did the organization delegate control over management duties customarily performed by or under the direct supervision of officers, directors, trustees, or key employees to a management company or other person? 3		X
4 Did the organization make any significant changes to its governing documents since the prior Form 990 was filed? 4		X
5 Did the organization become aware during the year of a significant diversion of the organization's assets? 5		X
6 Did the organization have members or stockholders? 6	X	
7a Did the organization have members, stockholders, or other persons who had the power to elect or appoint one or more members of the governing body? 7a	X	
b Are any governance decisions of the organization reserved to (or subject to approval by) members, stockholders, or persons other than the governing body? 7b	X	
8 Did the organization contemporaneously document the meetings held or written actions undertaken during the year by the following:		
a The governing body? 8a	X	
b Each committee with authority to act on behalf of the governing body? 8b		X
9 Is there any officer, director, trustee, or key employee listed in Part VII, Section A, who cannot be reached at the organization's mailing address? If "Yes," provide the names and addresses on Schedule O 9		X

Section B. Policies (This Section B requests information about policies not required by the Internal Revenue Code.)

	Yes	No
10a Did the organization have local chapters, branches, or affiliates? 10a		X
b If "Yes," did the organization have written policies and procedures governing the activities of such chapters, affiliates, and branches to ensure their operations are consistent with the organization's exempt purposes? 10b		
11a Has the organization provided a complete copy of this Form 990 to all members of its governing body before filing the form? 11a	X	
b Describe on Schedule O the process, if any, used by the organization to review this Form 990.		
12a Did the organization have a written conflict of interest policy? If "No," go to line 13 12a	X	
b Were officers, directors, or trustees, and key employees required to disclose annually interests that could give rise to conflicts? 12b	X	
c Did the organization regularly and consistently monitor and enforce compliance with the policy? If "Yes," describe on Schedule O how this was done 12c	X	
13 Did the organization have a written whistleblower policy? 13	X	
14 Did the organization have a written document retention and destruction policy? 14	X	
15 Did the process for determining compensation of the following persons include a review and approval by independent persons, comparability data, and contemporaneous substantiation of the deliberation and decision?		
a The organization's CEO, Executive Director, or top management official 15a	X	
b Other officers or key employees of the organization 15b	X	
If "Yes" to line 15a or 15b, describe the process on Schedule O. See instructions.		
16a Did the organization invest in, contribute assets to, or participate in a joint venture or similar arrangement with a taxable entity during the year? 16a		X
b If "Yes," did the organization follow a written policy or procedure requiring the organization to evaluate its participation in joint venture arrangements under applicable federal tax law, and take steps to safeguard the organization's exempt status with respect to such arrangements? 16b		

Section C. Disclosure

17 List the states with which a copy of this Form 990 is required to be filed **NONE**

18 Section 6104 requires an organization to make its Forms 1023 (1024 or 1024-A, if applicable), 990, and 990-T (section 501(c)(3)s only) available for public inspection. Indicate how you made these available. Check all that apply.
☒ Own website ☐ Another's website ☒ Upon request ☐ Other (explain on Schedule O)

19 Describe on Schedule O whether (and if so, how) the organization made its governing documents, conflict of interest policy, and financial statements available to the public during the tax year.

20 State the name, address, and telephone number of the person who possesses the organization's books and records
RANDY KRUGER, CFO - 830-868-4984
201 SOUTH AVENUE F, JOHNSON CITY, TX 78636

Part VII Compensation of Officers, Directors, Trustees, Key Employees, Highest Compensated Employees, and Independent Contractors

Check if Schedule O contains a response or note to any line in this Part VII

☒**Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees****1a** Complete this table for all persons required to be listed. Report compensation for the calendar year ending with or within the organization's tax year.

- List all of the organization's **current** officers, directors, trustees (whether individuals or organizations), regardless of amount of compensation. Enter -0- in columns (D), (E), and (F) if no compensation was paid.

- List all of the organization's **current** key employees, if any. See the instructions for definition of "key employee."

- List the organization's five **current** highest compensated employees (other than an officer, director, trustee, or key employee) who received reportable compensation (box 5 of Form W-2, box 6 of Form 1099-MISC, and/or box 1 of Form 1099-NEC) of more than \$100,000 from the organization and any related organizations.

- List all of the organization's **former** officers, key employees, and highest compensated employees who received more than \$100,000 of reportable compensation from the organization and any related organizations.

- List all of the organization's **former directors or trustees** that received, in the capacity as a former director or trustee of the organization, more than \$10,000 of reportable compensation from the organization and any related organizations.

See the instructions for the order in which to list the persons above.

☐ Check this box if neither the organization nor any related organization compensated any current officer, director, or trustee.

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (do not check more than one box, unless person is both an officer and a director/trustee)						(D) Reportable compensation from the organization (W-2/1099-MISC/1099-NEC)	(E) Reportable compensation from related organizations (W-2/1099-MISC/1099-NEC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(1) JULIE PARSLEY CHIEF EXECUTIVE OFFICER	53.00			X				760,898.	0.	47,313.
(2) EDWARD A DAUTERIVE CHIEF STRATEGY OFFICER	65.00			X				518,326.	0.	143,171.
(3) RANDY KRUGER CHIEF FINANCIAL OFFICER	50.00			X				528,920.	0.	100,519.
(4) STEPHEN MALDONADO VP - OPERATIONS	65.00				X			347,830.	0.	186,445.
(5) JOHN URBAN CHIEF ADMINISTRATIVE OFFICER	50.00			X				419,961.	0.	97,939.
(6) CHRISTIAN POWELL CHIEF COMPLIANCE OFFICER	54.00			X				408,648.	0.	95,682.
(7) DAVID THOMPSON VP - MARKETS (JAN-JUNE)	50.00				X			437,298.	0.	47,209.
(8) AISHA HAGEN SENIOR ASSOCIATE GENERAL COUNSEL	40.00					X		382,774.	0.	90,654.
(9) NATHANIEL FULMER CHIEF OPERATIONS OFFICER	50.00			X				393,175.	0.	76,355.
(10) KATHERINE JONES CONTROLLER	45.00					X		353,471.	0.	96,594.
(11) JAMES SPAULDING DIR - POWER QUALITY & DEV. (JAN-NOV)	40.00					X		285,887.	0.	81,410.
(12) LORI MUELLER VP - TECHNOLOGY & DIGITAL STRATEGY	50.00					X		311,468.	0.	36,319.
(13) JOSE TREVINO VP - ENGINEERING (JAN-JUNE)	50.00				X			291,800.	0.	50,260.
(14) KRISTI MORITZ DIR - MBR RELATIONS ENGMT (JAN-NOV)	40.00					X		256,637.	0.	49,488.
(15) DON BALLARD GENERAL COUNSEL (JAN-MAR)	50.00			X				164,516.	0.	53,457.
(16) ANDREA STOVER GENERAL COUNSEL (OCT-DEC)	50.00			X				138,094.	0.	9,837.
(17) JONATHAN GREENE CHIEF OPERATIONS OFFICER (NOV-DEC)	50.00			X				57,710.	0.	6,630.

Part VII Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees (continued)

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (do not check more than one box, unless person is both an officer and a director/trustee)						(D) Reportable compensation from the organization (W-2/1099-MISC/1099-NEC)	(E) Reportable compensation from related organizations (W-2/1099-MISC/1099-NEC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(18) TRAVIS COX SECRETARY/TREASURER	6.00	X		X				37,400.	0.	0.
(19) MARK EKRUT PRESIDENT	6.00	X		X				37,200.	0.	0.
(20) EMILY PATAKI DIRECTOR	12.00	X						36,900.	0.	0.
(21) PAUL GRAF VICE PRESIDENT	10.00	X		X				36,500.	0.	0.
(22) JAMES OAKLEY DIRECTOR	8.00	X						36,300.	0.	0.
(23) AMY LEA SJ AKERS DIRECTOR	15.00	X						36,100.	0.	0.
(24) MILTON RISTER DIRECTOR	10.00	X						36,100.	0.	0.
1b Subtotal								6,313,913.	0.	1,269,282.
c Total from continuation sheets to Part VII, Section A								0.	0.	0.
d Total (add lines 1b and 1c)								6,313,913.	0.	1,269,282.

2 Total number of individuals (including but not limited to those listed above) who received more than \$100,000 of reportable compensation from the organization

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- 3** Did the organization list any **former** officer, director, trustee, key employee, or highest compensated employee on line 1a? If "Yes," complete Schedule J for such individual
- 4** For any individual listed on line 1a, is the sum of reportable compensation and other compensation from the organization and related organizations greater than \$150,000? If "Yes," complete Schedule J for such individual
- 5** Did any person listed on line 1a receive or accrue compensation from any unrelated organization or individual for services rendered to the organization? If "Yes," complete Schedule J for such person

	Yes	No
3		X
4	X	
5		X

Section B. Independent Contractors

1 Complete this table for your five highest compensated independent contractors that received more than \$100,000 of compensation from the organization. Report compensation for the calendar year ending with or within the organization's tax year.

(A) Name and business address	(B) Description of services	(C) Compensation
JRD LLC, 10103 N DIVISION ST, SUITE 106, SPOKANE, WA 99218	CONSTRUCTION	13,818,126.
LAMBDA CONSTRUCTION LTD 211 JESSE'S CR, NEW BRAUNFELS, TX 78132	CONSTRUCTION	13,025,860.
JAMES POWER LINE CONSTRUCTION 43 SHOOTING CLUB ROAD, BOERNE, TX 78006	ELECTRIC DIST LINE CONSTRUCTION	11,497,812.
PANNELL CONTRACTING LLC 206 PARK LN, BLANCO, TX 78606	CONSTRUCTION	7,088,287.
LAMAR TECHNICAL SERVICES, LLC, 9720 COIT RD. SUITE 220-345, PLANO, TX 75025	ENGINEERING AND CONSTRUCTION	5,906,699.

2 Total number of independent contractors (including but not limited to those listed above) who received more than \$100,000 of compensation from the organization

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Part VIII Statement of RevenueCheck if Schedule O contains a response or note to any line in this Part VIII ☒

				(A)	(B)	(C)	(D)
				Total revenue	Related or exempt function revenue	Unrelated business revenue	Revenue excluded from tax under sections 512 - 514
Contributions, Gifts, Grants and Other Similar Amounts	1 a	Federated campaigns	1a				
	b	Membership dues	1b				
	c	Fundraising events	1c				
	d	Related organizations	1d				
	e	Government grants (contributions)	1e				
	f	All other contributions, gifts, grants, and similar amounts not included above ...	1f				
	g	Noncash contributions included in lines 1a-1f	1g	\$			
	h	Total. Add lines 1a-1f					
Program Service Revenue	2 a	SALES OF ELECTRICITY	Business Code	221000	870,443,877.	870,443,877.	
	b	TRANSMISSION ACCESS	221000	30,411,641.	30,411,641.		
	c	CUSTOMER SERVICE FEES	221000	11,065,261.	11,065,261.		
	d	TRANSMISSION LEASE	221000	4,159,090.	4,159,090.		
	e	PATRONAGE DIVIDENDS	221000	2,180,336.	2,180,336.		
	f	All other program service revenue	221000	1,574,918.	1,574,918.		
	g	Total. Add lines 2a-2f		919,835,123.			
	3	Investment income (including dividends, interest, and other similar amounts)		1,166,371.	5,138.		1,161,233.
4	Income from investment of tax-exempt bond proceeds						
5	Royalties						
Other Revenue	6 a	Gross rents	(i) Real	(ii) Personal			
	b	Less: rental expenses ...		101,764.			
	c	Rental income or (loss)		-101,764.			
	d	Net rental income or (loss)		-101,764.	-101,764.		
	7 a	Gross amount from sales of assets other than inventory	(i) Securities	(ii) Other			
	b	Less: cost or other basis and sales expenses		1,928,143.			
	c	Gain or (loss)		2,539,537.			
	d	Net gain or (loss)		2,539,537.	2,539,537.		
	8 a	Gross income from fundraising events (not including \$ _____ of contributions reported on line 1c). See Part IV, line 18					
	b	Less: direct expenses					
	c	Net income or (loss) from fundraising events					
	9 a	Gross income from gaming activities. See Part IV, line 19					
	b	Less: direct expenses					
	c	Net income or (loss) from gaming activities					
	10 a	Gross sales of inventory, less returns and allowances					
	b	Less: cost of goods sold					
c	Net income or (loss) from sales of inventory						
Miscellaneous Revenue	11 a	POLE ATTACHMENT INCOME	Business Code	221000	4,455,185.		4,455,185.
	b						
	c						
	d	All other revenue					
	e	Total. Add lines 11a-11d		4,455,185.			
	12	Total revenue. See instructions		927,894,452.	922,278,034.	0.	5,616,418.

Part IX Statement of Functional Expenses

Section 501(c)(3) and 501(c)(4) organizations must complete all columns. All other organizations must complete column (A).

Check if Schedule O contains a response or note to any line in this Part IX ☒ X

Do not include amounts reported on lines 6b, 7b, 8b, 9b, and 10b of Part VIII.	(A) Total expenses	(B) Program service expenses	(C) Management and general expenses	(D) Fundraising expenses
1 Grants and other assistance to domestic organizations and domestic governments. See Part IV, line 21				
2 Grants and other assistance to domestic individuals. See Part IV, line 22				
3 Grants and other assistance to foreign organizations, foreign governments, and foreign individuals. See Part IV, lines 15 and 16				
4 Benefits paid to or for members	53,263,337.			
5 Compensation of current officers, directors, trustees, and key employees	5,638,493.			
6 Compensation not included above to disqualified persons (as defined under section 4958(f)(1)) and persons described in section 4958(c)(3)(B)				
7 Other salaries and wages	53,388,825.			
8 Pension plan accruals and contributions (include section 401(k) and 403(b) employer contributions)	6,356,772.			
9 Other employee benefits	5,988,314.			
10 Payroll taxes	4,094,753.			
11 Fees for services (nonemployees):				
a Management				
b Legal				
c Accounting				
d Lobbying				
e Professional fundraising services. See Part IV, line 17				
f Investment management fees				
g Other. (If line 11g amount exceeds 10% of line 25, column (A), amount, list line 11g expenses on Sch O.)				
12 Advertising and promotion				
13 Office expenses				
14 Information technology				
15 Royalties				
16 Occupancy				
17 Travel				
18 Payments of travel or entertainment expenses for any federal, state, or local public officials				
19 Conferences, conventions, and meetings				
20 Interest	52,352,332.			
21 Payments to affiliates				
22 Depreciation, depletion, and amortization	89,863,674.			
23 Insurance				
24 Other expenses. Itemize expenses not covered above. (List miscellaneous expenses on line 24e. If line 24e amount exceeds 10% of line 25, column (A), amount, list line 24e expenses on Schedule O.)				
a PURCHASED POWER	546,612,559.			
b DISTRIBUTION EXPENSE	80,636,989.			
c CONSUMER EXPENSE	13,881,359.			
d TRANSMISSION EXPENSE	11,691,286.			
e All other expenses	2,366,980.			
25 Total functional expenses. Add lines 1 through 24e	926,135,673.			
26 Joint costs. Complete this line only if the organization reported in column (B) joint costs from a combined educational campaign and fundraising solicitation. Check here ☐ if following SOP 98-2 (ASC 958-720)				

Part X Balance SheetCheck if Schedule O contains a response or note to any line in this Part X ☐

		(A) Beginning of year		(B) End of year
Assets	1 Cash - non-interest-bearing	9,387,692.	1	3,880,609.
	2 Savings and temporary cash investments		2	16,501,400.
	3 Pledges and grants receivable, net		3	
	4 Accounts receivable, net	33,246,836.	4	43,380,894.
	5 Loans and other receivables from any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		5	
	6 Loans and other receivables from other disqualified persons (as defined under section 4958(f)(1)), and persons described in section 4958(c)(3)(B)		6	
	7 Notes and loans receivable, net		7	
	8 Inventories for sale or use	52,380,454.	8	56,018,420.
	9 Prepaid expenses and deferred charges	3,630,644.	9	5,123,737.
	10a Land, buildings, and equipment: cost or other basis. Complete Part VI of Schedule D	10a 2,549,230,041.		
	b Less: accumulated depreciation	10b 397,401,079.	2,008,322,261.	10c 2,151,828,962.
	11 Investments - publicly traded securities		11	
	12 Investments - other securities. See Part IV, line 11		12	
	13 Investments - program-related. See Part IV, line 11	20,291,386.	13	21,480,385.
	14 Intangible assets		14	
	15 Other assets. See Part IV, line 11	84,733,370.	15	54,347,624.
16 Total assets. Add lines 1 through 15 (must equal line 33)	2,211,992,643.	16	2,352,562,031.	
Liabilities	17 Accounts payable and accrued expenses	113,421,533.	17	105,061,351.
	18 Grants payable		18	
	19 Deferred revenue		19	5,675,070.
	20 Tax-exempt bond liabilities		20	
	21 Escrow or custodial account liability. Complete Part IV of Schedule D	96,425.	21	91,808.
	22 Loans and other payables to any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		22	
	23 Secured mortgages and notes payable to unrelated third parties	1,125,382,139.	23	1,222,789,628.
	24 Unsecured notes and loans payable to unrelated third parties		24	
	25 Other liabilities (including federal income tax, payables to related third parties, and other liabilities not included on lines 17-24). Complete Part X of Schedule D	91,988,582.	25	97,566,410.
	26 Total liabilities. Add lines 17 through 25	1,330,888,679.	26	1,431,184,267.
Net Assets or Fund Balances	Organizations that follow FASB ASC 958, check here ☐ and complete lines 27, 28, 32, and 33.			
	27 Net assets without donor restrictions		27	
	28 Net assets with donor restrictions		28	
	Organizations that do not follow FASB ASC 958, check here ☒ and complete lines 29 through 33.			
	29 Capital stock or trust principal, or current funds	16,764,167.	29	17,609,441.
	30 Paid-in or capital surplus, or land, building, or equipment fund	0.	30	0.
	31 Retained earnings, endowment, accumulated income, or other funds	864,339,797.	31	903,768,323.
	32 Total net assets or fund balances	881,103,964.	32	921,377,764.
33 Total liabilities and net assets/fund balances	2,211,992,643.	33	2,352,562,031.	

Form 990 (2024)

Part XI Reconciliation of Net AssetsCheck if Schedule O contains a response or note to any line in this Part XI ☒

1	Total revenue (must equal Part VIII, column (A), line 12)	1	927,894,452.
2	Total expenses (must equal Part IX, column (A), line 25)	2	926,135,673.
3	Revenue less expenses. Subtract line 2 from line 1	3	1,758,779.
4	Net assets or fund balances at beginning of year (must equal Part X, line 32, column (A))	4	881,103,964.
5	Net unrealized gains (losses) on investments	5	-1,247.
6	Donated services and use of facilities	6	
7	Investment expenses	7	
8	Prior period adjustments	8	
9	Other changes in net assets or fund balances (explain on Schedule O)	9	38,516,268.
10	Net assets or fund balances at end of year. Combine lines 3 through 9 (must equal Part X, line 32, column (B))	10	921,377,764.

Part XII Financial Statements and ReportingCheck if Schedule O contains a response or note to any line in this Part XII ☒

	Yes	No
1 Accounting method used to prepare the Form 990: ☐ Cash ☒ Accrual ☐ Other _____ If the organization changed its method of accounting from a prior year or checked "Other," explain on Schedule O.		
2a Were the organization's financial statements compiled or reviewed by an independent accountant? _____ If "Yes," check a box below to indicate whether the financial statements for the year were compiled or reviewed on a separate basis, consolidated basis, or both: ☐ Separate basis ☐ Consolidated basis ☐ Both consolidated and separate basis	2a	X
b Were the organization's financial statements audited by an independent accountant? _____ If "Yes," check a box below to indicate whether the financial statements for the year were audited on a separate basis, consolidated basis, or both: ☒ Separate basis ☐ Consolidated basis ☐ Both consolidated and separate basis	2b	X
c If "Yes" to line 2a or 2b, does the organization have a committee that assumes responsibility for oversight of the audit, review, or compilation of its financial statements and selection of an independent accountant? _____ If the organization changed either its oversight process or selection process during the tax year, explain on Schedule O.	2c	X
3a As a result of a federal award, was the organization required to undergo an audit or audits as set forth in the Uniform Guidance, 2 C.F.R. Part 200, Subpart F? _____	3a	X
b If "Yes," did the organization undergo the required audit or audits? If the organization did not undergo the required audit or audits, explain why on Schedule O and describe any steps taken to undergo such audits _____	3b	X

Form 990 (2024)

SCHEDULE D
(Form 990)

(Rev. December 2024)
Department of the Treasury
Internal Revenue Service

Supplemental Financial Statements

Complete if the organization answered "Yes" on Form 990,
Part IV, line 6, 7, 8, 9, 10, 11a, 11b, 11c, 11d, 11e, 11f, 12a, or 12b.
Attach to Form 990.

Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

Open to Public
Inspection

Name of the organization

PEDERNALES ELECTRIC COOPERATIVE, INC.

Employer identification number

74-0828412

Part I Organizations Maintaining Donor Advised Funds or Other Similar Funds or Accounts. Complete if the organization answered "Yes" on Form 990, Part IV, line 6.

	(a) Donor advised funds	(b) Funds and other accounts
1 Total number at end of year		
2 Aggregate value of contributions to (during year)		
3 Aggregate value of grants from (during year)		
4 Aggregate value at end of year		
5 Did the organization inform all donors and donor advisors in writing that the assets held in donor advised funds are the organization's property, subject to the organization's exclusive legal control?	☐ Yes	☐ No
6 Did the organization inform all grantees, donors, and donor advisors in writing that grant funds can be used only for charitable purposes and not for the benefit of the donor or donor advisor, or for any other purpose conferring impermissible private benefit?	☐ Yes	☐ No

Part II Conservation Easements. Complete if the organization answered "Yes" on Form 990, Part IV, line 7.

1 Purpose(s) of conservation easements held by the organization (check all that apply).

☐ Preservation of land for public use (for example, recreation or education)	☐ Preservation of a historically important land area
☐ Protection of natural habitat	☐ Preservation of a certified historic structure
☐ Preservation of open space	

2 Complete lines 2a through 2d if the organization held a qualified conservation contribution in the form of a conservation easement on the last day of the tax year.

	Held at the End of the Tax Year
a Total number of conservation easements	2a
b Total acreage restricted by conservation easements	2b
c Number of conservation easements on a certified historic structure included on line 2a	2c
d Number of conservation easements included on line 2c acquired after July 25, 2006, and not on a historic structure listed in the National Register	2d

3 Number of conservation easements modified, transferred, released, extinguished, or terminated by the organization during the tax year

4 Number of states where property subject to conservation easement is located

5 Does the organization have a written policy regarding the periodic monitoring, inspection, handling of violations, and enforcement of the conservation easements it holds?

☐ Yes ☐ No

6 Staff and volunteer hours devoted to monitoring, inspecting, handling of violations, and enforcing conservation easements during the year

7 Amount of expenses incurred in monitoring, inspecting, handling of violations, and enforcing conservation easements during the year

8 Does each conservation easement reported on line 2d above satisfy the requirements of section 170(h)(4)(B)(i) and section 170(h)(4)(B)(ii)?

☐ Yes ☐ No

9 In Part XIII, describe how the organization reports conservation easements in its revenue and expense statement and balance sheet, and include, if applicable, the text of the footnote to the organization's financial statements that describes the organization's accounting for conservation easements.

Part III Organizations Maintaining Collections of Art, Historical Treasures, or Other Similar Assets.

Complete if the organization answered "Yes" on Form 990, Part IV, line 8.

1a If the organization elected, as permitted under FASB ASC 958, not to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide in Part XIII the text of the footnote to its financial statements that describes these items.

b If the organization elected, as permitted under FASB ASC 958, to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide the following amounts relating to these items.

(i) Revenue included on Form 990, Part VIII, line 1 \$

(ii) Assets included in Form 990, Part X \$

2 If the organization received or held works of art, historical treasures, or other similar assets for financial gain, provide the following amounts required to be reported under FASB ASC 958 relating to these items:

a Revenue included on Form 990, Part VIII, line 1 \$

b Assets included in Form 990, Part X \$

For Paperwork Reduction Act Notice, see the Instructions for Form 990.

Schedule D (Form 990) (Rev. 12-2024)

Part III Organizations Maintaining Collections of Art, Historical Treasures, or Other Similar Assets (continued)

3 Using the organization's acquisition, accession, and other records, check any of the following that make significant use of its collection items (check all that apply).

- a ☐ Public exhibition d ☐ Loan or exchange program
 b ☐ Scholarly research e ☐ Other _____
 c ☐ Preservation for future generations

4 Provide a description of the organization's collections and explain how they further the organization's exempt purpose in Part XIII.

5 During the year, did the organization solicit or receive donations of art, historical treasures, or other similar assets to be sold to raise funds rather than to be maintained as part of the organization's collection? ☐ Yes ☒ No

Part IV Escrow and Custodial Arrangements Complete if the organization answered "Yes" on Form 990, Part IV, line 9, or reported an amount on Form 990, Part X, line 21.

1a Is the organization an agent, trustee, custodian, or other intermediary for contributions or other assets not included on Form 990, Part X? ☐ Yes ☒ No

b If "Yes," explain the arrangement in Part XIII and complete the following table:

	Amount
c Beginning balance	1c
d Additions during the year	1d
e Distributions during the year	1e
f Ending balance	1f

2a Did the organization include an amount on Form 990, Part X, line 21, for escrow or custodial account liability? ☒ Yes ☐ No

b If "Yes," explain the arrangement in Part XIII. Check here if the explanation has been provided in Part XIII ☒

Part V Endowment Funds Complete if the organization answered "Yes" on Form 990, Part IV, line 10.

	(a) Current year	(b) Prior year	(c) Two years back	(d) Three years back	(e) Four years back
1a Beginning of year balance					
b Contributions					
c Net investment earnings, gains, and losses					
d Grants or scholarships					
e Other expenditures for facilities and programs					
f Administrative expenses					
g End of year balance					

2 Provide the estimated percentage of the current year end balance (line 1g, column (a)) held as:

- a Board designated or quasi-endowment _____ %
 b Permanent endowment _____ %
 c Term endowment _____ %

The percentages on lines 2a, 2b, and 2c should equal 100%.

3a Are there endowment funds not in the possession of the organization that are held and administered for the organization by:

	Yes	No
(i) Unrelated organizations?	3a(i)	
(ii) Related organizations?	3a(ii)	
b If "Yes" on line 3a(ii), are the related organizations listed as required on Schedule R?	3b	

4 Describe in Part XIII the intended uses of the organization's endowment funds.

Part VI Land, Buildings, and Equipment

Complete if the organization answered "Yes" on Form 990, Part IV, line 11a. See Form 990, Part X, line 10.

Description of property	(a) Cost or other basis (investment)	(b) Cost or other basis (other)	(c) Accumulated depreciation	(d) Book value
1a Land		51,523,567.		51,523,567.
b Buildings		108,393,908.	30,446,726.	77,947,182.
c Leasehold improvements				
d Equipment		2,204,132,952.	366,945,500.	1,837,187,452.
e Other		185,179,614.	8,853.	185,170,761.
Total. Add lines 1a through 1e. (Column (d) must equal Form 990, Part X, line 10c, column (B))				2,151,828,962.

Schedule D (Form 990) (Rev. 12-2024)

Part VII Investments - Other Securities

Complete if the organization answered "Yes" on Form 990, Part IV, line 11b. See Form 990, Part X, line 12.

(a) Description of security or category (including name of security)	(b) Book value	(c) Method of valuation: Cost or end-of-year market value
(1) Financial derivatives		
(2) Closely held equity interests		
(3) Other		
(A)		
(B)		
(C)		
(D)		
(E)		
(F)		
(G)		
(H)		
Total. (Col. (b) must equal Form 990, Part X, line 12, col. (B))		

Part VIII Investments - Program Related.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11c. See Form 990, Part X, line 13.

(a) Description of investment	(b) Book value	(c) Method of valuation: Cost or end-of-year market value
(1)		
(2)		
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
Total. (Col. (b) must equal Form 990, Part X, line 13, col. (B))		

Part IX Other Assets

Complete if the organization answered "Yes" on Form 990, Part IV, line 11d. See Form 990, Part X, line 15.

(a) Description	(b) Book value
(1)	
(2)	
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
Total. (Column (b) must equal Form 990, Part X, line 15, col. (B))	

Part X Other Liabilities

Complete if the organization answered "Yes" on Form 990, Part IV, line 11e or 11f. See Form 990, Part X, line 25.

1. (a) Description of liability	(b) Book value
(1) Federal income taxes	
(2) ACCRUED OPERATING TAXES & FEES	14,151,606.
(3) ACCUMULATED PROVISION FOR PENSION AND BENEFITS	26,186,838.
(4) CONSUMER DEPOSITS	8,701,849.
(5) POST RETIREMENT MEDICAL BENEFITS DEFERRED CREDIT	35,650,988.
(6) DEFERRED CREDIT - REGULATORY LIABILITY	5,495,306.
(7)	
(8)	
(9)	
Total. (Column (b) must equal Form 990, Part X, line 25, col. (B))	97,566,410.

2. Liability for uncertain tax positions. In Part XIII, provide the text of the footnote to the organization's financial statements that reports the organization's liability for uncertain tax positions under FASB ASC 740. Check here if the text of the footnote has been provided in Part XIII... ☒

Schedule D (Form 990) (Rev. 12-2024)

Part XI Reconciliation of Revenue per Audited Financial Statements With Revenue per Return

Complete if the organization answered "Yes" on Form 990, Part IV, line 12a.

1	Total revenue, gains, and other support per audited financial statements	1	927,893,205.
2	Amounts included on line 1 but not on Form 990, Part VIII, line 12:		
a	Net unrealized gains (losses) on investments	2a	-1,247.
b	Donated services and use of facilities	2b	
c	Recoveries of prior year grants	2c	
d	Other (Describe in Part XIII.)	2d	
e	Add lines 2a through 2d	2e	-1,247.
3	Subtract line 2e from line 1	3	927,894,452.
4	Amounts included on Form 990, Part VIII, line 12, but not on line 1:		
a	Investment expenses not included on Form 990, Part VIII, line 7b	4a	
b	Other (Describe in Part XIII.)	4b	
c	Add lines 4a and 4b	4c	0.
5	Total revenue. Add lines 3 and 4c. (This must equal Form 990, Part I, line 12.)	5	927,894,452.

Part XII Reconciliation of Expenses per Audited Financial Statements With Expenses per Return

Complete if the organization answered "Yes" on Form 990, Part IV, line 12a.

1	Total expenses and losses per audited financial statements	1	872,872,336.
2	Amounts included on line 1 but not on Form 990, Part IX, line 25:		
a	Donated services and use of facilities	2a	
b	Prior year adjustments	2b	
c	Other losses	2c	
d	Other (Describe in Part XIII.)	2d	
e	Add lines 2a through 2d	2e	0.
3	Subtract line 2e from line 1	3	872,872,336.
4	Amounts included on Form 990, Part IX, line 25, but not on line 1:		
a	Investment expenses not included on Form 990, Part VIII, line 7b	4a	
b	Other (Describe in Part XIII.)	4b	53,263,337.
c	Add lines 4a and 4b	4c	53,263,337.
5	Total expenses. Add lines 3 and 4c. (This must equal Form 990, Part I, line 18.)	5	926,135,673.

Part XIII Supplemental Information

Provide the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Part IV, lines 1b and 2b; Part V, line 4; Part X, line 2; Part XI, lines 2d and 4b; and Part XII, lines 2d and 4b. Also complete this part to provide any additional information.

PART IV, LINE 2B:

PURSUANT TO SECTION 74.3013 OF THE TEXAS PROPERTY CODE, THE COOPERATIVE ESTABLISHED AN ENERGY EFFICIENCY ASSISTANCE FUND WITH AMOUNTS DESIGNATED UNCLAIMED UNDER STATE LAW. AMOUNTS DELIVERED INTO THE ENERGY EFFICIENCY ASSISTANCE FUND ARE REPORTED TO THE STATE OF TEXAS AND CAN ONLY BE USED TO ASSIST MEMBERS OF AN ELECTRIC COOPERATIVE IN REDUCING THEIR ENERGY CONSUMPTION AND ELECTRICITY BILLS. ANY AMOUNTS SO DELIVERED INTO THE ENERGY EFFICIENCY ASSISTANCE FUND ARE STILL PAYABLE TO THE PERSON TO WHOM THE ORIGINAL PAYMENT WAS MADE BUT UNCLAIMED.

PART X, LINE 2:

THE COOPERATIVE FOLLOWS THE "UNCERTAIN TAX POSITIONS" PROVISIONS OF ACCOUNTING PRINCIPLES GENERALLY ACCEPTED IN THE UNITED STATES OF AMERICA. THE PRIMARY TAX POSITION OF THE COOPERATIVE IS ITS FILING STATUS AS A TAX EXEMPT ENTITY. THE COOPERATIVE DETERMINED THAT IT IS MORE LIKELY THAN NOT THAT ITS TAX POSITIONS WILL BE SUSTAINED UPON EXAMINATION BY THE INTERNAL REVENUE SERVICE (IRS) AND THAT ALL TAX BENEFITS ARE LIKELY TO BE REALIZED UPON SETTLEMENT WITH TAXING AUTHORITIES.

PART XII, LINE 4B - OTHER ADJUSTMENTS:

PATRONAGE CAPITAL ALLOCATED 53,263,337.

PART VIII:

THE AMOUNT OF INVESTMENTS - PROGRAM RELATED ON FORM 990, PAGE 11, PART X, LINE 13 DOES NOT EQUAL OR EXCEED 5% OF THE TOTAL ASSETS ON FORM 990, PAGE

Part XIII Supplemental Information (continued)

11, PART X, LINE 16, COLUMN B. CONSEQUENTLY, IN ACCORDANCE WITH IRS INSTRUCTIONS FOR SCHEDULE D, PART VIII HAS BEEN LEFT BLANK.

PART XII, LINE 4B:

FOR THE AUDITED FINANCIAL STATEMENTS, THE AMOUNT OF PATRONAGE DIVIDENDS PAID (I.E. ALLOCATED) TO THE MEMBERS IS REPORTED AS AN INCREASE IN EQUITY AND NOT AS AN EXPENSE. THEREFORE, NET INCOME PER THE AUDITED FINANCIAL STATEMENTS IS REPORTED GROSS OF THE AMOUNT OF PATRONAGE CAPITAL. BECAUSE THE ALLOCATION OF PATRONAGE DIVIDENDS IS ONE ASPECT OF HOW THE COOPERATIVE FULFILLS ITS TAX EXEMPT PURPOSE OF OPERATING ON A COOPERATIVE BASIS, THE AMOUNT OF PATRONAGE DIVIDENDS ALLOCATED TO THE MEMBERS IS REPORTED ON FORM 990, PART IX, LINE 4 AS "BENEFITS PAID TO MEMBERS".

DRAFT

**SCHEDULE J
(Form 990)**

(Rev. December 2024)
Department of the Treasury
Internal Revenue Service

Compensation Information

For certain Officers, Directors, Trustees, Key Employees, and Highest
Compensated Employees
Complete if the organization answered "Yes" on Form 990, Part IV, line 23.
Attach to Form 990.
Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

Open to Public
Inspection

Name of the organization

PEDERNALES ELECTRIC COOPERATIVE, INC.

Employer identification number

74-0828412

Part I Questions Regarding Compensation

1a Check the appropriate box(es) if the organization provided any of the following to or for a person listed on Form 990, Part VII, Section A, line 1a. Complete Part III to provide any relevant information regarding these items.

- | | |
|--|--|
| ☐ First-class or charter travel | ☐ Housing allowance or residence for personal use |
| ☐ Travel for companions | ☐ Payments for business use of personal residence |
| ☐ Tax indemnification and gross-up payments | ☐ Health or social club dues or initiation fees |
| ☐ Discretionary spending account | ☐ Personal services (such as maid, chauffeur, chef) |

b If any of the boxes on line 1a are checked, did the organization follow a written policy regarding payment or reimbursement or provision of all of the expenses described above? If "No," complete Part III to explain

2 Did the organization require substantiation prior to reimbursing or allowing expenses incurred by all directors, trustees, and officers, including the CEO/Executive Director, regarding the items checked on line 1a?

3 Indicate which, if any, of the following the organization used to establish the compensation of the organization's CEO/Executive Director. Check all that apply. Do not check any boxes for methods used by a related organization to establish compensation of the CEO/Executive Director, but explain in Part III.

- | | |
|---|---|
| ☐ Compensation committee | ☐ Written employment contract |
| ☐ Independent compensation consultant | ☒ Compensation survey or study |
| ☒ Form 990 of other organizations | ☒ Approval by the board or compensation committee |

4 During the year, did any person listed on Form 990, Part VII, Section A, line 1a, with respect to the filing organization or a related organization:

a Receive a severance payment or change-of-control payment?

b Participate in or receive payment from a supplemental nonqualified retirement plan?

c Participate in or receive payment from an equity-based compensation arrangement?

If "Yes" to any of lines 4a-c, list the persons and provide the applicable amounts for each item in Part III.

Only section 501(c)(3), 501(c)(4), and 501(c)(29) organizations must complete lines 5-9.

5 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization pay or accrue any compensation contingent on the revenues of:

a The organization?

b Any related organization?

If "Yes" on line 5a or 5b, describe in Part III.

6 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization pay or accrue any compensation contingent on the net earnings of:

a The organization?

b Any related organization?

If "Yes" on line 6a or 6b, describe in Part III.

7 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization provide any nonfixed payments not described on lines 5 and 6? If "Yes," describe in Part III

8 Were any amounts reported on Form 990, Part VII, paid or accrued pursuant to a contract that was subject to the initial contract exception described in Regulations section 53.4958-4(a)(3)? If "Yes," describe in Part III

9 If "Yes" on line 8, did the organization also follow the rebuttable presumption procedure described in Regulations section 53.4958-6(c)?

Yes No

1b

2

4a

4b

4c

5a

5b

6a

6b

7

8

9

For Paperwork Reduction Act Notice, see the Instructions for Form 990.

Schedule J (Form 990) (Rev. 12-2024)

Part II Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees. Use duplicate copies if additional space is needed.

For each individual whose compensation must be reported on Schedule J, report compensation from the organization on row (i) and from related organizations, described in the instructions, on row (ii). Do not list any individuals that aren't listed on Form 990, Part VII.

Note: The sum of columns (B)(i)-(iii) for each listed individual must equal the total amount of Form 990, Part VII, Section A, line 1a, applicable column (D) and (E) amounts for that individual.

(A) Name and Title		(B) Breakdown of W-2 and/or 1099-MISC and/or 1099-NEC compensation			(C) Retirement and other deferred compensation	(D) Nontaxable benefits	(E) Total of columns (B)(i)-(D)	(F) Compensation in column (B) reported as deferred on prior Form 990
		(i) Base compensation	(ii) Bonus & incentive compensation	(iii) Other reportable compensation				
(1) JULIE PARSLEY CHIEF EXECUTIVE OFFICER	(i)	689,334.	50,000.	21,564.	34,500.	12,813.	808,211.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(2) EDWARD A DAUTERIVE CHIEF STRATEGY OFFICER	(i)	381,019.	116,477.	20,830.	69,821.	73,350.	661,497.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(3) RANDY KRUGER CHIEF FINANCIAL OFFICER	(i)	384,590.	121,296.	23,034.	34,500.	66,019.	629,439.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(4) STEPHEN MALDONADO VP - OPERATIONS	(i)	258,834.	82,118.	6,878.	117,860.	68,585.	534,275.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(5) JOHN URBAN CHIEF ADMINISTRATIVE OFFICER	(i)	320,080.	81,038.	18,843.	34,500.	63,439.	517,900.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(6) CHRISTIAN POWELL CHIEF COMPLIANCE OFFICER	(i)	318,257.	70,750.	19,641.	34,500.	61,182.	504,330.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(7) DAVID THOMPSON VP - MARKETS (JAN-JUNE)	(i)	154,250.	64,349.	218,699.	22,638.	24,571.	484,507.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(8) AISHA HAGEN SENIOR ASSOCIATE GENERAL COUNSEL	(i)	261,793.	100,579.	20,402.	33,569.	57,085.	473,428.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(9) NATHANIEL FULMER CHIEF OPERATIONS OFFICER	(i)	296,950.	77,145.	19,080.	28,923.	47,432.	469,530.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(10) KATHERINE JONES CONTROLLER	(i)	263,764.	70,665.	19,042.	34,500.	62,094.	450,065.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(11) JAMES SPAULDING DIR - POWER QUALITY & DEV. (JAN-NOV)	(i)	167,392.	63,727.	54,768.	23,303.	58,107.	367,297.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(12) LORI MUELLER VP - TECHNOLOGY & DIGITAL STRATEGY	(i)	247,472.	46,223.	17,773.	10,385.	25,934.	347,787.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(13) JOSE TREVINO VP - ENGINEERING (JAN-JUNE)	(i)	118,723.	64,264.	108,813.	20,330.	29,930.	342,060.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(14) KRISTI MORITZ DIR - MBR RELATIONS ENGMT (JAN-NOV)	(i)	154,191.	54,964.	47,482.	23,259.	26,229.	306,125.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
(15) DON BALLARD GENERAL COUNSEL (JAN-MAR)	(i)	67,542.	91,094.	5,880.	19,004.	34,453.	217,973.	0.
	(ii)	0.	0.	0.	0.	0.	0.	0.
	(i)							
	(ii)							

Part III Supplemental Information

Provide the information, explanation, or descriptions required for Part I, lines 1a, 1b, 3, 4a, 4b, 4c, 5a, 5b, 6a, 6b, 7, and 8, and for Part II. Also complete this part for any additional information.

PART I, LINE 4A:
DURING THE YEAR, FOUR INDIVIDUALS RECEIVED A SEVERANCE PAYMENT. THESE
AMOUNTS FOUND IN THEIR REPORTED COMPENSATION ON SCHEDULE J, PART II, COLUMN
B (III):

- DAVID THOMPSON	\$ 208,107
- JOSE TREVINO	\$ 100,000
- JAMES SPAULDING	\$ 36,260
- KRISTI MORITZ	\$ 33,820

DRAFT

**SCHEDULE O
(Form 990)**

(Rev. December 2024)

Department of the Treasury
Internal Revenue Service**Supplemental Information to Form 990 or 990-EZ**Complete to provide information for responses to specific questions on
Form 990 or 990-EZ or to provide any additional information.

Attach to Form 990 or Form 990-EZ.

Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

Open to Public
Inspection

Name of the organization

PEDERNALES ELECTRIC COOPERATIVE, INC.

Employer identification number

74-0828412

FORM 990, PART I, LINE 19:

THE NET INCOME REPORTED ON PART I, LINE 19 INCLUDES AN EXPENSE FOR PATRONAGE DIVIDENDS ALLOCATED TO THE PATRONS BASED ON NET OPERATING INCOME(LOSS). IN GENERAL, WHEN AN ELECTRIC COOPERATIVE BASES THE PATRONAGE DIVIDEND CALCULATION ON ITS NET OPERATING INCOME(LOSS), PAGE 1, PART I, LINE 19 - REVENUE LESS EXPENSES - WILL REFLECT THE AMOUNT OF NON-OPERATING INCOME(LOSS) NOT ALLOCATED. FOR THE CURRENT YEAR, PAGE 1, PART I, LINE 19, HOWEVER, REPORTS NET INCOME OF \$1,758,779, WHICH INCLUDES THE INCOME STATEMENT EFFECT OF ACCRUED UNBILLED REVENUE, UNREALIZED GAINS/LOSSES AND THE RETAINAGE OF NON-OPERATING MARGINS.

THE GAAP BASIS FINANCIAL STATEMENTS INCLUDE AN ACCRUAL FOR UNBILLED REVENUE BECAUSE THE COOPERATIVE'S BILLING CYCLE DOES NOT END ON THE LAST DAY OF THE MONTH. THEREFORE, IT HAS REVENUE IN DECEMBER OF EACH YEAR THAT IT HAS EARNED BUT WILL NOT BILL UNTIL THE FIRST BILLING CYCLE OF THE FOLLOWING YEAR. THE COOPERATIVE ESTIMATES THIS REVENUE AND RECORDS IT AS ACCRUED UNBILLED REVENUE IN ORDER TO MATCH THE REVENUE WITH THE YEAR EARNED. HOWEVER, THE COOPERATIVE ALLOCATES THE REVENUE TO MEMBERS IN THE YEAR IT IS BILLED RATHER THAN WHEN ACCRUED. THIS TIMING DIFFERENCE IS JUST AND REASONABLE BECAUSE IT MATCHES THE PATRONAGE DIVIDEND ALLOCATED WITH THE BILLING RECORDS USED TO ALLOCATE THE MARGINS.

DUE TO THE TIMING OF WHEN THE COOPERATIVE ALLOCATES ACCRUED UNBILLED REVENUE, PAGE 1, PART I, LINE 19 ANNUALLY REPORTS NET INCOME EQUAL TO THE NET INCREASE IN ACCRUED UNBILLED REVENUE OR A NET LOSS EQUAL TO THE NET DECREASE IN UNBILLED REVENUE PLUS NON-OPERATING MARGINS RETAINED. THE FOLLOWING SCHEDULE IS PROVIDED TO FURTHER EXPLAIN THE IMPACT OF THIS TRANSACTION:

ADD: ACCRUED UNBILLED REVENUE 12/31/24	\$ 29,042,447
LESS: ACCRUED UNBILLED REVENUE 12/31/23	(31,311,163)
ADD: NON-OPERATING MARGINS	4,026,248
ADD: UNREALIZED (GAIN)/LOSS	1,247
(A) - NET INCOME ON PAGE 1, PART I, LINE 19	\$ 1,758,779

(B) - BENEFITS PAID TO MEMBERS (I.E. PATRONAGE DIVIDENDS), PART I, LINE 14	\$ 53,263,337
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(C) - UNREALIZED GAIN/(LOSS)	(1,247)
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2024 NET MARGIN PER FINANCIAL STATEMENTS (A + B + C)	\$ 55,020,869
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FORM 990, PART VI, SECTION A, LINE 6:

THE COOPERATIVE WAS FORMED BY THE MEMBERS TO PROVIDE ELECTRIC SERVICE OR ENERGY AT COST ON A COOPERATIVE BASIS.

FORM 990, PART VI, SECTION A, LINE 7A:

THE MEMBERS OF THE COOPERATIVE VOTE ON THE BOARD OF DIRECTORS. ELECTIONS ARE DONE ON A ONE MEMBER ONE VOTE BASIS THROUGH USE OF SINGLE MEMBER VOTING DISTRICTS VOTING METHODOLOGY.

Name of the organization	Employer identification number
PEDERNALES ELECTRIC COOPERATIVE, INC.	74-0828412

FORM 990, PART VI, SECTION A, LINE 7B:

THE FOLLOWING ACTS REQUIRE APPROVAL OF THE MEMBERS OF THE COOPERATIVE:

1. DISSOLUTION/LIQUIDATION OF THE COOPERATIVE
2. MERGER OR CONSOLIDATION OF THE COOPERATIVE WITH ANOTHER ORGANIZATION
3. DISPOSAL OF A SUBSTANTIAL PORTION OF THE COOPERATIVE'S ASSETS
4. AMENDMENTS TO ARTICLES OF INCORPORATION

ADDITIONALLY, PEC BYLAWS PROVIDED TO THE MEMBERSHIP THE POWER TO REMOVE DIRECTORS FROM THE BOARD BY MAJORITY VOTE EITHER BY FULL MEMBERSHIP OR BY DISTRICT. IF THE VOTE IS FOR THE FULL MEMBERSHIP, THE PETITION MUST BE SIGNED BY 5% OF THE MEMBERSHIP. IF THE VOTE IS LIMITED TO THE DIRECTOR'S DISTRICT, THEN THE PETITION MUST BE SIGNED BY 15% OF THE MEMBERS OF THE RESPECTIVE DISTRICT.

FORM 990, PART VI, SECTION A, LINE 8B:

THE COOPERATIVE HAS NO COMMITTEES WITH AUTHORITY TO ACT ON BEHALF OF THE GOVERNING BODY. THEREFORE, AND PURSUANT TO FORM 990 INSTRUCTIONS, THE QUESTION HAS BEEN ANSWERED "NO".

FORM 990, PART VI, SECTION B, LINE 11B:

MANAGEMENT PRESENTED A COPY OF THE FORM 990 TO THE AUDIT COMMITTEE FOR AN INITIAL REVIEW. SUBSEQUENT TO AUDIT COMMITTEE PRESENTATION, A COPY IS PROVIDED TO THE BOARD FOR FINAL REVIEW AND APPROVAL. THIS ACTION WAS TAKEN AT THE BOARD MEETING BEFORE FILING THE FORM 990.

FORM 990, PART VI, SECTION B, LINE 12C:

THE CONFLICT OF INTEREST POLICY REQUIRES ANNUAL AND ONGOING COMPLETION OF A CONFLICT OF INTEREST CERTIFICATION AND DISCLOSURE FORM BY ALL DIRECTORS, OFFICIALS OR DISCLOSING EMPLOYEES OF THE COOPERATIVE, INCLUDING OFFICERS AND EXECUTIVES. THE FORM, WHICH IS PART OF THE POLICY, INCLUDES AN AFFIRMATION THAT THE INDIVIDUAL WILL INFORM THE BOARD OF ANY NEW CONFLICT AFFECTING THEMSELVES OR ANY OTHER PERSON. EACH YEAR, THESE DOCUMENTS ARE SOLICITED AND GATHERED BY THE CUSTODIAN OF THESE RECORDS, WHICH INCLUDES THE BOARD'S SECRETARY FOR BOARD MEMBERS AND THE COOPERATIVE'S ETHICS AND COMPLIANCE OFFICER AND HUMAN RESOURCES DEPARTMENT FOR APPLICABLE EMPLOYEES. APPLICABLE PERSONS WHO JOIN THE COOPERATIVE ARE SUBJECT TO ADHERE TO THE POLICY AND ARE REQUIRED TO FILE THE FORM AT THE OUTSET OF THEIR EMPLOYMENT OR DIRECTORSHIP. THE COMPLETED BOARD OF DIRECTORS DISCLOSURE AFFIRMATIONS ARE FORMALLY ACCEPTED BY THE BOARD PRESIDENT IN A MEETING OPEN TO THE PUBLIC AND ARE PART OF THE PUBLIC MINUTES OF THE COOPERATIVE. THE POLICY ALSO REQUIRES ANNUAL TRAINING REGARDING CONFLICTS OF INTERESTS FOR THE ENTIRE BOARD OF DIRECTORS.

FORM 990, PART VI, SECTION B, LINE 15:

COMPENSATION FOR THE CHIEF EXECUTIVE OFFICER IS ANNUALLY REVIEWED AND ADJUSTED BASED ON THE CEO PERFORMANCE EVALUATION POLICY. PURSUANT TO THE POLICY, THE VICE PRESIDENT OF THE BOARD IS DELEGATED THE RESPONSIBILITY FOR FACILITATING THE ANNUAL PERFORMANCE EVALUATION PROCESS. SUCH ANNUAL PROCESS INCLUDES AN EVALUATION BY EACH DIRECTOR OF THE CEO'S ACHIEVEMENT OF CORPORATE METRICS AS DEFINED IN THE COOPERATIVE'S CURRENT STRATEGIC PLAN, THE ACHIEVEMENT OF CURRENT YEAR STRATEGIC INITIATIVES AND THE FULFILLMENT OF HIS/HER PRIMARY MANAGEMENT RESPONSIBILITIES. THE CEO ALSO PERFORMS A SELF-ASSESSMENT WITH RESPECT TO THE SAME CRITERIA. THE VICE PRESIDENT COMPILES AND DISCUSSES THE RESULTS WITH THE BOARD IN EXECUTIVE SESSION.

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THE CONSENSUS ARRIVED AT FOLLOWING THESE DISCUSSIONS AND THE SETTING OF GOALS FOR THE CEO FOR THE UPCOMING YEAR ARE USED FOR ADJUSTING COMPENSATION.

COMPENSATION FOR THE EXECUTIVES AND SENIOR LEADERSHIP IS ESTABLISHED BY WRITTEN GUIDELINES FOR EXECUTIVES AND SENIOR LEADERSHIP ESTABLISHED BY THE CEO OR AS CONSISTENT WITH OBJECTIVE THIRD PARTY ASSESSMENTS AND BENCHMARKING.

THE COMPENSATION FOR ALL OTHER EMPLOYEES OF THE COOPERATIVE, INCLUDING THOSE MEETING THE DEFINITION OF EMPLOYEE OFFICER AND KEY EMPLOYEE, IS GOVERNED BY THE EMPLOYEE COMPENSATION POLICY AND IS SET BASED ON A COMPREHENSIVE COMPENSATION ASSESSMENT THAT IS RUN ANNUALLY TO DETERMINE MARKET VALUE FOR THE RESPECTIVE POSITIONS. THE CEO IS RESPONSIBLE FOR IMPLEMENTING THE POLICY AND MAY USE OUTSIDE CONSULTANTS AND EXPERTS TO PROVIDE OBJECTIVE ASSESSMENTS AND BENCHMARKING COMPARISONS TO INDUSTRY-WIDE COMPENSATION TRENDS AND SURVEYS IN ORDER TO SET THE MARKET VALUE OF EACH RESPECTIVE POSITION. SUCH BENCHMARKING COMPARISONS INCLUDE OTHER COOPERATIVES, PUBLIC UTILITIES AND PRIVATELY-OWNED OR INVESTOR-OWNED UTILITIES AS COMPARED TO THE SIZE AND COMPLEXIBILITY OF THE COOPERATIVE. COMPENSATION IS THEN TARGETED FOR 75% OF A POSITION'S MARKET VALUE. OTHER FACTORS FOR SETTING COMPENSATION INCLUDE THE NATURE AND QUALIFICATIONS FOR THE JOB, TRAINING, EXPERIENCE, INDIVIDUAL PERFORMANCE WITH RESPECT TO PERFORMANCE METRICS, FINANCIAL RESOURCES OF THE COOPERATIVE AND OTHER RELEVANT FACTORS.

FORM 990, PART VI, SECTION C, LINE 19:

THE COOPERATIVE'S GOVERNING DOCUMENTS, CONFLICT OF INTEREST POLICY, ALL OTHER BOARD OPERATING POLICIES AND FINANCIAL STATEMENTS FOR THE MOST RECENTLY COMPLETED CALENDAR YEAR ARE AVAILABLE TO THE PUBLIC ON THE COOPERATIVE'S WEBSITE AT [HTTPS://WWW.MYPEC.COOP/DOCUMENT-CENTER](https://www.mypec.coop/document-center). MEMBERS OF THE COOPERATIVE MAY BE ABLE TO REQUEST EXISTING RECORDS NOT POSTED ON THE WEBSITE THROUGH THE OPEN RECORDS REQUEST PROCESS OUTLINED ON THE COOPERATIVE'S WEBSITE.

FORM 990, PART VII, COLUMN F:

IN ORDER TO PROVIDE RETIREMENT BENEFITS, THE COOPERATIVE PROVIDES A DEFINED BENEFIT PLAN TO EMPLOYEES MEETING THE ELIGIBILITY REQUIREMENTS. HOWEVER, THE PLAN WAS CLOSED TO NEW PARTICIPANTS AFTER JANUARY 1, 2006. CONTRIBUTIONS TO THIS PLAN ARE BASED ON THE FULL FUNDING LIMITATION OF SUCH PLAN. ADDITIONALLY, THE COOPERATIVE PARTICIPATES IN A DEFINED CONTRIBUTION PLAN UNDER SECTION 401(K) OF THE INTERNAL REVENUE CODE. EMPLOYER CONTRIBUTIONS TO THE PLAN ARE AVAILABLE TO PARTICIPATING EMPLOYEES, INCLUDING OFFICERS AND HIGHLY COMPENSATED EMPLOYEES, MEETING THE ELIGIBILITY REQUIREMENTS OF THE PLAN.

THE COOPERATIVE ALSO PROVIDES HEALTH, DENTAL, VISION, AND LIFE INSURANCE TO ALL ELIGIBLE EMPLOYEES THROUGH A QUALIFIED PLAN. THE AMOUNT REPORTED ON PART VII COLUMN (F) FOR THE OFFICERS AND HIGHLY COMPENSATED EMPLOYEES IS COMPRISED OF THE ACTUARIAL INCREASE ASSOCIATED WITH PARTICIPATION IN THE DEFINED BENEFIT PLAN, IF APPLICABLE, THE TOTAL AMOUNT CONTRIBUTED BY THE COOPERATIVE TO THE 401(K) PLAN AND INSURANCE PAID ON BEHALF OF AND FOR BENEFIT OF THE OFFICERS AND HIGHLY COMPENSATED EMPLOYEES.

IN ADDITION TO THE ABOVE PLANS, THE COOPERATIVE ALSO PROVIDES ELIGIBLE

Name of the organization	Employer identification number
PEDERNALES ELECTRIC COOPERATIVE, INC.	74-0828412
PARTICIPANTS POST- RETIREMENT MEDICAL BENEFITS THROUGH AN UNFUNDED WELFARE BENEFIT PLAN. THE VALUE OF THESE BENEFITS HAS NOT BEEN ESTIMATED.	

FORM 990, PART VIII, LINE 2:

PATRONAGE DIVIDENDS RESULT FROM THE PAYMENT OF INTEREST FROM COOPERATIVE BANKS AND THE PURCHASE OF SUPPLIES AND SERVICES FROM OTHER COOPERATIVE ORGANIZATIONS. THE EXPENSES ASSOCIATED WITH PURCHASES FROM AND PAYMENTS TO SUCH COOPERATIVE ORGANIZATIONS ARE A DIRECT COMPONENT OF COST OF THE ELECTRIC SERVICE PROVIDED BY THE COOPERATIVE TO ITS MEMBERS.

FORM 990, PART IX:

THE COOPERATIVE UTILIZES THE UNIFORM SYSTEM OF ACCOUNTS (USOA) ESTABLISHED BY THE RURAL UTILITIES SERVICE (RUS). IN ACCORDANCE WITH FINANCIAL ACCOUNTING STANDARDS BOARD (FASB) ACCOUNTING STANDARDS CODIFICATION (ASC) 980, REGULATED OPERATIONS, THE COOPERATIVE RECORDS CERTAIN ASSETS AND LIABILITIES IN ACCORDANCE WITH THE ECONOMIC EFFECTS OF THE RATE MAKING PROCESS. THE USOA DOES NOT RECORD EXPENSES IN THE GENERAL EXPENSE CATEGORIES PROVIDED ON PART IX LINES 1-23. FOR FORM 990 REPORTING PURPOSES, THE COOPERATIVE SEPARATELY REPORTS DONATIONS, SALARIES AND WAGES, EMPLOYEE BENEFITS AND PAYROLL TAXES THAT ARE ALLOCATED IN ACCORDANCE WITH ITS ACCOUNTING SYSTEM. OTHER EXPENSES DESCRIBED IN LINES 1-23, HOWEVER, ARE REPORTED ON LINE 24 UNDER THE EXPENSE CATEGORIES REQUIRED BY THE USOA.

FORM 990, PART IX, LINE 4:

PURSUANT TO THE FORM 990 INSTRUCTIONS, THE AMOUNT OF PATRONAGE DIVIDENDS PAID TO THE MEMBERS (HEREINAFTER REFERRED TO AS "PATRONS") SHOULD BE REPORTED ON PART IX, LINE 4. THE PHRASE "PATRONAGE DIVIDENDS PAID" REFERS TO THE PROCESS, SUBSEQUENT TO YEAR-END, BY WHICH THE COOPERATIVE ALLOCATES PATRONAGE CAPITAL TO AND, THEREFORE, OPERATES AT COST WITH ITS PATRONS.

THE COOPERATIVE'S TAX EXEMPT PURPOSE IS TO PROVIDE ELECTRICITY TO ITS PATRONS AND TO DO SO ON A COOPERATIVE BASIS. TAX LAW DEFINES "OPERATING ON A COOPERATIVE BASIS" AS SUBORDINATION OF CAPITAL, DEMOCRATIC CONTROL, AND OPERATION AT COST. THE COOPERATIVE OPERATES AT COST THROUGH THE ALLOCATION OF TRUE PATRONAGE DIVIDENDS (ALSO REFERRED TO AS ALLOCATIONS OF PATRONAGE CAPITAL) TO ITS PATRONS. PATRONAGE DIVIDENDS ARE CONSIDERED PAID IF THE ALLOCATION IS MADE (1) PURSUANT TO A PRE-EXISTING OBLIGATION, (2) FROM THE MARGINS PRODUCED FROM THE TRANSACTIONS DONE WITH OR FOR PATRONS, AND (3) IN A JUST AND REASONABLE MANNER ON THE BASIS OF PATRONAGE (I.E. PURCHASES). ADDITIONALLY, THE ALLOCATION OF PATRONAGE DIVIDENDS SHOULD BE MADE WITHIN A REASONABLE TIME PERIOD AFTER THE CLOSE OF THE COOPERATIVE'S YEAR-END OF DECEMBER 31. EACH ONE OF THESE REQUIREMENTS FOR A TRUE PATRONAGE DIVIDEND IS PROVIDED FOR IN THE NONPROFIT OPERATION ARTICLE OF THE COOPERATIVE'S BYLAWS.

THE AMOUNT REPORTED ON PART IX, LINE 4 REPRESENTS THE AMOUNT OF PATRONAGE CAPITAL THAT IS ALLOCATED TO THE PATRONS RESULTING FROM THEIR PURCHASE OF ELECTRICITY FROM THE COOPERATIVE FOR THE 2024 CALENDAR YEAR. BECAUSE PATRONAGE DIVIDENDS ARE THE PROCESS BY WHICH THE

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PEDERNALES ELECTRIC COOPERATIVE, INC.	74-0828412

COOPERATIVE OPERATES AT COST WITH ITS PATRONS AND THEREBY A KEY COMPONENT TO ACCOMPLISHING ITS EXEMPT PURPOSE, THE COOPERATIVE HAS REPORTED SUCH AMOUNTS AS AN EXPENSE FOR FORM 990 REPORTING. PATRONAGE DIVIDENDS ARE NOT AN EXPENSE FOR FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH GENERALLY ACCEPTED ACCOUNTING PRINCIPLES, HOWEVER.

FORM 990, PART IX, LINES 5-7:

SALARIES AND WAGES ARE ALLOCATED TO ASSET, LIABILITY, AND EXPENSE ACCOUNTS BASED ON THE ACCOUNTING SYSTEM DESCRIBED ABOVE. THE FOLLOWING SCHEDULE RECONCILES AMOUNTS REPORTED ON LINES 5-7 TO TOTAL WAGES ACCRUED AND/OR PAID:

TOTAL PER LINES 5-7	\$ 59,027,318
LESS: DIRECTOR FEES REPORTED ON FORMS 1099-NEC	(256,500)
LESS: EMPLOYEE OFFICER AND KEY EMPLOYEE BENEFITS INCLUDED IN LINE 5	(914,817)
PLUS: SALARIES & WAGES ALLOCATED TO PURCHASED POWER EXPENSE	859,519
PLUS: SALARIES & WAGES ALLOCATED TO NONOPERATING MARGINS	51,842
PLUS: SALARIES & WAGES CAPITALIZED DIRECTLY TO PLANT	37,551,231
PLUS: SALARIES & WAGES CAPITALIZED/EXPENSED INDIRECTLY THROUGH CLEARING & OTHER ACCOUNTS	25,973,107
TOTAL WAGES ACCRUED AND/OR PAID	\$122,291,700

FORM 990, PART IX, LINE 24A:

THE COOPERATIVE'S WHOLESALE POWER SUPPLIERS ARE THE LOWER COLORADO RIVER AUTHORITY, AEP ENERGY PARTNERS INC., KING CREEK WIND FARM 1 LLC, LUMINANT ENERGY COMPANY LLC, SHELL ENERGY NORTH AMERICA (US) L.P., MORGAN STANLEY CAPITAL GROUP, WSC ENERGY, SUNBEAM SOLAR OPERATIONS LLC (LUMINACE), AND GREENSTREET ENERGY PARTNERS THROUGH ITS SUBSIDIARIES PEDERNALES SOLAR ENERGY IV LLC, PEDERNALES SOLAR ENERGY V LLC, PEDERNALES SOLAR ENERGY XIII LLC, AND PEDERNALES SOLAR ENERGY XIV LLC. THE \$546,612,559 OF PURCHASED POWER EXPENSE, REPORTED ON LINE 24A, IS COMPRISED OF PAYMENTS MADE TO WHOLESALE POWER SUPPLIERS AND AN ALLOCATION OF POWER SUPPLY EXPENSES.

FORM 990, PART IX, LINE 24D:

ADMINISTRATIVE AND GENERAL EXPENSES ARE COMPRISED OF THE FOLLOWING:

ADMINISTRATIVE & GENERAL SALARIES, BENEFITS & OTHER	\$ 397,532
OFFICE SUPPLIES	355,958
PROFESSIONAL SERVICES	100,776
INJURIES & DAMAGES	18,958
MISCELLANEOUS GENERAL	81,955
RENTS	1,100
SALES	1,796,328
TOTAL ADMIN & GENERAL EXP PER FINANCIAL STATEMENTS	\$ 2,752,607

LESS: RECLASS OF DIRECTOR FEES TO PART IX, LINE 5	(256,500)
LESS: RECLASS OF LABOR TO PART IX, LINES 5 & 7	(1,236,149)
LESS: RECLASS OF BENEFITS TO PART IX, LINES 8-10	(370,799)
TOTAL ADMIN & GENERAL EXPENSE PER FORM 990, PART IX	\$ 889,159

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FORM 990, PART IX, LINE 24E:

OTHER EXPENSES ARE COMPRISED OF THE FOLLOWING:

ADMIN & GENERAL EXPENSE	\$ 2,752,607
TAXES	1,477,821
TOTAL OTHER EXPENSES PER FINANCIAL STATEMENTS	\$ 4,230,428

LESS: RECLASS OF LABOR TO PART IX, LINES 5-7	(1,492,649)
LESS: RECLASS OF BENEFITS TO PART IS, LINES 8-10	(370,799)
TOTAL OTHER EXPENSES PER FORM 990, PART IX, LINE 24E	\$ 2,366,980

FORM 990, PART XI, LINE 9, CHANGES IN NET ASSETS:

PATRONAGE CAPITAL ALLOCATED	53,263,337.
PATRONAGE CAPITAL RETIRED - TOTAL	-67,637,675.
PATRONAGE CAPITAL RETIRED - DISCOUNT	49,507,042.
NET CHANGE IN MEMBERSHIPS	845,274.
TRANSFERS TO OTHER EQUITIES	2,538,290.
TOTAL TO FORM 990, PART XI, LINE 9	38,516,268.

FORM 990, PART XII, LINE 2C:

THE BOARD OF DIRECTORS ASSIGNED MEMBERS TO AN AUDIT COMMITTEE TO OVERSEE AND RECOMMEND THE FINANCIAL STATEMENT AUDIT AND RECOMMEND SELECTION OF THE INDEPENDENT FINANCIAL STATEMENT AUDITOR. THE BOARD ADDITIONALLY AMENDED THE AUDIT COMMITTEE CHARTER TO CLARIFY THE RESPONSIBILITIES OF THE COMMITTEE, INCLUDING COORDINATION OF THE EXTERNAL INDEPENDENT FINANCIAL AUDIT EFFORT WITH THE COOPERATIVE'S AUDIT FUNCTION.

**SCHEDULE R
(Form 990)**

(Rev. January 2025)

Department of the Treasury
Internal Revenue Service

Related Organizations and Unrelated Partnerships

Complete if the organization answered "Yes" on Form 990, Part IV, line 33, 34, 35b, 36, or 37.

Attach to Form 990.

Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

**Open to Public
Inspection**

Name of the organization

PEDERNALES ELECTRIC COOPERATIVE, INC.

Employer identification number

74-0828412

Part I Identification of Disregarded Entities. Complete if the organization answered "Yes" on Form 990, Part IV, line 33.

(a) Name, address, and EIN (if applicable) of disregarded entity	(b) Primary activity	(c) Legal domicile (state or foreign country)	(d) Total income	(e) End-of-year assets	(f) Direct controlling entity

Part II Identification of Related Tax-Exempt Organizations. Complete if the organization answered "Yes" on Form 990, Part IV, line 34, because it had one or more related tax-exempt organizations during the tax year.

(a) Name, address, and EIN of related organization	(b) Primary activity	(c) Legal domicile (state or foreign country)	(d) Exempt Code section	(e) Public charity status (if section 501(c)(3))	(f) Direct controlling entity	(g) Section 512(b)(13) controlled entity?	
						Yes	No
THE PEDERNALES ELECTRIC COOPERATIVE SCHOLARSHIP FUND - 74-2897600, 201 S. AVENUE F, JOHNSON CITY, TX 78636	TO PROVIDE SCHOLARSHIPS FOR POST-SECONDARY AND TECHNICAL EDUCATION	TEXAS	501(C)(3)	PF	PEDERNALES ELECTRIC COOPERATIVE, INC.	X	
PEC UNITED CHARITIES, INC. - 74-2491188 PO BOX 1 JOHNSON CITY, TX 78636	TO SUPPORT CHARITABLE CAUSES OF OTHER 501(C)(3) ORGANIZATONS	TEXAS	501(C)(3)	LINE 10	PEDERNALES ELECTRIC COOPERATIVE, INC.	X	

For Paperwork Reduction Act Notice, see the Instructions for Form 990.

Schedule R (Form 990) (Rev. 1-2025)

Part III

Part 2: Ownership or Trust. Complete if the organization answered "Yes" to any of the questions in Part 1.

	(c) Control	(d) Direct controlling	(e) Trust
Activities			

Part IV

Part 2: Ownership or Trust. Complete if the organization answered "Yes" to any of the questions in Part 1.

	(c) Control	(d) Direct controlling	(e) Trust
Activities			

Part V Transactions With Related Organizations. Complete if the organization answered "Yes" on Form 990, Part IV, line 34, 35b, or 36.**Note:** Complete line 1 if any entity is listed in Parts II, III, or IV of this schedule.

	Yes	No
1 During the tax year, did the organization engage in any of the following transactions with one or more related organizations listed in Parts II-IV?		
a Receipt of (i) interest, (ii) annuities, (iii) royalties, or (iv) rent from a controlled entity	1a	X
b Gift, grant, or capital contribution to related organization(s)	1b	X
c Gift, grant, or capital contribution from related organization(s)	1c	X
d Loans or loan guarantees to or for related organization(s)	1d	X
e Loans or loan guarantees by related organization(s)	1e	X
f Dividends from related organization(s)	1f	X
g Sale of assets to related organization(s)	1g	X
h Purchase of assets from related organization(s)	1h	X
i Exchange of assets with related organization(s)	1i	X
j Lease of facilities, equipment, or other assets to related organization(s)	1j	X
k Lease of facilities, equipment, or other assets from related organization(s)	1k	X
l Performance of services or membership or fundraising solicitations for related organization(s)	1l	X
m Performance of services or membership or fundraising solicitations by related organization(s)	1m	X
n Sharing of facilities, equipment, mailing lists, or other assets with related organization(s)	1n	X
o Sharing of paid employees with related organization(s)	1o	X
p Reimbursement paid to related organization(s) for expenses	1p	X
q Reimbursement paid by related organization(s) for expenses	1q	X
r Other transfer of cash or property to related organization(s)	1r	X
s Other transfer of cash or property from related organization(s)	1s	X
2 If the answer to any of the above is "Yes," see the instructions for information on who must complete this line, including covered relationships and transaction thresholds.		

(a) Name of related organization	(b) Transaction type (a-s)	(c) Amount involved	(d) Method of determining amount involved
(1) THE PEDERNALES ELECTRIC COOPERATIVE SCHOLARSHIP FUND	O	0.	N/A LESS THAN \$50,000
(2) THE PEDERNALES ELECTRIC COOPERATIVE SCHOLARSHIP FUND	N	0.	N/A LESS THAN \$50,000
(3) THE PEDERNALES ELECTRIC COOPERATIVE SCHOLARSHIP FUND	Q	0.	N/A LESS THAN \$50,000
(4) PEC UNITED CHARITIES	O	0.	N/A LESS THAN \$50,000
(5) PEC UNITED CHARITIES	R	214,827.	EMPLOYEE PAYROLL DEFERRALS
(6) PEC UNITED CHARITIES	B	100,000.	POWER OF CHANGE MEMBER PROGRAM

Part V

Continuation of Transactions With Related Organizations (Schedule R (Form 990), Part V, line 2)

(a) Name of other organization	(b) Transaction type (a-s)	(c) Amount involved	(d) Method of determining amount involved
(7) PEC UNITED CHARITIES	N	0.	N/A LESS THAN \$50,000
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			

Part VI **Unrelated Organizations Taxable as a Partnership.** Complete if the organization answered "Yes" on Form 990, Part IV, line 37.

Provide the following information for each entity taxed as a partnership through which the organization conducted more than five percent of its activities (measured by total assets or gross revenue) that was not a related organization. See instructions regarding exclusion for certain investment partnerships.

[illegible]

Part VII Supplemental Information

Provide additional information for responses to questions on Schedule R. See instructions.

DRAFT



File #: 2025-310, Version: 1

Draft Resolution - Approval of Rate Changes - R Kruger/W Symank

Submitted By: Randy Kruger

Department: Finance

Financial Impact and Cost/Benefit Considerations: Financial impact of the proposed rate changes is as described herein.

1. Base Power Charges

• *Flat Base Power Charge*

The Tariff and Business Rules (Tariff) of the Pedernales Electric Cooperative, Inc. (PEC or Cooperative) currently include a Flat Base Power Charge which recovers the costs to purchase power to serve the membership, including costs incurred in connection with the development and management of the Cooperative's power supply.

The level of costs recovered through the Flat Base Power Charge is largely driven by the energy and ancillary service costs in the Electric Reliability Council of Texas (ERCOT) market as well as the performance of the generation portfolio of the Lower Colorado River Authority, the Cooperative's primary power supplier. The Cooperative's forecast is showing an increase in its purchased power costs, it recommends an increase of \$0.004000/kWh to the amount of the Flat Base Power Charge to ensure adequate cost recovery.

Charges:	Current Amount:	Proposed Amount:
Flat Base Power Charge	\$ 0.061900	\$ 0.065900

The increase of revenue from the recommended adjustment to the Flat Base Power Charge is forecast to be approximately \$9.4M in 2026. Expenditure of staff time is not anticipated to be impacted.

• *Time of Use Base Power Charge*

Additionally, changes to the current TOU Base Power Charge and TOU periods are necessary to more accurately reflect expected pricing patterns in the ERCOT wholesale market for certain seasons and time periods. The changes are expected to be revenue neutral. Expenditure of staff time is not anticipated to be impacted.

Current Time-of-Use Base Power Charge

Season	Time of Use Period		Current Charge per kWh
Non-Summer (Jan. - May and Oct. - Dec.)	Super Economy	2:01 am - 4:00 am	\$0.044895
	Economy	11:01 pm - 2:00 am	\$0.046671
	Normal	8:01 am - 4:00 pm	\$0.052527
	Peak	5:01 am - 8:00 pm	\$0.061350

Summer (Jun. - Sep.)	Super Economy	3:01 am - 5:00 am	\$0.038387
	Economy	11:01 pm - 3:00 am	\$0.039905
	Normal	7:01 am - 12:00 pm	\$0.047026
	Peak	12:01 pm - 2:00 pm	\$0.091961
	Super Peak	2:01 pm - 6:00 pm	\$0.096305

Proposed Time-of-Use Base Power Charge

Season	Time of Use Period	Proposed Charge per kWh
Summer (Jun.- Sep.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	2:01PM - \$0.093169
	Peak	4:01PM - \$0.161843
Shoulder (All Other Mos.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	5:01PM - \$0.086442
Winter (Dec.- Feb.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	5:01AM - \$0.086442

These adjustments to the Flat Base Power Charge and the Time-Of-Use Base Power Charge will go into effect on March 1, 2026.

2. Sustainable Power Credit

As a component of the Interconnect Rate, the Sustainable Power Credit is designed to compensate a Member for Received Energy (as defined in the Tariff). The Sustainable Power Credit is updated annually to ensure that this credit compensates Members with an active Interconnect Agreement who are not on the Interconnect Wholesale Energy Rate, for Received Energy, at a rate that closely aligns with the benefit to the Cooperative.

To align with the benefits received by the Cooperative, the Sustainable Power Credit will decrease from \$0.082666 to \$0.071921 per kWh. This credit will be applied toward Flat Base Power Charges, and any unused credit will expire at the end of each calendar year.

Expenditure of Cooperative funds is not anticipated to be impacted by the decrease to the Sustainable Power Credit; expenditure of staff time is not anticipated to be impacted.

This adjustment to the Sustainable Power Credit will go into effect on March 1, 2026.

3. Time-of-Use Base Power Credit

This new credit will apply to Members with an active Interconnection Agreement who are not on the Interconnect Wholesale Energy Rate, and who enroll in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

This credit will allow Members with an interconnection agreement to earn a credit for surplus energy generated by a distributed generation (DG) system and received by the Cooperative's Delivery System (as defined in the

Tariff) during a billing cycle at a rate that varies based on the time of day and season during which energy is produced. Members must make a twelve (12) month commitment to participate in the TOU rate to receive this credit. If a member opts out of the TOU rate option, the TOU rate and this credit will not be available to the Member for the following twelve (12) months.

Proposed Time-of-Use Base Power Credit:

Season	Time of Use Period	Proposed Charge per kWh
Summer (Jun-Sep.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	2:01PM - \$0.093169
	Peak	4:01PM - \$0.161843
Shoulder (All Other Mos.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	5:01PM - \$0.086442
Winter (Dec.-Feb.)	Off-Peak	12:01AM - \$0.043481
	Mid-Peak	5:01AM - \$0.086442

This credit will be applied toward TOU Base Power Charges and is expected to be revenue neutral. Expenditure of staff time is not anticipated to be impacted.

The Time-of-Use Base Power Credit will go into effect March 1, 2026.

4. Peak Capacity Charge

The Peak Capacity Charge will replace the current Peak Demand Charge. The purpose of this charge is to recover the cost associated with the maintenance and operations of PEC's delivery system and other related costs. PEC's Tariff currently defines a Peak Demand Charge which measures peak demand on an hourly interval basis during the Peak and Super Peak time periods of the current TOU Base Power Charge pricing schedule. The current TOU Base Power Charge pricing schedule is changing, and the Peak and Super Peak periods will no longer exist. In addition, certain Members have installed DG systems that produce more power than the Members consume onsite. These Members are currently being charged only for the peak demand of power consumed, but PEC must design its system to receive the excess power produced by the Member's DG system. Hence, PEC must adjust the charge to reflect Members' actual use of its system capacity, which is the greater of either peak power produced or consumed.

The Peak Capacity Charge, defined as the maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. The Peak Capacity Charge will be applicable according to the Member's rate schedule and shall replace current use of the Peak Demand Charge. This adjustment will address potential over/under recovery between member groups. Expenditure of staff time is not anticipated to be impacted.

The Peak Capacity Charge will go into effect March 1, 2026.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE the rates and effective dates as described herein are approved with such changes, if any, as were discussed and approved by the Board on this day; and

BE IT FURTHER RESOLVED that the Cooperative is directed to incorporate such rate changes into its Tariff and Business Rules as of the effective date described herein; and

BE IT FURTHER RESOLVED that the Chief Executive Officer, or designee, is authorized to take all such actions as needed to implement this resolution.



2026 Rate Plan

Randy Kruger | Chief Financial Officer

Rob Strobel | Director of Power Supply and Delivery

Wes Symank | Rates Manager

Background

- PEC is committed to providing low cost, reliable, and safe electricity for our Members.
- PEC sets rates in accordance with its rate policy
- In accordance with PEC's rate policy, rate changes are presented to the Board annually in a Rate Plan, consistent and in alignment with the annual budget cycle.
- Today's presentation will summarize recommendations for the 2026 Rate Plan.

For more information, see the Rates Policy at: <https://mypec.com/document-center/>

2026 Rate Updates for Consideration

Rate Items

Rates Recommendations

Next Steps

Annually Adjusted Rates

Base Power Charges
Sustainable Power Credit

Adjust Base Power Charges (Flat and TOU)
and Sustainable Power Credit, effective
March 1st 2026

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

Rate Evaluation Items (Continued from Last Year's Rate Plan)

Under-recovery from large power
with oversized DG

Peak Demand Charge → Peak Capacity Charge
"Maximum of Peak Energy Delivered or
Received"

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

TOU Schedule and Rates,
TOU Residential Interconnect

Replace existing TOU rate schedules and
adjust Tariff, enabling an alternative to the
Sustainable Power Credit

Nov Board meeting:
Tariff Resolution
(Bundled with Rate Plan)

Annually Adjusted Rates

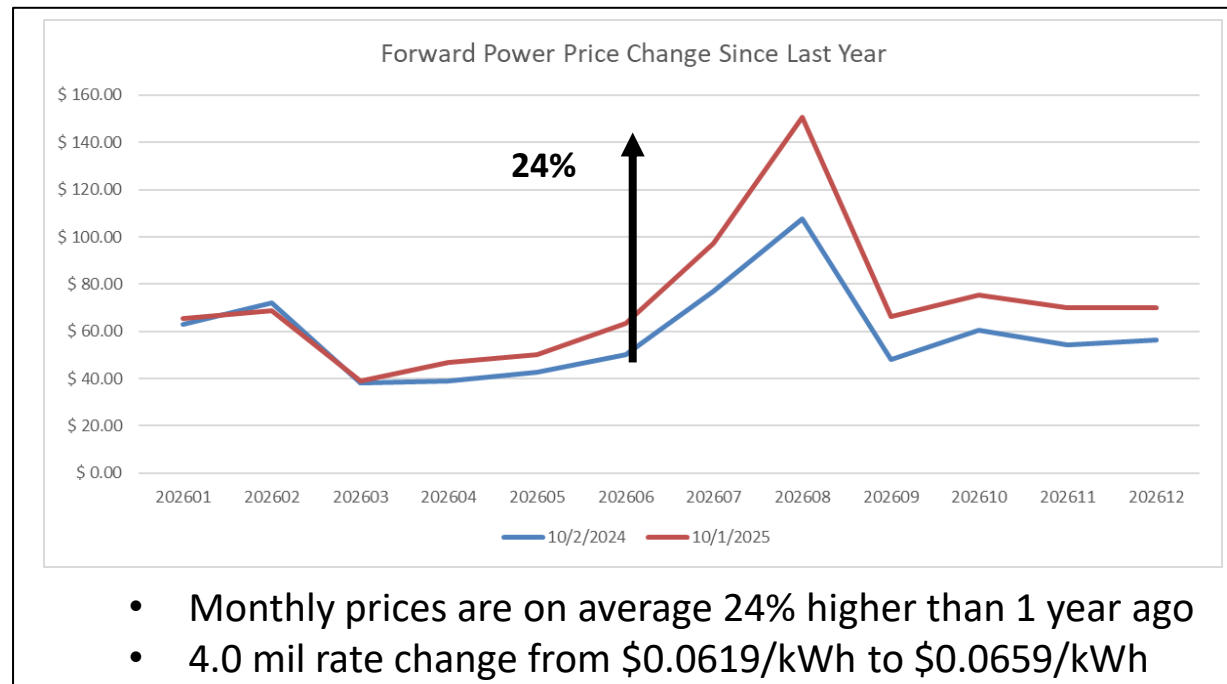
Base Power Charge

Under PEC's tariff, the base power charge is determined by formula.

- The base power charge is a function of budgeted power costs for the next year (including adjustments to recover or return variances between prior year budgeted and collected power costs).
- The cost is converted to an hourly charge by dividing by budgeted volumes.

(budgeted power costs ± previous under or over recoveries) / budgeted volumes = new rate

$$(\$528 \text{ M} - \$2.5 \text{ M}) / 8,045 \text{ GWh} = \$0.0659/\text{kWh}$$



Sustainable Power Credit Adjustment

Recommend decreasing the credit from \$0.082666 to \$0.071921 per kWh

Item	2021	2022	2023	2024	3-Year Average 2021-2023	3-Year Average 2022-2024
Avoided Energy Costs	\$ 68.85	\$ 129.41	\$ 97.66	\$ 43.00	\$ 98.64	\$ 90.02
Avoided Ancillary Services Costs	14.51	5.51	6.30	1.11	\$ 8.77	\$ 4.31
Avoided Transmission Costs	23.08	21.35	21.36	11.88	\$ 21.93	\$ 18.20
Avoided Capacity or Demand Costs	-	-	-	-	-	-
Avoided Distribution Costs	-	-	-	-	-	-
Avoided Regulatory Costs	-	-	-	-	-	-
Value of Distributed Generation	\$ 106.44	\$ 156.27	\$ 125.32	\$ 56.00	\$ 129.34	\$ 112.53
Sustainable Power Credit (\$/kWh)					\$ 0.082666	\$ 0.071921

- Sustainable Power Credit adjusts annually and is calculated from the three-year average avoided costs of energy, ancillary services, and transmission.
- Members with an approved interconnection agreement for distributed generation (DG) less than 50 kW receive the credit for surplus generation delivered to PEC's distribution system.

Rate Evaluation Items

Peak Capacity Charge

Background

- Certain Large Power members that have oversized DG systems are not being allocated their full portion of cost for use of the distribution system because the peak energy received by PEC from the member exceeds peak energy delivered by PEC to the member.
- The Peak Demand Charge will be renamed the Peak Capacity Charge and defined as the greater of either energy delivered, or energy received, regardless of time-of-use periods.
- This adjustment will address an aggregate rate recovery shortfall.

Recommendation

- It is proposed to implement a Peak Capacity Charge, replacing the current Peak Demand Charge.

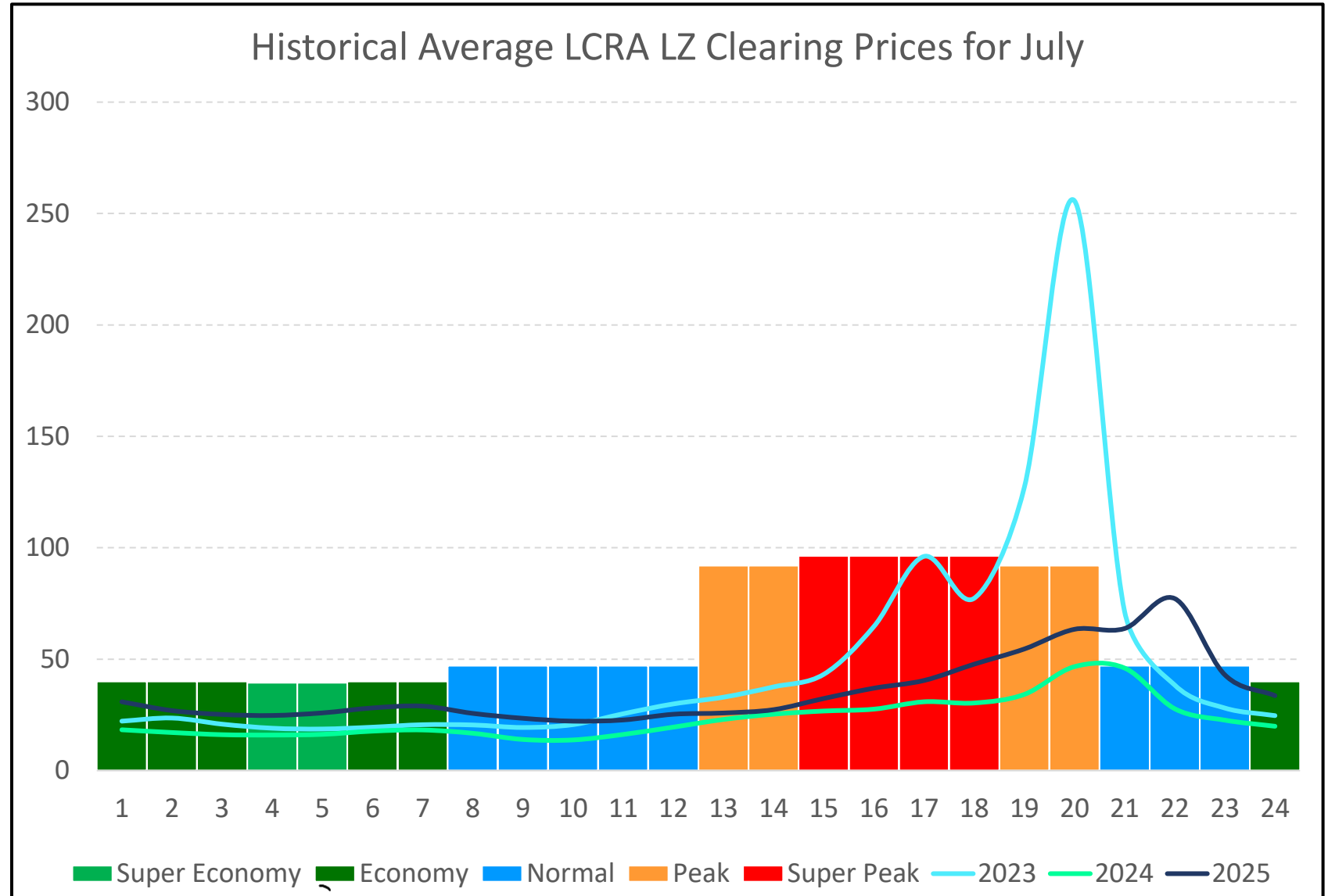
Current TOU Schedule No Longer Matches Market Pricing

Divergence between PEC's TOU price schedule has emerged over time.

- Market pricing has shifted much later in the day.
- Scarcity no longer aligns with periods of highest demand.

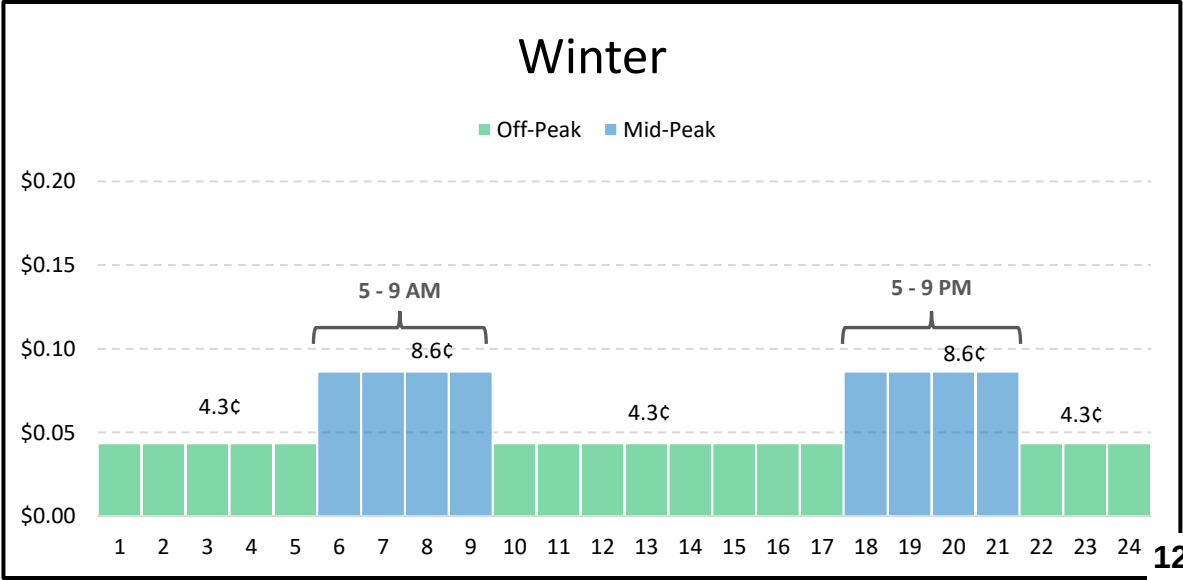
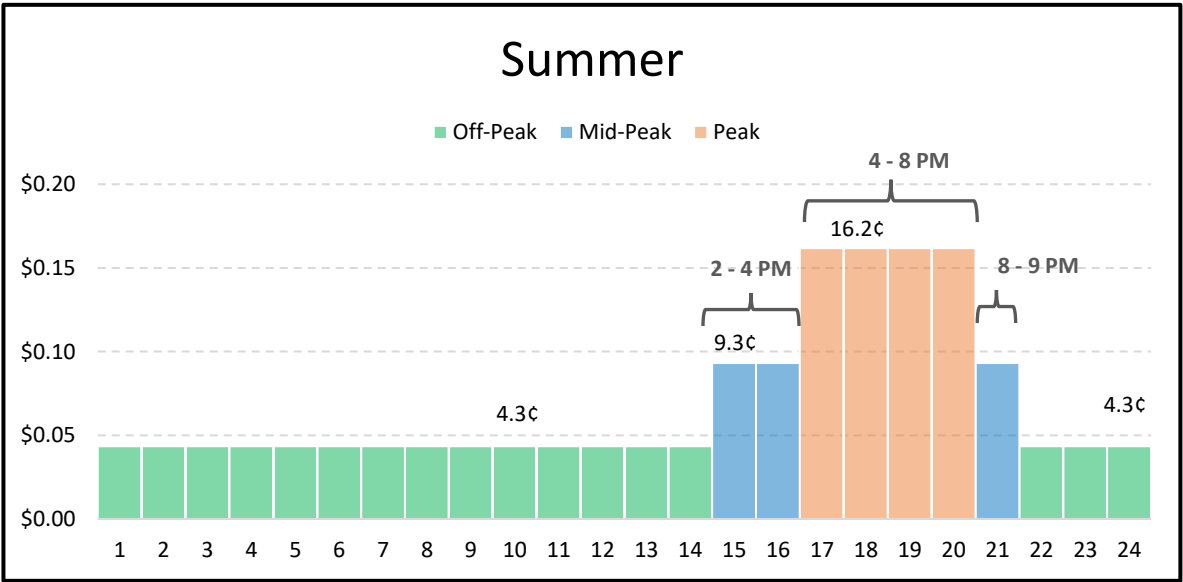
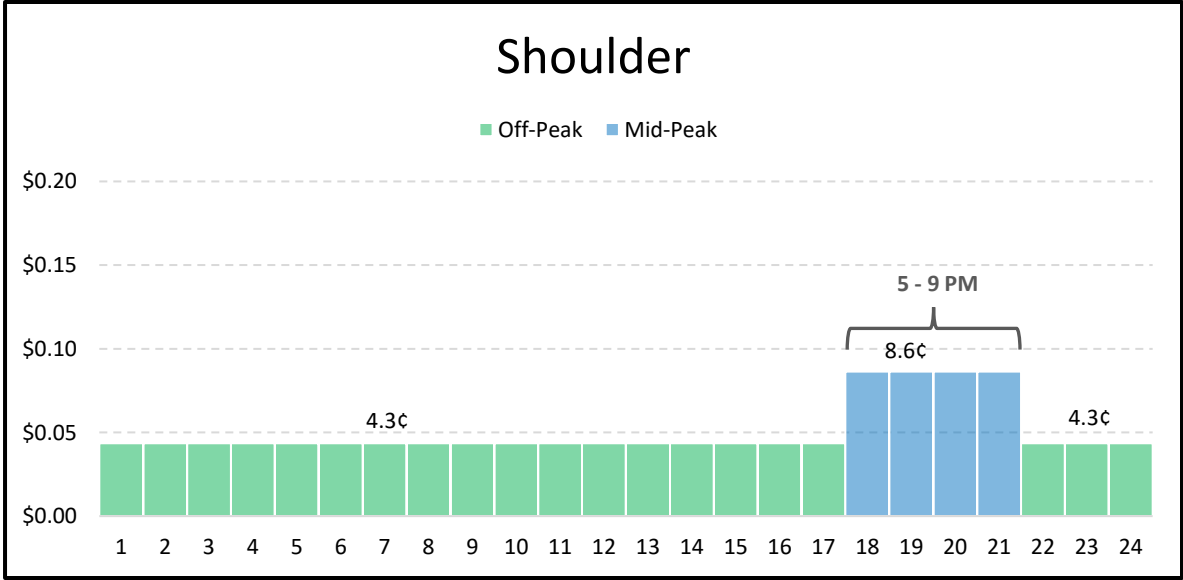
Benchmarking of other utilities highlights three main differences:

1. Others utilize fewer price buckets (typically two: Peak/Off-Peak)
2. Peak summer hours are generally spanning 5-9 PM.
3. Peak prices are much higher than PEC's current schedule—typically ranging from the low teens to over 30¢.



Proposed TOU Rate Build Up

- Summertime pricing schedules incorporate both Peak, and Mid-Peak pricing.
- Shoulder and Winter months would utilize Off-Peak pricing, along with Mid-Peak pricing.



Time-of-Use Base Power Charge

Current

Season	Time of Use Period		Current Charge per kWh
Non-Summer (Jan. – May and Oct. – Dec.)	Super Economy	2:01 AM – 4:00 AM	\$0.044895
	Economy	11:01 PM – 2:00 AM 4:01 AM – 5:00 AM	\$0.046671
	Normal	8:01 AM – 4:00 PM 7:01 PM – 11:00 PM	\$0.052527
	Peak	5:01 AM – 8:00 AM 4:01 PM – 7:00 PM	\$0.061350
Summer (Jun. – Sep.)	Super Economy	3:01 AM – 5:00 AM	\$0.038387
	Economy	11:01 PM – 3:00 AM 5:01 AM – 7:00 AM	\$0.039905
	Normal	7:01 AM – 12:00 PM 8:01 PM – 11:00 PM	\$0.047026
	Peak	12:01 PM – 2:00 PM 6:01 PM – 8:00 PM	\$0.091961
	Super Peak	2:01 PM – 6:00 PM	\$0.096305

Proposed

Season	Time of Use Period		Proposed Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	\$0.093169
	Peak	4:01 PM - 8:00 PM	\$0.161843
Shoulder (All Other Mo's.)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	5:01 PM - 9:00 PM	\$0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	\$0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	\$0.086442

Time-of-Use Interconnect Rate

Background

- Technological advances have introduced new demand-side resources and non-weather-sensitive demand to the residential and small commercial segments. We now have various examples of demand that can be time shifted.
 - Battery energy storage systems
 - Electric vehicle charging
 - Smart thermostats and other home energy management technologies
- As these demand-side resources have become more predominant, new rate offerings are necessary to enable member participation. With the Time-of-Use (TOU) Interconnect Rate, we aim to provide an accurate price signal that our members can respond to.

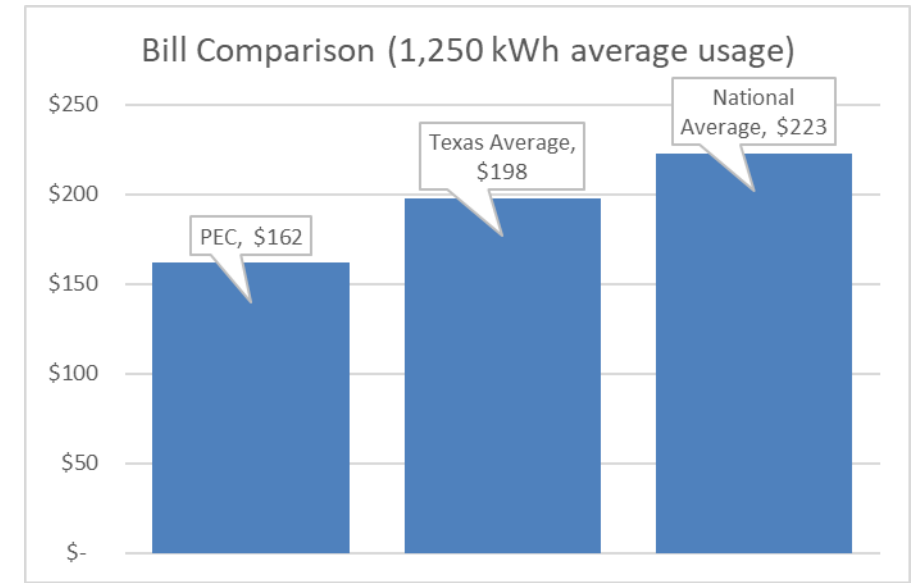
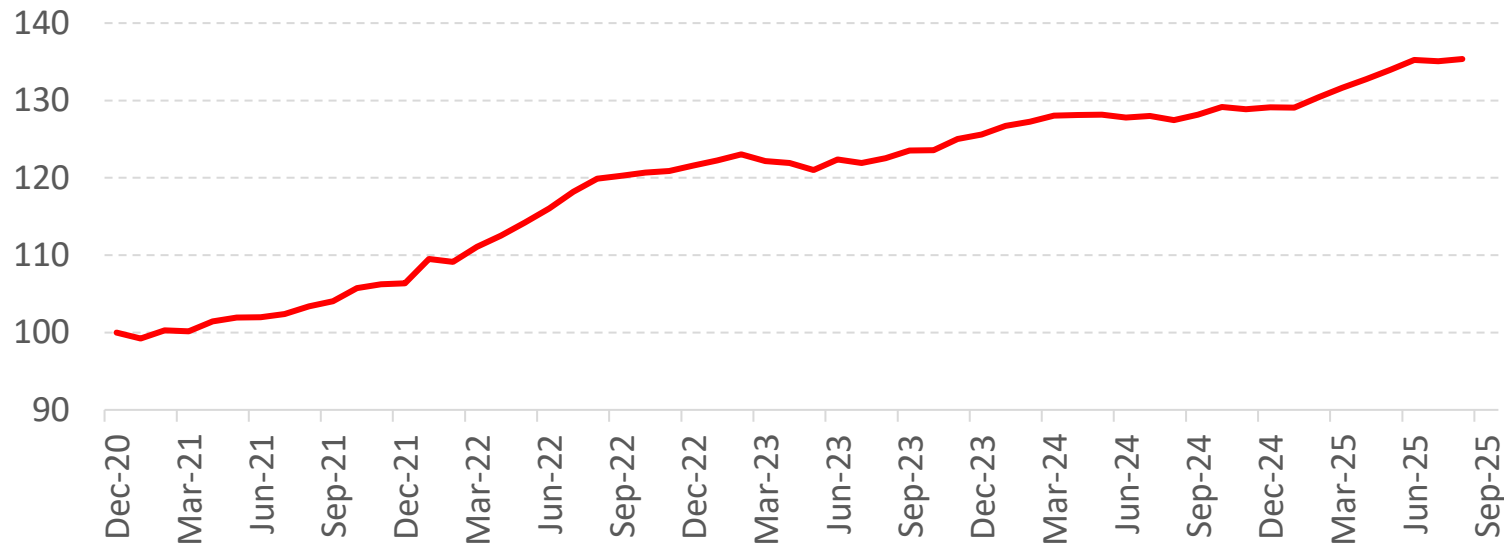
Recommendation

- Make the TOU rate available to members with distributed generation (TOU Interconnect Rate).
 - Distributed generation produced by members on the TOU Interconnect Rate will be credited at the same rate as for energy consumed.
 - Credits offset the cost of energy consumed on the TOU Base Power Charge.
 - Excess credits will roll over from month to month but expire at the end of each calendar year.
 - Members with distributed generation will have the option to choose the TOU rate or the Sustainable Power Credit

Summary Impacts of Proposed Rate Changes

Electricity Cost Trends

CPI – Electricity in U.S. City Average (Index YE 2020 = 100), Monthly, Seasonally Adjusted



- Electricity CPI is on a constant upward trajectory nationally since 2021, growing 35%
- Over the same period PEC's 26% rate growth is substantially below the national average
 - Most growth from TCOS and Base Power Charge
 - PEC Delivery and Service Availability Charges have generally been stable despite considerable inflationary pressure
- PEC Rates are competitive nationally, in Texas and among surrounding utilities where PEC is in the lowest quartile

Bill Impact of Base Rate Change

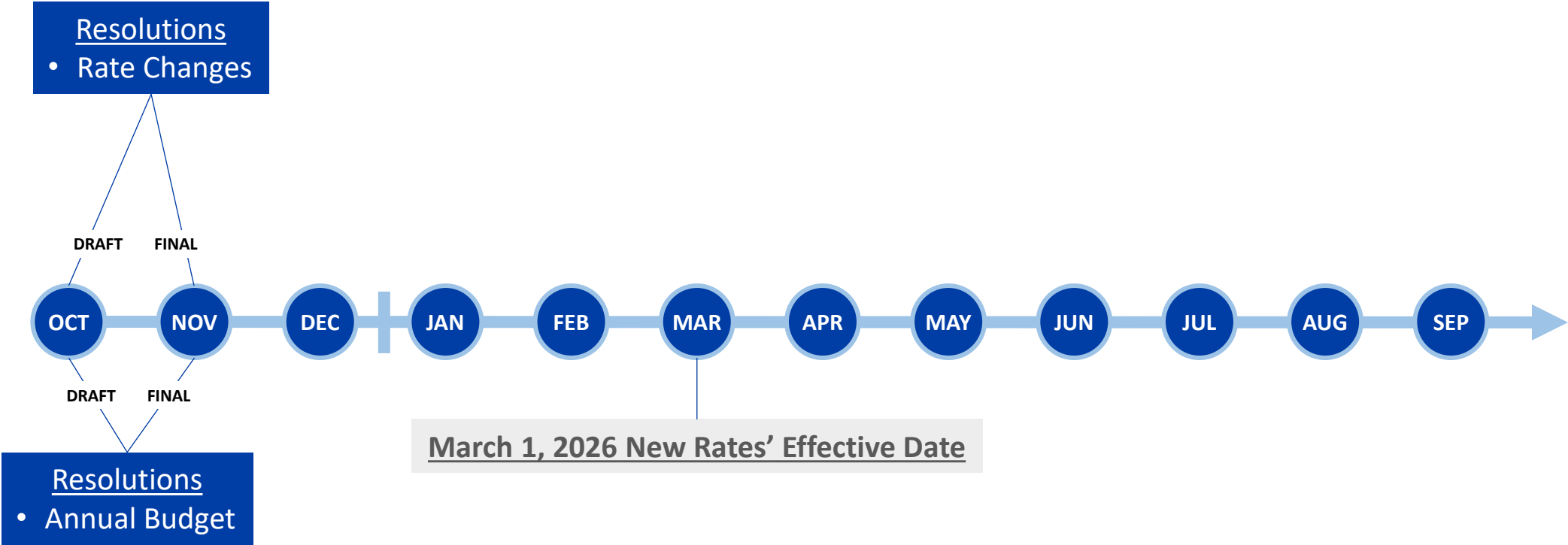
Charges	Current	Proposed	Difference	Monthly Bill Impact**
Base Power Charge	\$0.061900	\$0.065900	\$0.004000	\$5.00

Increase of \$5.00/month, or 3.2% of a typical residential member's monthly bill.

***Calculated based on monthly usage of 1,250 kWh.*

Prospective Timelines

Timeline for Resolutions



Helpful Links and Contact Information

- Rate Policy: <https://mypec.com/document-center/>
- All rate related questions - Rateinquiry@peci.com



PEDERNALES ELECTRIC COOPERATIVE



File #: 2025-290, **Version:** 1

Draft Resolution - Approval to Amend Tariff and Business Rules - C Powell

Submitted By: Christian Powell/Andrea Stover

Department: Compliance and Regulatory/Legal

Financial Impact and Cost/Benefit Considerations: Expenditure of Cooperative funds is not anticipated to be impacted; expenditures of staff time not anticipated to be impacted.

Pursuant to Texas Utilities Code Section 41.055, the Board of Directors of Pedernales Electric Cooperative, Inc. (the "Cooperative") "has exclusive jurisdiction to: (1) set all terms of access, conditions, and rates applicable to services provided by the electric cooperative, . . . , including nondiscriminatory and comparable rates for distribution . . . (7) establish and enforce service quality standards, reliability standards, and consumer safeguards designed to protect retail electric customers . . . ; and (12) make any other decisions affecting the electric cooperative's method of conducting business that are not inconsistent with the provisions of [Chapter 41 of the Texas Utilities Code.]"

The Cooperative has established a Tariff and Business Rules Management Procedure to manage the review of, and amendments to, PEC's Tariff and Business Rules. The Tariff and Business Rules consists of both the rate structures and rate schedules for Members governed generally by PEC's Rate Policy and associated rate plans, as well as the business rules and procedures for establishing service, disconnecting of service, and other operations of the Cooperative.

The Cooperative officially adopted the Tariff in 2009 and then consolidated the Tariff with the Business Rules in December 2016 (collectively, the "Tariff and Business Rules"). Numerous modifications and amendments have been adopted to various sections of the Tariff and Business Rules over the years. Most recently a restructure of the Tariff and Business Rules was approved in February 2020.

Since that period, certain business processes and practices have been updated. As a result, the following changes to the Tariff and Business Rules, among others, are proposed. These changes include both substantive and non-substantive changes. The Tariff and Business Rules is organized into the following components:

Section 100: Definitions

Section 200: Description of the Cooperative's Service Area

Section 300: General Service Rules and Regulations

Section 400: Line Extension Policy

Section 500: Rates

Section 600: Interconnection Policy

The Cooperative asks the Board to consider these amendments which aim to address business and policy issues and conform to the Member's interaction with the Cooperative.

All/General		• Changed Line Extension to Facilities Extensions throughout • Changed Service to electric service throughout • Changed electric distribution system to Delivery System throughout
Section 100	Definitions	• Updated Applicant to reflect interconnection applications • Updated Capacity Demand from power consumed to power delivered or received • Updated Encroachment to include situations encountered such as landscaping and structures • Updated Interconnection to include all interconnections, not just distributed generation • Added Landlord to accompany existing Landlord Provision • Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	• No changes proposed
Section 300	General Service Rules and Regulations	• Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records • Added CEO designee to waivers for credit and deposit • Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service • Updated language for treatment of Landlords and Landlord Provision for service to rental locations • Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect • Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities • Updated disconnect without notice to include imminent threat to persons or property • Updated liability indemnification language to specify disconnection • Added language for assessment of a non-compliant payment processing fee • Changed settlement of final bill for nonpayment from seven business days to three business days • Added language to require Primary Level Service for all non-standard voltage service requests • Added language to metering standards and requirement for PEC approval of meter locations • Updated advanced metering opt-out to clarify removal for non-payment and close future participation • Added language for refusal of access for meter exchange • Updated meter tampering language to clarify tampering can occur without theft of electric service • Added easement amendment fee to cover processing costs for easement amendment applications • Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation
Section 400	Line Extension Policy	• Changed Line Extension to Facilities Extensions • Added language to require interconnection and electric vehicle site plans for applications • Added application and study fee language for all required non-residential services studies • Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include pre-construction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW • Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility • Updated underground service to require PEC approval of location of facilities and easements • Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service

Section 500	Rates	• Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received • Updated time-of-use base power charges conditions to clarify opt-out timing • Updated sustainable power credit applicability to expire all credits at the end of each calendar year • Added Time-Of-Use Base Power Credit section • Added Non-Standard Capacity Charge section • Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals • Updated interconnect rates applicability to require interconnect agreement with Landlord and add aggregated Distributed Generation (DG) • Added Residential, Farm and Ranch Service, Interconnect TOU Rate section • Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section • <u>Fee Schedule Revisions</u> • Added GIS Mapping Records Fee - \$250.00 • Added Non-Compliant Payment Processing Fee - \$35.00 per account • Updated Returned Check/Denied Bank Draft Fee - \$35.00 • Added language to include Temporary Voluntary Disconnect Fee - \$75.00 • Added Easement Amendment Fee - \$100.00 or actual cost • Added Cooperative Trip Fee - \$100.00 • Updated DG Interconnection fees • <50kW application fee - \$500.00 • >50kW - <1MW application fee - \$700.00 • >1MW - <10MW application fee - \$2,500.00 • Updated DG System Expansion fees • <50kW application fee - \$250.00 • >50kW - <1MW application fee - \$700.00
Section 600	Interconnection Policy	• Changed DG facility to DG system throughout • Added language for denial or disconnection of service due to non-compliance • Added language clarifying DG application requirements • Updated application fee language to include studies and engineering review requirements • Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language) • Added language for Distributed Generation (DG) System Expansion • Added PEC right to approve or deny application to liability section

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE COOPERATIVE that the amendments to the Tariff and Business Rules as attached and presented this day is approved with such changes, if any, as were discussed and approved by the Board; and

BE IT FURTHER RESOLVED that these changes are to become effective March 1, 2026; and

BE IT FURTHER RESOLVED that the General Counsel and Chief Compliance Officer, or designee, are authorized to take all such actions as needed to implement this resolution.



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

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Applicable: Entire Certified Service Area

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Tariff and Business Rules for Electric Service Pedernales Electric Cooperative, Inc.

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Section 100: Definitions

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100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – ~~A Person engaged in one or more of the following: (1) applying for membership into the Cooperative; and/or (2) a Member, property owner, developer, or home builder applying for a line extension facilities extension, an interconnection to the Cooperative's Delivery System, an upgrade, or removal, and/or relocation or modification of electric service facilities, and/or requesting service at a certain voltage, including, without limitation, Primary Level Service or other services.~~

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power ~~consumed~~ delivered or received, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the ~~line facilities~~ extensions, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the ~~line facilities~~ extensions, as well as engineering, right-

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of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – ~~Non-permitted~~ ~~Obstructions, landscaping, including~~ vegetation, ~~any~~ improvements, or other personal property, ~~structures, or obstacles that interfere with the Cooperative's use and enjoyment of~~ ~~onto~~ any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest Electric Reliability of Texas (ERCOT) system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a ~~DG~~ facility or system to the ~~utility-Delivery s~~System in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord - An owner of a property that is rented or leased to another person, or a property manager delegated authority by the property owner to manage a property rented or leased to another person.

Landlord Provision – A ~~provision that permits an owner or property manager acting as a~~ Landlord ~~may to~~ apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the Landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment ~~or interruption of service~~ fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

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Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power delivered or received, consumed and measured on an-hourly fifteen (15) minute interval ~~basis during the Peak and the Super Peak time periods within the billing period~~, as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

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Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

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Section 200: Description of the Cooperative Service Area

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200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Uhland
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

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300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 ~~MEMBER~~ ACCESS TO COOPERATIVE RECORDS

300.4 300.4.1 OPEN RECORDS REQUEST

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at ~~any~~ reasonable time, the books, and records of the Cooperative subject to the conditions ~~and exemption~~of set forth in the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.1300.4.2 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

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300.4.3 GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS

The Cooperative, at its discretion, may provide GIS mapping records if requested by an agent of a governmental entity or utility. The Cooperative may charge the requester a fee amount to provide the records, per Section 500.8, Fee Schedule.

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer, or their designee, may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, ~~and~~ reconnection fee, or other fee, for a limited duration, to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

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300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

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1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:

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- a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
 3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
 4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
 5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
 6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
 7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

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The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

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300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Line Facilities Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant does not place or cause the placement of Encroachments within Cooperative easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located without prior Cooperative approval;
- 6.7. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
- 7.8. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
- 8.9. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access.

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Failure to provide access to Cooperative Facilities may result in ~~suspension~~ disconnection of electrical service; and

~~9.10.~~ The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Line Facilities Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving line facilities extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued electric service during periods ~~of a tenant is not paying for service to the unit~~ vacancies will be required to make application for electric service in their name for each leased or rented unit. Landlords ~~and~~ are encouraged to utilize obtain such service pursuant to the Landlord Provision, which permits an owner or property manager acting as a Landlord to apply for service and pay establishment fees for a unit. The Landlord will be responsible for paying for service during those periods a tenant does not have an active account for service to the unit – this includes periods after which a tenant has been disconnected for nonpayment pursuant to Section 300.9.7.2.1, Disconnection With Notice. Upon each tenant's disconnection, the obligation to pay for service will automatically transfer back to the Landlord, but the Landlord will not be charged additional establishment fees during each such vacancy.

~~Landlords will be obligated to pay for such service and are not required to pay an establishment fee each time a vacancy occurs.~~

~~Any~~ The tenant of a property subject to the Landlord Provision may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. In accordance with Section 300.9.7.2.3, the Cooperative will not disconnect the tenant's account upon a Landlord's request if the Cooperative is aware the request is being made for eviction purposes and the tenant is in compliance with its payment obligations to the Cooperative. If a Landlord establishes an account as provided in this section, the Landlord will be obligated to pay for service during any periods of vacancy.

If service to a leased or rented unit that requires execution of the Interconnection Agreement for Parallel Operation of Distributed Generation, the Landlord must execute that agreement for the unit. The Landlord will, at all times, remain obligated under the terms of the Interconnection Agreement for Parallel Operation of Distributed Generation, including during those periods service to the unit is provided under the account of a tenant.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.

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2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;
3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, disconnection or discontinuation of service, failure to commence delivery of service, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

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300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request permanent ~~of service~~ disconnection, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after such date. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.1.1 TEMPORARY DISCONNECTION

A Member may request to have service temporarily disconnected for 30 calendar days or less at the service location. If the Member fails to reconnect service within 30 days or request an extension to their disconnect, it will be deemed a request for voluntary permanent disconnect under Section 300.9.7.1 and the permanent disconnect will be issued effective the next business day. In non-emergency situations, the Member shall give PEC notice at least three (3) business days prior to the requested disconnect and reconnect dates. PEC may decline to reconnect service if a hazardous condition exists. Temporarily disconnected accounts will continue to accrue the Service Availability Charge and associated taxes, even if energy consumption does not occur, and those charges will be the responsibility of the Member for the duration of time the service remains temporarily disconnected. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect electric service after proper notice, ~~as referenced in Sections 300.11, Billing and Payment, and 300.9.1 Conditions of Service,~~ for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's terms for membership and rules for service; rules on using service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation; or
6. Refusal of access, or failure to permit access, or failure to respond to requests for access from the Cooperative or its authorized contractors or agents access to Cooperative Facilities, or failure or refusal to allow maintenance of Cooperative Facilities as necessary, whether located either at on the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice;
- ~~6.7. or for a~~ Any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System; ~~or~~
- ~~7.8.~~ Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

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300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect electric service without prior notice for any of the following reasons:

1. Where a known dangerous condition ~~exists or imminent threat to persons or property exists~~. Where reasonable, ~~given and depending on~~ the nature of the ~~hazardous~~ condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
4. Where service is connected without authority by a Person who has not made application for service;
5. Where service was reconnected without authority after termination for nonpayment; or
6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect electric service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate electric service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24)

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hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or

2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

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Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

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300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

Failure to follow payment instructions may result in an assessment of a Non-Compliant Payment Processing Fee. All fee amounts are per Section 500.8, Fee Schedule.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

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Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

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Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and
3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for ~~seven~~ three (73) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;

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6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

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300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

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300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests will be required to receive Primary Level Service.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
<u>240 / 480 V</u>	

Non-Standard Service*	
Single Phase	Three Phase
7,200 V	120 / 240 V (delta)
14,400 V	480 V (delta)
	1,328 / 2,300 V (wye)
	2,300 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / 24,900 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

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300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members. Installations will be in accordance with the Cooperative's service standards as per Section 300.9.1, Conditions of Service, and National Fire Protection Association (NFPA) 70, National Electrical Code (NEC).

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter socket will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member. Meter locations are subject to the approval of the Cooperative.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records

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will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

~~This program only applies to residential accounts (excluding residential accounts in the following categories: participating in the Time of Use program, with Interconnection Agreements, or receiving service pursuant to the Landlord Provision). A Member may request to opt out from use of the Cooperative's advanced meter at a service location, and the Cooperative may grant such request at the Cooperative's discretion, subject to certain qualifications and conditions. If a Member in the advanced metering opt out program's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Member's service is disconnected for non-payment, the Cooperative will install an advanced meter, and the Member may not rejoin the Advanced Metering Opt-Out Program. the Cooperative installs an advanced meter because the Member was disconnected for nonpayment, the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.~~

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new

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service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.3 REFUSAL OF ACCESS FOR METER EXCHANGE

If a Member refuses access to Cooperative Facilities for a meter exchange or fails to provide the Cooperative or its agent's access for a meter exchange, the Cooperative may disconnect service to a Member's address upon notice as described in Section 300.9.7.2.1 of this Tariff. Alternatively, and in the Cooperative's sole discretion, a Member who refuses the Cooperative access for a meter exchange will be deemed to have requested to be placed in the Opt-Out Program as described in Section 300.13.6, and thereafter the Member will be assessed and responsible for all related fees per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING; THEFT OF ELECTRIC SERVICE

~~Meter tampering is a criminal offense.~~ Meter tampering includes but is not limited to: replacing or relocating the meter to another location without Cooperative approval; cutting or removing the meter tag; bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and other any electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

~~The Cooperative will charge a fee plus all applicable charges for the estimated energy consumption where meter tampering occurred. All fee amounts are per Section 500.8, Fee Schedule.~~

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member applicable fees plus all charges for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and any other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must will provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense. All fee amounts are per Section 500.8, Fee Schedule.

~~Furthermore, t~~The Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

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~~Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative must provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense.~~

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

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300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

300.15.3 EASEMENT AMENDMENT FEE

If a landowner, Applicant or Member requires an existing easement granted to the Cooperative be amended, the Cooperative will assess a fee for processing an Easement Amendment Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an amendment to an easement, any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply.

300.16 COOPERATIVE TRIP FEE

A non-refundable Cooperative Trip Fee may be collected for a trip to an Applicant's or Member's property to address the safe, reliable or efficient operation of the Cooperative's Facilities. All fee amounts are per Section 500.8, Fee Schedule.

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400 LINE FACILITIES EXTENSIONS POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following line facilities extension~~s~~ provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which ~~a line facilities~~ extension~~s~~ may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Line Facilities Extension~~s~~ Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-

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calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the line facilities extensions will be presented to Applicant upon completion of the line facilities extensions if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, ~~The~~ Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical; [including, but not limited to, any planned DG interconnections, other interconnected generation, or electric vehicle charging], plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the electric distribution system- Delivery System within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

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The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the ~~line facilities~~ extensions will be presented to the Applicant upon completion of the ~~line facilities~~ extensions if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.4 NON-RESIDENTIAL SERVICE

APPLICABILITY

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay, as a CIAC prior to construction, all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection and maintain the Delivery System service standards based on the Applicant's necessary load requirements, as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable ~~primary and~~

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~~secondary~~ infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the construction of all Cooperative Facilities line extension will be presented to Applicant ~~upon completion of the line extension~~ if required.

The Cooperative will exercise prudent judgment in determining the conditions under which ~~a specific line extension will be made~~ service will be provided for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, service availability delays, non-standard costs, CIAC, contract minimums, load limits, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, ~~T~~he Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form that meet the Cooperative's applicable easement width; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees

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for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable ~~primary and secondary~~ infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities required to extend electric service to the Point of Interconnection, and required to maintain the Cooperative's system service standards based on the Applicant's necessary load requirements, identified in this section, required for the electric distribution system within the non-residential development as calculated in the Development Cost Calculation, and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the ~~line~~ facilities extension will be presented to Applicant upon completion of the ~~line~~ facilities extension if required.

To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. At the request of the Cooperative, the Applicant will remit payment of fees for application processing by PEC staff and any engineering or facilities studies required by PEC. PEC may require the Applicant

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to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

~~3.4.~~ The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;

~~4.5.~~ The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;

~~5.6.~~ The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;

~~6.7.~~ All Member-owned facilities must be tagged and visually identified as property of the Member;

~~7.8.~~ The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;

~~8.9.~~ The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and

~~9.10.~~ All Member-owned installations must be in accordance with the latest version of National Electrical Safety Code (NESC), ~~and~~ NEC standards, and applicable Cooperative requirements.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing, in locations and easements deemed appropriate by the Cooperative, all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

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Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard ~~D~~elivery ~~S~~ystem facilities are determined in accordance with the Cooperative's standards and consist of the overhead or underground distribution facilities necessary to provide adequate capacity for electric service as determined by the Cooperative through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative ~~standard delivery system~~ permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its Delivery System electric distribution system and secondary service is provided through transformers connected in a wye-wye configuration.

All standard ~~D~~elivery ~~S~~ystem ~~line facilities extensions~~ requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard ~~D~~elivery ~~System service and facilities~~. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. All non-standard design requests will require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service will be required.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, ~~and material~~, and other costs applicable under this Tariff as required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard ~~facilityies~~ installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the ~~line facilities extensions~~ will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct line facilities extensions within public utility easements, or public right-of-way or other agreements. The line facilityies extensions will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

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The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the line facilities extensions on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the line facilities extensions. All fee amounts are per Section 500.8, Fee Schedule.

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400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's ~~line facilities extensions~~ Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any ~~line facilities extensions~~ categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the ~~line facilities extensions~~ Cost Calculation or Development Cost Calculation when the Applicant pays for the ~~line facilities extensions~~. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

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1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance, or otherwise agreed to by the Cooperative, for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and
3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

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500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

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RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power ~~consumed~~delivered or received, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 ~~PEAK DEMAND CHARGE~~PEAK CAPACITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

~~This charge, per maximum amount of power delivered or received during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods, according to the Member's rate schedule.~~

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

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A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ ~~0.0619000~~ 0.065900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, ~~Interconnect Rate~~, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.~~

~~This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

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RATE

The charges are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Non-Summer</u> <u>(Jan. — May</u> <u>and</u> <u>Oct. — Dec.)</u>	<u>Super Economy</u>	<u>2:01 am — 4:00 am</u>	<u>\$ 0.044895</u>
	<u>Economy</u>	<u>11:01 pm — 2:00 am</u> <u>4:01 am — 5:00 am</u>	<u>\$ 0.046671</u>
	<u>Normal</u>	<u>8:01 am — 4:00 pm</u> <u>7:01 pm — 11:00 pm</u>	<u>\$ 0.052527</u>
	<u>Peak</u>	<u>5:01 am — 8:00 am</u> <u>4:01 pm — 7:00 pm</u>	<u>\$ 0.061350</u>
<u>Summer</u> <u>(Jun. — Sep.)</u>	<u>Super Economy</u>	<u>3:01 am — 5:00 am</u>	<u>\$ 0.038387</u>
	<u>Economy</u>	<u>11:01 pm — 3:00 am</u> <u>5:01 am — 7:00 am</u>	<u>\$ 0.039905</u>
	<u>Normal</u>	<u>7:01 am — 12:00 pm</u> <u>8:01 pm — 11:00 pm</u>	<u>\$ 0.047026</u>
	<u>Peak</u>	<u>12:01 pm — 2:00 pm</u> <u>6:01 pm — 8:00 pm</u>	<u>\$ 0.091961</u>
	<u>Super Peak</u>	<u>2:01 pm — 6:00 pm</u>	<u>\$ 0.096305</u>

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer</u> <u>(Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder</u> <u>(All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter</u> <u>(Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

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This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.019930 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

**500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH
CHARGE, PER KW**

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned}\text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.015944 \text{ per kWh}\end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

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This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to ~~all~~ Members enrolled in the Interconnect Rate. This credit will be applied toward Flat Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$ 0.~~082666~~071921

500.1.13 TIME-OF-USE BASE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This charge option allows Members with an Interconnection Agreement to earn a credit for surplus energy generated by a DG system received by the Cooperative's Delivery System during a billing cycle at a rate that varies based on the time of day and season during which energy is produced.

CONDITIONS

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This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

The credits are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

500.1.13500.1.14

WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.14500.1.15

FRANCHISE FEE

APPLICABILITY

A franchise fee imposed by a Municipality is applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.15500.1.16

SALES TAX

APPLICABILITY

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This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

~~500.1.16~~500.1.17

COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 ~~Line~~ Facilities Extensions Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

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RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

~~500.1.17~~500.1.18 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

~~500.1.18~~500.1.19 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

~~500.1.19~~500.1.20 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

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RATE

Actual cost incurred monthly.

500.1.20500.1.21 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincidental peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

500.1.22 NON-STANDARD CAPACITY CHARGE

APPLICABILITY

This charge is applicable to a Member requesting service with a reservation of capacity at a level above their projected annual non-coincident peak demand. Charge is not applicable to Members subject to Section 500.1.21, Dual Feed Rider.

PURPOSE

This charge recovers costs associated with the Cooperative's maintenance and operations of the electric system infrastructure and other related costs for the reserved system and/or substation capacity.

CONDITIONS

Available, at the sole discretion of the Cooperative, to Members that request service with a reservation of capacity at a level above their projected annual non-coincident peak demand.

RATE

Determined by agreement.

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, such as for short-term vacation rentals or recreational vehicle (RV) short-term rentals, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.0619000 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

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RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

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Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time-of-Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 061900 <u>065900</u>	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0. 082666 <u>071921</u>	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 32.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.022546</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

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**500.2.9 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.082666071921	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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**500.2.10 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

<u>Charges:</u>	<u>Amount:</u>	<u>Unit:</u>	<u>Billing Determinant:</u>
<u>Service Availability Charge</u>	<u>\$ 32.50</u>	<u>meter</u>	<u>month</u>
<u>Delivery Charge</u>	<u>\$ 0.022546</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>Flat Base Power Charge</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TCOS Pass Through Charge</u>	<u>\$ 0.019930</u>	<u>kWh</u>	<u>Delivered Energy</u>
<u>TOU Base Power Credit</u>	<u>See Note 1</u>	<u>kWh</u>	<u>Received Energy</u>
<u>Renewable Energy Rider Charge</u>	<u>\$ 0.000430</u>	<u>kWh</u>	<u>Delivered Energy</u>

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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NOTE 1: FLAT BASE POWER CHARGE AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

<u>Season</u>	<u>Time of Use Period</u>		<u>Charge per kWh</u>
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 0619000 065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

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Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900 065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a Member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

~~This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months. This charge option requires a twelve (12) month commitment. If a Member opts out of the TOU Base Power Charge option prior to fulfilling the twelve (12) month commitment, the charge option will not be available to the Member for the following twelve (12) months.~~

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046674
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091964
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	Peak	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
Shoulder (All Other Months)	Off-Peak	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
Winter (Dec-Feb)	Off-Peak	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0. 061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0. 082666071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).⁵⁷
~~Section 700.6.~~

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.061900065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.082666071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

~~PEAK DEMAND CHARGE~~PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. ~~This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.~~

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	Peak	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
Shoulder (All Other Months)	Off-Peak	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
Winter (Dec-Feb)	Off-Peak	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	Mid-Peak	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge <u>Peak Capacity Charge</u>	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE**PEAK CAPACITY CHARGE**

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.~~This charge, per Kw, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.~~

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091961
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system, in aggregate, that is fifty (50) kW ~~Alternating Current~~ (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Demand Charge <u>Peak Capacity Charge</u>	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK DEMAND CHARGE**PEAK CAPACITY CHARGE**

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period. This charge, per kW, will be determined using the Peak Demand, measured on an hourly interval basis during the Time of Use Non-Summer Peak and in the Summer Peak and Summer Super Peak time periods.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Non-Summer (Jan. — May and Oct. — Dec.)	Super Economy	2:01 am — 4:00 am	\$ 0.044895
	Economy	11:01 pm — 2:00 am — 4:01 am — 5:00 am	\$ 0.046671
	Normal	8:01 am — 4:00 pm — 7:01 pm — 11:00 pm	\$ 0.052527
	Peak	5:01 am — 8:00 am — 4:01 pm — 7:00 pm	\$ 0.061350
Summer (Jun. — Sep.)	Super Economy	3:01 am — 5:00 am	\$ 0.038387
	Economy	11:01 pm — 3:00 am — 5:01 am — 7:00 am	\$ 0.039905
	Normal	7:01 am — 12:00 pm 8:01 pm — 11:00 pm	\$ 0.047026
	Peak	12:01 pm — 2:00 pm — 6:01 pm — 8:00 pm	\$ 0.091964
	Super Peak	2:01 pm — 6:00 pm	\$ 0.096305

Season	Time of Use Period		Charge per kWh
<u>Summer (Jun-Sep)</u>	<u>Off-Peak</u>	<u>12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM</u>	<u>0.093169</u>
	<u>Peak</u>	<u>4:01 PM - 8:00 PM</u>	<u>0.161843</u>
<u>Shoulder (All Other Months)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 PM - 9:00 PM</u>	<u>0.086442</u>
<u>Winter (Dec-Feb)</u>	<u>Off-Peak</u>	<u>12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM</u>	<u>0.043481</u>
	<u>Mid-Peak</u>	<u>5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM</u>	<u>0.086442</u>

NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the

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discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

**500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION
RATE**

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

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UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4. <u>1</u>
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4. <u>1</u>
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4. <u>1</u>
Subpoena Response Service Fee	\$ 70.00 / hour	300.4. 12
<u>GIS Mapping Records Fee – Staff research and document preparation</u>	<u>\$ 250.00</u>	<u>300.4.3</u>
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
<u>Non-Compliant Payment Processing Fee</u>	<u>\$ 35.00 per account</u>	<u>300.11.2</u>
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 30.00 <u>35.00</u>	300.11.6
Reconnection Fee after Disconnection for Nonpayment <u>or Temporary Voluntary Disconnect</u>	\$ 75.00	300.11.9
Meter Test Fee	\$ 100.00 <u>per occurrence</u>	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00 <u>per meter</u>	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00 <u>per meter</u>	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee <u>per meter</u> <u>and</u> \$3.50/mile meter reading trip charge <u>per premises</u>	300.13.6.2
Meter Tampering Fee	\$ 500.00 <u>per occurrence</u>	300.13.7

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FEE	AMOUNT	SECTION
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$ 775.00 or actual cost, whichever is greater	300.15.2
<u>Easement Amendment Fee</u>	<u>\$ 100.00 or actual cost, whichever is greater</u>	<u>300.15.3</u>
<u>Cooperative Trip Fee</u>	<u>\$ 100.00 per round trip</u>	<u>300.16</u>
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00 <u>per round trip</u>	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
<u>DG Interconnection, less than 50 kW</u>		
<u>Application Fee</u>	<u>\$ 500.00</u>	<u>600.4</u>
<u>DG Interconnection, equal to or greater than 50 kW, but less than 1 MW</u>		
<u>Application Fee</u>	<u>\$ 700.00</u>	<u>600.4</u>
<u>DG Interconnection, equal to or greater than 1 MW, but less than 10 MW</u>		
<u>Application Fee and Study Coordination Fee</u>	<u>\$ 2,500.00</u>	<u>600.4</u>
<u>System Expansion, capacity after expansion, less than 50 kW</u>		
<u>Application Fee</u>	<u>\$ 250.00</u>	<u>600.4</u>
<u>System Expansion, capacity after expansion, equal to or greater than 50 kW, but less than 1 MW</u>		
<u>Application Fee</u>	<u>\$ 700.00</u>	<u>600.4</u>

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Section 600: Interconnection Policy

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600 DISTRIBUTED GENERATION INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting ~~DG facility~~DG system but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single ~~DG facility~~DG system or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

~~Anyone Member requesting to~~interconnecting a ~~DG facility~~DG system to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current Institute of Electrical and Electronics Engineers (IEEE) 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A, NEC, NESC codes, and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the ~~DG facility~~DG system to the Cooperative's ~~Delivery s~~System. Non-compliance may result in denial or disconnection of service, consistent with Section 300.9.7.2, Cooperative Disconnection, and in cases where PEC staff must visit site, a Miscellaneous Trip Fee.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a ~~DG facility~~DG system to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). Application. If expanding an existing DG system, a Member must reapply for service and is required to pay fees based on the project's expanded maximum electrical output or aggregated size per Section 500.8, Fee Schedule. A Member requesting service at a location with a DG system that had not previously been granted Permission to Operate by the Cooperative will be required to apply for DG service and comply with this Policy, including Section 600.3. The Cooperative reserves the right to approve or deny an Application for DG service in its sole discretion if determined that the size of an interconnection project may cause harm to the Cooperative Facilities.

APPLICATION FEE, INTERCONNECTION STUDIES AND ENGINEERING STUDY FEES, AND ENGINEERING REVIEW

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At the time of ~~application~~ Application for ~~DG service~~ DG system interconnection, the Member applying for DG service for a system equal to or above 50 kW will pay a non-refundable DG Interconnection Application Fee and, if applicable, fees for all required facilities interconnection studies, engineering study fee. The DG Interconnection Application and engineering study fee ~~Fee~~, plus all required facilities interconnection studies fees, will be intended to recover the cost for the Cooperative to complete all the work required to facilitate interconnection of the Member's ~~DG services~~ served system prior to execution of an Interconnect Agreement, ~~including an engineering study for DG interconnections under 50 kW AC.~~ This fee may be refunded in the case that an Applicant's costs to interconnect a DG system would require Cooperative Delivery System upgrades as per the Line Extension Policy, Section 400. For DG system interconnections greater than fifty (50) kW AC or greater of capacity, the cost of the engineering study is not included in the application fee and, therefore the Applicant will be billed separately, at cost. All fee amounts are per Section 500.8, Fee Schedule.

EXECUTE AN INTERCONNECTION AGREEMENT

To interconnect a ~~DG facility~~ DG system to the Cooperative's Delivery System, a Member (or if the Member is a tenant, the Member's Landlord) must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation ~~(DG)~~ (Agreement). The interconnection process and Interconnection Agreement are located on PEC's website.

PAY INTERCONNECT AGREEMENT AND INSPECTION FEES

~~The Member will pay a non-refundable Interconnect Agreement and inspection fee if executing an Interconnection Agreement for Parallel Operation of Distributed Generation (DG). The Interconnect Agreement and inspection fee covers the cost for the Cooperative to complete all work required to facilitate the Member's DG service with the exception of any work required in the application process covered by the application fees or by Section 400.14 Service Upgrades to Existing Cooperative Facilities. A non-refundable Miscellaneous Trip Fee may be collected for any additional trip to the Member's property. All fee amounts are per 500.8, Fee Schedule.~~

DISTRIBUTED GENERATION (DG) SYSTEM EXPANSION

A Member adding to an existing DG system must submit and complete a new Application for DG service that includes the expanded system design and aggregated system's total capacity. Applicant will pay a non-refundable DG Interconnection Application Fee per section 500.8, Fee Schedule and is subject to any required facilities interconnection studies fee and a system upgrade fee.

600.5 COOPERATIVE REVIEW OF PROPOSED ~~DG FACILITY~~ DG SYSTEM

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a ~~DG facility~~ DG system. The scope of any such studies will be based on the characteristics of the particular ~~DG facility~~ DG system to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities greater than fifty (50) kW AC or greater of capacity, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the ~~m~~Member will be required to pay actual cost in full.

LIABILITY

The Cooperative ~~intends the~~ review process and any inspections ~~are intended as a means~~ to safeguard the Cooperative's facilities and personnel. The Cooperative reserves the right to approve or deny an interconnection application in its sole discretion if determined that the size of an interconnection project may cause harm to Cooperative Facilities. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any

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liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or ~~DG facility~~DG system to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular ~~DG facility~~DG system will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

~~DG FACILITY~~DG SYSTEM ACCESS

The Cooperative has the right to access the area where the disconnect switch for the ~~DG facility~~DG system is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the ~~DG facility~~DG system with ERCOT additional meter requirements may be necessary.



**TARIFF AND BUSINESS RULES
FOR ELECTRIC SERVICE**

Pedernales Electric Cooperative, Inc.
201 South Avenue F
P.O. Box 1
Johnson City, Texas 78636-0001

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100 DEFINITIONS

The following definitions apply to the Tariff and Business Rules for Electric Service, ("Tariff") of Pedernales Electric Cooperative, Inc. ("PEC" or "Cooperative"), including the service rules and regulations, policies, rate schedules and riders, and any service agreements made pursuant to this Tariff, unless specifically defined otherwise therein.

Applicant – Person engaged in one or more of the following: (1) applying for membership into the Cooperative; and/or (2) applying for a facilities extension, an interconnection to the Cooperative's Delivery System, an upgrade, removal, relocation or modification of electric service facilities, or service at a certain voltage, including, without limitation, Primary Level Service or other services.

Billing Determinant – Measured, calculated, or specified values used to determine the Cooperative's Rates, charges, credits, and adjustments. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) demand in kilowatts (kW), annual NCP demand in kilowatts (kW), Four (4) Coincident Peak Demand in kilowatts (kW), billing demand in kilowatts (kW), Power Factor, Community Solar Energy Units, Unit Energy Allocation, Solar Energy, Net Energy, and number of lamps.

Business Day – All days the Cooperative business offices are open, which includes all weekdays not including Cooperative Holidays.

Capacity Demand – The maximum demand (kW) of power delivered or received, measured on a fifteen (15) minute interval basis within the billing period as applicable.

Commission – The Public Utility Commission of Texas.

Contribution in Aid of Construction (CIAC) – Payment by Applicant to the Cooperative for line extensions, upgrades, or expansions in excess of allowable investments by the Cooperative, or for nonstandard service facilities, removals, or relocations.

Cooperative – Pedernales Electric Cooperative, Inc., a Texas electric cooperative corporation organized and operating under the Electric Cooperative Corporation Act, Texas Utilities Code Annotated, Chapter 161, or a predecessor statute to Chapter 161, and operating under that chapter.

Cooperative Facilities – All the plant and equipment of the Cooperative, including all tangible and intangible real and personal property without limitation, and any and all means and instrumentalities in any manner owned, operated, leased, licensed, used, controlled, furnished, or supplied for, by, or in connection with the business of the Cooperative, including any construction work in progress.

Cost Calculation – A calculation of the cost to extend electric service for Residential Service or Non-Residential Service. The Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Delivery System – The electric lines and other equipment, including transformers, owned by Cooperative, and the meters, including non-Cooperative owned meters, used in the delivery of electric power and energy.

Development Cost Calculation – A calculation of the cost to extend electric service to a residential subdivision or development, or non-residential development. The Development Cost Calculation will include labor and materials used in constructing the facilities extensions, as well as engineering, right-of-

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way acquisition and clearing to the extent undertaken by the Cooperative or its agents, and all other costs directly attributable to the extension.

Distributed Generation (DG) – An electrical generating facility located at a Member's service location, which may be connected in parallel to the Delivery System.

Encroachment – Obstructions, landscaping, vegetation, improvements, or other personal property, structures, or obstacles that interfere with the Cooperative's use and enjoyment of any Cooperative private easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located.

Four (4) Coincident Peak (4CP) – The average of the monthly 15-minute demand for each of the months of June, July, August and September at the same time as the greatest Electric Reliability of Texas (ERCOT) system 15-minute demand for the months of June, July, August and September.

Four (4) Coincident Peak (4CP) Demand – The demand (kW) measured during the 4CP.

Good Utility Practice – The meaning as assigned to this term in the Commission's Substantive Rule 25.5, Definitions.

Guarantor – A Member of the Cooperative who takes on a financial responsibility for an Applicant applying for service.

Holiday – Days the Cooperative does not consider a Business Day or days the Cooperative observes as holidays by not having hours of operation.

Individual Private Dwelling – A fixed, permanent residential structure. This term includes a mobile home that has been affixed in its permanent location. This term does not include self-propelled and non-self-propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

Interconnection – The physical connection of a facility or system to the Delivery System in accordance with the requirements of the Interconnection Policy of the Cooperative.

Interconnection Agreement – The agreement which sets forth the contractual conditions under which the Cooperative and a Member agree that one (1) or more facilities will interconnect with the Delivery System.

Installment Plan – An agreement between the Cooperative and a Residential Service Member that allows the Member to pay an outstanding bill on installments extending beyond the bill's due date.

Landlord - An owner of a property that is rented or leased to another person, or a property manager delegated authority by the property owner to manage a property rented or leased to another person.

Landlord Provision – A provision that permits a Landlord to apply for service and pay all applicable fees one time. Upon a tenant's disconnection, the Landlord is automatically reconnected without being held liable for a tenant's bill nor charged additional establishment fees.

Load Zone – A group of electrical buses assigned to the same geographic region as designated by ERCOT.

Member – Any Person or governmental entity that has applied for electric service and has paid the Cooperative's membership fee and agrees to be bound by the Cooperative's governing documents.

Member Class – A group of Members with similar electric usage and service characteristics (i.e. residential, small power, large power) taking service under one (1) or more rate schedules.

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Multi-Family Dwelling – Building(s) containing two (2) or more dwelling units, rented primarily for non-transient use, and with rent paid at intervals of one (1) week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

Municipality – A city, incorporated village, or town, existing, created, or organized under the general, home rule, or special laws of the State of Texas.

Net Operating Margins – The excess revenue remaining after all operating expenses, including but not limited to, cost of power, depreciation, interest, and taxes have been deducted from the Cooperative's total operating revenue.

Non-Residential Service – Service provided to Members who do not meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Parallel Operation – The operation of on-site DG while the customer connects to the Cooperative's Delivery System.

Payment Plan – Any agreement between the Cooperative and a Member that allows a Member to pay the outstanding bill after its due date.

Peak Demand – The maximum demand (kW) of power delivered or received, and measured on a fifteen (15) minute interval within the billing period, as applicable.

Person – Any natural person, organization, or legal entity.

Point of Interconnection – The point, as determined by the Cooperative, at which electric power and energy leaves or enters the Delivery System. For residential installations, the Applicant will install and be solely responsible for the wiring of the installation and all service entrance wiring through the weather head and the meter base to the Applicant's main disconnect switch or service center, except as otherwise determined by the Cooperative at its sole discretion. For non-residential installations, the Applicant will install and be solely responsible for the wiring of the installation on Applicant's side of the Point of Interconnection regardless of the metering location provided that the voltage service level at the metering location is the same as that of the interconnection point.

Premises – A tract of land or real estate including buildings and other appurtenances thereon.

Primary Account – For a Member that has multiple accounts, the account to which the membership fee is assigned which also determines the Member's voting district. A Primary Account may be transferred in accordance with Section 300.8.2 Transferring Primary Account.

Primary Level Service – Service delivered at any one of the Cooperative's available service voltages delivered after one (1) Cooperative transformation (other than by use of autotransformers) from a transmission voltage.

Qualifying Cogenerator – The meaning as assigned to this term by 16 U.S.C. §796 (18) (C).

Qualifying Cogeneration Facility – The meaning as assigned to this term by 16 U.S.C. §796 (18) (B).

Qualifying Facility – Either a Qualifying Small Power Producer or Qualifying Cogeneration Facility.

Qualifying Small Power Producer – The meaning as assigned to this term by 16 U.S.C. §796 (17) (D).

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Rate – Includes:

1. Any compensation, tariff, charge, adjustment, credit, rider, fare, toll, rental, or classification that is directly or indirectly demanded, observed, charged, or collected by the Cooperative for a service, product, or commodity; and
2. A rule, practice, or contract affecting the compensation, tariff, charge, fare, toll, rental, or classification.

Real Time Market – Energy transactions occurring within the current instant in time in the ERCOT market.

Received Energy – The surplus energy generated by a DG system with an Interconnection Agreement received by the Cooperative's Delivery System during a billing cycle.

Residential Service – Service provided to Members who meet the qualifications for service in Section 500.2 Residential Rate Schedules.

Secondary Level Service – Service delivered at any one of the Cooperative's standard service voltages delivered after two (2) or more Cooperative transformations (other than by use of autotransformers) from a transmission voltage.

Service – The term includes any act performed, anything supplied, and any Cooperative Facilities used or supplied by the Cooperative in the performance of its duties.

Settlement Point Price – The price calculated for the Load Zone for each 15-minute settlement interval in Real-Time Market operations.

Tenant – A Person who is entitled to occupy a dwelling unit to the exclusion of others and who is obligated to pay for the occupancy under a written or oral rental agreement.

Transmission Level Service – Service delivered at the Cooperative's standard transmission service voltage.

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200 DESCRIPTION OF THE COOPERATIVE'S SERVICE AREA

PEC may serve all or a portion of the counties and cities listed below.

200.1 COUNTIES SERVED

Bell County	Guadalupe County	Mason County
Bexar County	Hays County	Menard County
Blanco County	Kendall County	Real County
Burnet County	Kerr County	San Saba County
Caldwell County	Kimble County	Schleicher County
Comal County	Kinney County	Sutton County
Edwards County	Lampasas County	Travis County
Gillespie County	Llano County	Williamson County

200.2 FRANCHISE CITIES SERVED

Austin	Granite Shoals	Mountain City
Bear Creek	Hays	Mustang Ridge
Bertram	Highland Haven	Niederwald
Blanco	Horseshoe Bay	Point Venture
Boerne	Johnson City	Round Mountain
Briarcliff	Jonestown	Round Rock
Buda	Junction	San Leanna
Bulverde	Kempner	San Marcos
Cedar Park	Kyle	Spring Branch
Cottonwood Shores	Lago Vista	The Hills
Creedmoor	Lakeway	Uhland
Dripping Springs	Leander	Volente
Fair Oaks Ranch	Liberty Hill	Weir
Florence	Marble Falls	Wimberley
Georgetown	Meadowlakes	Woodcreek

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300 GENERAL SERVICE RULES AND REGULATIONS

300.1 GENERAL

This Tariff contains all Rates stated separately by type of service and the rules and regulations of the Cooperative affecting Rates, terms and conditions of service. The Tariff is intended to provide uniformity in the delivery of power and energy services to all Members within the Cooperative's service area.

The Cooperative will construct, own, operate, and maintain its Delivery System in accordance with Cooperative standards and Good Utility Practice for the delivery of electric power and energy.

The Cooperative will provide all Members access to the Delivery System pursuant to this Tariff, which establishes the Rates, terms and conditions, and policies for such access, except as otherwise agreed to by the Member and the Cooperative at the Cooperative's discretion.

The Cooperative Rates will provide access to the Delivery System on a non-discriminatory basis to all Members.

300.2 AVAILABILITY OF TARIFF

The Tariff will be accessible on the Cooperative's website or as requested. The Cooperative will provide copies of this Tariff at each office where applications are received, at a Member's request.

300.3 ALTERNATE LANGUAGE REQUIREMENTS

The Cooperative may provide information in English, Spanish, and any other language as the Cooperative deems necessary.

300.4 ACCESS TO COOPERATIVE RECORDS

300.4.1 OPEN RECORDS REQUEST

A Member, upon written request, is entitled to examine and copy (at the Member's expense), at a reasonable time, the books, and records of the Cooperative subject to the conditions and exemptions set forth in the Cooperative's Open Records Policy.

Requests for information are restricted to Members of the Cooperative. The Open Records Policy does not require the creation of Records (as defined in the Open Records Policy). The Cooperative reserves the right to charge an Open Records fee to the Member, payable in advance, if fulfilling the request, or a series of substantively related requests, requires large amounts of employee time or other materials and services to fulfill the request. All fee amounts are per Section 500.8, Fee Schedule.

Please direct all Member requests for information to:

Open Records Request
Pedernales Electric Cooperative, Inc.
P.O. Box 1, Johnson City, TX 78636

- or -

Through PEC's Open Records Request form on PEC's website.

300.4.2 SUBPOENA RESPONSE SERVICES

If records are requested by subpoena, the Cooperative may charge the requester an hourly fee to answer the request. All fee amounts are per Section 500.8, Fee Schedule.

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300.4.3 GEOGRAPHIC INFORMATION SYSTEM (GIS) MAPPING RECORDS

The Cooperative, at its discretion, may provide GIS mapping records if requested by an agent of a governmental entity or utility. The Cooperative may charge the requester a fee amount to provide the records, per Section 500.8, Fee Schedule.

300.5 WAIVERS

The Cooperative's credit and deposit requirements are subject to change at any time by the Board of Directors. For good cause, including for natural disasters or other declared emergencies, the Chief Executive Officer, or their designee, may waive, suspend, or modify any credit or deposit requirement, the establishment fee, same day service fee, reconnection fee, or other fee, for a limited duration, to address the circumstances. The Chief Executive Officer must inform the Board of Directors at its next regular meeting of all actions taken.

300.6 NON-DISCRIMINATION

The Cooperative will not discriminate based on race, color, nationality, religion, sex, marital status, disability, income level, or source of income, and will not unreasonably discriminate based on geographic location.

300.7 CREDIT WORTHINESS AND SECURITY DEPOSITS

300.7.1 CREDIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS

The Cooperative will require an Applicant for Residential Service or an existing residential Member to establish and maintain satisfactory credit as a condition of providing service.

Establishment of credit will not relieve any Member from complying with the Cooperative's requirements for prompt payment of bills.

The Cooperative will equally apply credit worthiness to both spouses for twelve (12) months immediately after a divorce.

An Applicant for Residential Service or an existing Residential Service Member can establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twelve (12) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment; or
3. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the most recent twelve (12) consecutive months of service and provides a satisfactory letter of credit history from the Applicant's previous electric service provider.

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300.7.2 CREDIT REQUIREMENTS FOR NON-RESIDENTIAL APPLICANTS

For Non-Residential service, if an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, the Applicant may be required to pay a deposit or provide other security at the Cooperative's discretion.

An Applicant for Non-Residential Service or an existing non-residential Member may establish satisfactory credit by clearing any unpaid or delinquent balances prior to re-establishing service with the Cooperative and any of the following:

1. Meeting and adhering to the Cooperative's payment policies and/or Payment Plan such that:
 - a. During the most recent twenty-four (24) consecutive months of service the Member is not late in paying a bill more than once;
 - b. The Member does not have service disconnected for nonpayment; and
 - c. The Member does not have more than one (1) returned check.
2. Providing customer history from any electric service provider for the same kind of service within the last two (2) years; was not delinquent more than once in payment of any such electric service account in the twenty-four (24) consecutive months of service, and provides a satisfactory letter of credit history from the Applicant's previous electric service provider; or
3. Having had a credit risk assessment conducted by the Cooperative or on its behalf and receiving a satisfactory credit risk assessment.

300.7.3 DEPOSITS AND GUARANTEE AGREEMENTS

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, new Applicant or Section 300.7.3.2, Existing Member, they will be required to pay the following deposits, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.7.3.2 EXISTING MEMBER

An existing Member applying for additional electric service is required to pay the following charges, unless they qualify and choose the residential Pre-paid Payment Plan or Bank Draft Payment Plan option:

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1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Member fails to provide complete, accurate and verifiable identification information when requested by the Cooperative when applying for additional electric service; or
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for a Non-Residential Service in the event the Member failed to satisfactorily demonstrate to the Cooperative the Member's credit worthiness or otherwise demonstrated a previous history of neglect to fulfill membership obligations. Examples include, but not limited to, paying a bill late more than once during the most recent twelve (12) consecutive months of service for Residential or twenty-four (24) consecutive months for Non-Residential Service, disconnection for nonpayment, failure to meet obligations under an installment plan, return of a check for insufficient funds, theft of service, meter tampering, safety code violations or fraud. The Cooperative bases the amount of the deposit due on a credit risk assessment.

If the Member applying for additional electric service has less than twelve (12) consecutive months of service, the Member may provide a satisfactory letter of credit history from its previous electric service provider or have a credit risk assessment conducted by the Cooperative on its behalf and receive a satisfactory credit risk assessment.

300.7.3.3 ADDITIONAL DEPOSIT

If the Applicant or existing Member has already paid a fixed deposit, the Applicant may be required to pay an additional deposit up to a total deposit or provide other security at the Cooperative's discretion.

300.7.3.4 DEPOSIT WAIVER DUE TO FAMILY VIOLENCE

If the Applicant or existing Member has been determined to be a victim of family violence as defined in the Texas Family Code §71.004, such Person will not be required to pay either an initial or additional deposit when establishing new service. This determination will be evidenced by submission to the Cooperative of a certification letter developed by the Texas Council on Family Violence within ten (10) Business Days of the application for service. This waiver will only be applied toward an initial or additional deposit for a single location for the Applicant or existing Member unless another certification letter is later provided. Any reconnections after nonpayment will be subject to payment of the past due balance, reconnection fee, deposits, and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.7.3.5 REFUSAL OF SERVICE

The Cooperative may refuse to provide service to an Applicant if the requested deposit is not paid at the initiation of service. The Cooperative may also refuse to reconnect service to an Applicant or existing Member if the requested deposit is not paid upon request.

300.7.4 GUARANTEES OF RESIDENTIAL MEMBER ACCOUNTS

The Cooperative will allow an Applicant that cannot meet the credit requirements as defined in Section 300.7, Credit Worthiness and Security Deposits, to have a Guarantor sign an agreement that fulfills the credit requirements on their behalf. A guarantee agreement between the Cooperative and a Guarantor with satisfactory credit must be in writing and will be for no more than the amount of the initial deposit the Cooperative would require on the Applicant's account pursuant to Section 300.7.3.1, New Applicant.

1. A Guarantor can establish satisfactory credit by meeting and adhering to the Cooperative's payment policies and/or Payment Plans such that:

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- a. During the most recent twelve (12) consecutive months of service the Guarantor is not late in paying a bill more than once;
 - b. During the most recent twelve (12) consecutive months of service the Guarantor has not had service disconnected for nonpayment; and
 - c. During the most recent twelve (12) consecutive months of service the Guarantor has not had more than one (1) returned check.
2. The Cooperative will void and return the guarantee to the Guarantor according to the provisions of Section 300.7.8, Refunding Deposits and Voiding Letters of Guarantee.
 3. Upon default by a residential Member, the Guarantor of that Member's account will be responsible for the unpaid balance of the account only up to the amount agreed to in the written agreement.
 4. The Cooperative will provide written notification to the Guarantor of the Member's default, the amount owed by the Guarantor, and the due date for the amount owed.
 5. The Cooperative will provide the Guarantor a bill which will include the payment due date which will not be less than sixteen (16) calendar days after issuance.
 6. The Cooperative may transfer the amount owed on the defaulted account to the Guarantor's own service bill, provided it separately identifies the guaranteed amount owed on the Guarantor's bill.
 7. The Cooperative may disconnect service to the Guarantor for nonpayment of the guaranteed amount.

300.7.5 AMOUNT OF DEPOSIT

The total deposit(s) from an Applicant or Member will not exceed one-sixth (1/6th) of the estimated annual billing for the account unless the Member or Applicant is subject to the fixed deposit amount described in Section 300.7.3, Deposits and Guarantee Agreements, in which case the amount of the deposit will not be less than the amount of those fixed deposit(s) or unless the Member or Applicant is subject to Section 300.7.2 Credit Requirements for Non-Residential Applicants.

300.7.6 INTEREST ON DEPOSITS

The Cooperative will pay interest on any required deposits at an annual rate at least equal to that set by the Commission on December first (1st) of the preceding year, pursuant to Texas Utilities Code §183.003. If a deposit is refunded, payment of interest will be made retroactive to the date of the deposit.

Payment of the interest will be made to the Member annually or at the time the deposit is returned or credited to the Member's account.

The deposit will cease to draw interest on the date it is returned or credited to the Member's account.

300.7.7 RECORDS OF DEPOSITS

The Cooperative will keep the following records:

1. The name and address of each depositor;
2. The amount and date of the deposit; and
3. Each transaction concerning the deposit.

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The Cooperative will issue a receipt of deposit to each Applicant paying a deposit and will provide means for a depositor to establish a claim if the receipt is lost.

The Cooperative will maintain a record of each unclaimed deposit for at least four (4) years.

The Cooperative will make a reasonable effort to return unclaimed deposits.

300.7.8 REFUNDING DEPOSITS AND VOIDING LETTERS OF GUARANTEE

If service is not connected or is disconnected, the Cooperative will promptly refund the Applicant's deposit, plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished and void and return to the guarantor all letters of guarantee on the account or provide written documentation that the contract has been voided.

The Cooperative will promptly refund the deposit plus accrued interest to the Member or credit the amount of the deposit and accrued interest to the Member's account or void and return the guarantee or provide written documentation that the contract has been voided when the following conditions are all met.

1. Member has paid bills for Residential Service for twelve (12) consecutive billing months or when the Member has paid bills for Non-Residential Service for twenty-four (24) consecutive billing months;
2. During that time service was not disconnected for nonpayment of a bill; and
3. During that time Member was not delinquent in the payment of bills more than once.

The deposit may be retained if the Member:

1. Does not meet the foregoing refund criteria; or
2. Failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

The letter of guarantee may be retained if the Member does not meet the foregoing refund criteria.

300.7.9 RE-ESTABLISHMENT OF CREDIT

A Member whose service has been disconnected for nonpayment of bills or theft of service (meter tampering or bypassing of meter) will be required, before service is reconnected, to pay all amounts due to the Cooperative, including reconnection and other applicable fees, and reestablish credit. All fee amounts are per Section 500.8, Fee Schedule.

300.8 ESTABLISHING MEMBERSHIP

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, as defined in the Bylaws, no matter how many meters or accounts the Member has. A membership fee will be required with the initial application for service and establishes the Primary Account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates. All fee amounts are per Section 500.8, Fee Schedule.

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300.8.2 TRANSFERRING PRIMARY ACCOUNT

Members of the Cooperative that have multiple accounts may transfer their Primary Account to another account no more than once every three (3) years.

300.8.3 ESTABLISHMENT OR TRANSFER FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.8, Fee Schedule.

300.9 SERVICE

This section applies to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's Rates and Facilities Extension Policy and any other applicable provisions of the Tariff. These rules will not relieve in any way the Cooperative or Member from any of their duties under the laws of the State of Texas or the United States.

300.9.1 CONDITIONS OF SERVICE

The Cooperative will provide electric service to all Applicants within its service area, provided the following conditions are met:

1. The Applicant pays a membership fee and any other amounts required by the Cooperative's rules, including amounts required in Section 300.7, Credit Worthiness and Security Deposits;
2. The Applicant is not delinquent on a past or present account;
3. The Applicant accepts the terms for membership and rules for service, unless otherwise agreed to by the Applicant and the Cooperative, at the Cooperative's discretion, and provides the Cooperative with information reasonably required to verify the identity of the Applicant;
4. The Applicant provides a billing address or an email address for purposes of billing notification;
5. The Applicant grants the Cooperative easement rights and acquires all necessary easements from adjacent landowners on a form acceptable to the Cooperative for its facilities. All costs and expenses, if any, related to the acquisition of easements to serve the Applicant will be the responsibility of the Applicant, including the Cooperative's costs and expenses if the Cooperative participates in the acquisition of the easements through condemnation proceedings;
6. The Applicant does not place or cause the placement of Encroachments within Cooperative easements, public utility easements, or a public right-of-way or other designated land or property in which PEC facilities are located without prior Cooperative approval;
7. The Applicant provides a meter loop conforming to the Cooperative's current requirements and standards and the latest version of the National Electrical Code (NEC);
8. The Applicant's installation and equipment must not be hazardous or of such type that satisfactory service cannot be given and must not create or permit Encroachments on any Cooperative easement or any other right-of-way reserved for the Cooperative's use;
9. The Applicant will grant access to the Cooperative or its authorized contractors or agents at all reasonable hours, or at any hour if for the sole purpose of restoring power, maintaining, upgrading, construction, or repairs of Cooperative Facilities, and perform other activities necessary to provide electrical service, including collection activity, securing Cooperative Facilities, and vegetation management that in the discretion of the Cooperative may constitute a hazard to Cooperative personnel or facilities, or to the provision of electrical service. Applicant may ask the authorized contractor or agent to exhibit a photo identification badge to gain access.

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Failure to provide access to Cooperative Facilities may result in disconnection of electrical service; and

10. The Cooperative can provide service from existing Cooperative lines, or the Cooperative can build new power lines as detailed in Section 400 Facilities Extension Policy.

300.9.2 TIMING OF SERVICE

Applications for new electric service not involving facilities extensions or construction of new facilities will be connected no later than three (3) Business Days after the Applicant has met the credit requirements in Section 300.7, Credit Worthiness and Security Deposits, and complied with the Conditions of Service and other applicable regulations.

300.9.3 SAME DAY SERVICE FEE

If an Applicant or a Member requests same day connection or reconnection, the Cooperative may collect a fee for providing service the same day. All fee amounts are per Section 500.8, Fee Schedule.

300.9.4 SERVICE TO RENTAL LOCATION

The Cooperative's preference is for Individual Private Dwellings or Multi-Family Dwellings to be separately metered and will be subject to all related provisions and fees herein.

Landlords who provide leased or rented units and require continued electric service during periods a tenant is not paying for service to the unit will be required to make application for electric service in their name for each leased or rented unit. Landlords are encouraged to obtain such service pursuant to the Landlord Provision, which permits an owner or property manager acting as a Landlord to apply for service and pay establishment fees for a unit. The Landlord will be responsible for paying for service during those periods a tenant does not have an active account for service to the unit – this includes periods after which a tenant has been disconnected for nonpayment pursuant to Section 300.9.7.2.1, Disconnection With Notice. Upon each tenant's disconnection, the obligation to pay for service will automatically transfer back to the Landlord, but the Landlord will not be charged additional establishment fees during each such vacancy.

The tenant of a property subject to the Landlord Provision may request electric service disconnection for their account and the Cooperative will disconnect service as soon as reasonably possible. In accordance with Section 300.9.7.2.3, the Cooperative will not disconnect the tenant's account upon a Landlord's request if the Cooperative is aware the request is being made for eviction purposes and the tenant is in compliance with its payment obligations to the Cooperative.

If service to a leased or rented unit that requires execution of the Interconnection Agreement for Parallel Operation of Distributed Generation, the Landlord must execute that agreement for the unit. The Landlord will, at all times, remain obligated under the terms of the Interconnection Agreement for Parallel Operation of Distributed Generation, including during those periods service to the unit is provided under the account of a tenant.

Upon sale of property, the Landlord is responsible for notifying the Cooperative to update the account status. The Landlord is responsible for all bills at the location(s) until such time of notice.

300.9.5 REFUSAL OF SERVICE

The Cooperative may refuse to serve an Applicant for any of the following reasons:

1. The Applicant fails to meet any Conditions of Service listed in Section 300.9.1.
2. The Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given, or the Applicant's facilities do not comply with all applicable state and municipal regulations;

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3. The Applicant fails to comply with the Cooperative's Tariff pertaining to operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others. The Cooperative will provide the Applicant notice of such refusal and a reasonable amount of time to comply with the Cooperative's Tariff;
4. The Applicant applies for service at a location where another Member has received, or continues to receive, service and the bill is unpaid at that location, and the Cooperative can prove the change in identity is made in an attempt to help the other Member avoid or evade payment of the Cooperative's outstanding bill.
5. The Applicant refuses or fails to permit the Cooperative or its authorized contractor or agents access to Cooperative Facilities whether located either at the Applicant's property or across the Applicant's property;
6. The Applicant owes a debt to the Cooperative for the same kind of service requested;
7. The Applicant refuses to pay a deposit that is required in Section 300.7.3 Deposits and Guarantee Agreements; or
8. The Applicant's guarantor on any account refuses to pay the amount agreed to under a guarantee agreement.

If the Cooperative has refused to serve an Applicant, the Cooperative will inform the Applicant of the reason for its refusal and the Applicant may file a complaint as referenced in Section 300.14.1 Member Complaints.

300.9.6 CONTINUITY OF SERVICE

The Cooperative endeavors to provide continuous electric service but makes no guarantees against interruptions. The Cooperative will make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Cooperative will re-establish service within the shortest possible time. If continuous service at a constant voltage is required, the Member must install the necessary equipment. Should Members require three-phase service, they will be responsible for providing and operating such protective equipment as is necessary to protect their equipment from damage resulting from loss of power to one (1) or more phases. If electric service interruption occurs, the Member must determine if the equipment and wiring is functioning properly. Cooperative personnel will not make repairs to Member's wiring or equipment.

The Cooperative will not be held liable for damages caused by interruption, disconnection or discontinuation of service, failure to commence delivery of service, or voltage, wave form, or frequency fluctuation caused by interruption or failure of service or delay in commencing service due to accident or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bona fide adverse legal proceedings, or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond its control, to the negligence of the Cooperative, its employee, or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Cooperative.

300.9.7 DISCONTINUATION OF SERVICE

300.9.7.1 VOLUNTARY MEMBER DISCONNECTION

A Member may request permanent disconnection of service, and the Cooperative will disconnect the service on the date requested by a Member or no later than three (3) Business Days after

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such date. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.1.1 TEMPORARY DISCONNECTION

A Member may request to have service temporarily disconnected for 30 calendar days or less at the service location. If the Member fails to reconnect service within 30 days or request an extension to their disconnect, it will be deemed a request for voluntary permanent disconnect under Section 300.9.7.1 and the permanent disconnect will be issued effective the next business day. In non-emergency situations, the Member shall give PEC notice at least three (3) business days prior to the requested disconnect and reconnect dates. PEC may decline to reconnect service if a hazardous condition exists. Temporarily disconnected accounts will continue to accrue the Service Availability Charge and associated taxes, even if energy consumption does not occur, and those charges will be the responsibility of the Member for the duration of time the service remains temporarily disconnected. PEC may charge a Cooperative Trip Fee when necessary to disconnect and reconnect services. All fee amounts are per Section 500.8 Fee Schedule.

300.9.7.2 COOPERATIVE DISCONNECTION

300.9.7.2.1 DISCONNECTION WITH NOTICE

The Cooperative may disconnect electric service after proper notice for the following reasons:

1. Failure to pay a bill for Cooperative services or make a payment arrangement by the date of disconnection and the account is delinquent;
2. Failure to comply with the terms of any payment agreement;
3. Failure to pay a deposit when required;
4. Failure to pay a guaranteed amount when required;
5. Violation of the Cooperative's terms for membership and rules for service;
6. Refusal of access, failure to permit access, or failure to respond to requests for access from the Cooperative or its authorized contractors or agents access to Cooperative Facilities, or failure or refusal to allow maintenance of Cooperative Facilities as necessary, whether located either on the Member's property or across the Member's property, if a reasonable attempt has been made to notify the Member and the Member is provided with a reasonable opportunity to remedy the situation described in the notice;
7. Any Encroachment that interferes with the safe, reliable, and efficient operation of the Cooperative's Delivery System;
8. Paying a delinquent account balance with a check returned to the Cooperative for insufficient funds.

300.9.7.2.2 DISCONNECTION WITHOUT PRIOR NOTICE

The Cooperative may disconnect electric service without prior notice for any of the following reasons:

1. Where a known dangerous condition or imminent threat to persons or property exists. Where reasonable, and depending on the nature of the condition, the Cooperative will post a notice of disconnection and the reason for the disconnection at the place of common

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- entry or upon the front door of each affected residential unit as soon as possible after service has been disconnected;
2. Where the Cooperative discovers that service is being obtained in any unlawful manner;
 3. If required by any official having authority to order such disconnection in the event of a natural disaster, fire, flooding and the like (where possible, prior notice to be provided);
 4. Where service is connected without authority by a Person who has not made application for service;
 5. Where service was reconnected without authority after termination for nonpayment; or
 6. Where there has been tampering with the Cooperative's equipment or evidence of theft of service.

300.9.7.2.3 DISCONNECTION PROHIBITED

The Cooperative may not disconnect electric service for any of the following reasons:

1. Delinquency in payment for the Cooperative's service by a previous occupant of the premises;
2. Failure to pay disputed charges, except for the required average billing payment, until a determination as to the accuracy of the charges has been made by the Cooperative and the Member has been notified of this determination; or
3. Failure to pay charges arising from an under-billing due to any faulty metering, unless the under-billing arises from a theft of service by a Member.
4. A Landlord requesting disconnection of a tenant will not be disconnected for eviction purposes if tenant is in compliance with Section 300.11.2 Payment.

300.9.7.2.4 DISCONNECTION DUE TO COOPERATIVE ABANDONMENT

The Cooperative will not abandon a Member or a certified service area without written notice to its Members and all similar neighboring utilities, and approval from the Commission.

300.9.7.2.5 DISCONNECTION OF PAYMENT ASSISTANCE MEMBERS

The Cooperative cannot terminate electric service to a delinquent residential Member for a billing period in which the Cooperative receives a pledge, letter of intent, purchase order, or other notification that an energy assistance provider is forwarding sufficient payment to continue service.

300.9.7.2.6 DISCONNECTION DURING EXTREME WEATHER

The Cooperative will not disconnect a residential Member on a day when:

1. The previous day's highest temperature did not exceed thirty-two (32) degrees Fahrenheit, or the temperature is predicted to be at or below that level for the next twenty-four (24) hours, according to the local National Weather Service (NWS) reports for the Member's designated territory, eastern or western; or
2. The previous day's highest temperature exceeded one hundred (100) degrees Fahrenheit, or the predicted temperature is to be at or above that level for the next twenty-four (24) hours, according to the local NWS reports for the Member's designated territory, eastern or western.

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300.9.7.2.7 DISCONNECTION DURING WEEKEND OR HOLIDAY

The Cooperative will not disconnect a Member on a weekend day or Holiday.

300.9.7.2.8 DISCONNECTION NOTICES

Any disconnection notice issued by the Cooperative to a Member will:

1. Not be issued before the first calendar day after the bill is due, to enable the Cooperative to determine whether the payment was received by the due date;
2. Be a separate mailing, electronic notice, or hand-delivered notice with a stated date of disconnection with the words "disconnection notice" or similar language prominently displayed;
3. Have a disconnection date not less than seven (7) calendar days after the Cooperative issues notice;
4. Be written in English and Spanish; and
5. Include a statement notifying the Member that if they need assistance paying their bill by the due date, or are ill and unable to pay their bill, they may be able to make an alternate Payment Plan, establish an installment plan, or possibly secure payment assistance. The notice will also advise the Member to contact the Cooperative for more information.

300.9.8 SWITCHOVERS

In cases where the Cooperative provides electric service to a Member and the Member requests disconnection to obtain electric service from another utility certified to that area, the following rules will apply.

1. The Member will request the Cooperative, in writing, to disconnect electric service from the desired location.
2. The Member will pay the following charges prior to disconnection:
 - a. All applicable fees and costs to cover labor and transportation costs involved in the disconnection;
 - b. A charge for distribution facilities rendered idle from the disconnection and not useable elsewhere on the system based on the original cost of such facilities less accumulated depreciation, salvage, and any previous CIAC;
 - c. A charge for the labor and transportation costs involved in removing any idle facilities. This charge only applies if the disconnecting Member requests removal, if removal is required for safety reasons, or if the salvage value of the facilities does not exceed such removal costs; and
 - d. All charges for electric service up to the date of disconnection.

Upon payment of all applicable fees and charges, the Member will receive a paid receipt from the Cooperative for presentation to the connecting utility.

The connecting electric utility may not provide service to Member until such connecting utility has evidence that the Member has paid all charges provided for under this tariff.

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All fee amounts are per Section 500.8, Fee Schedule.

300.9.9 AFTER-HOURS RECONNECTION

It is at the Cooperative's discretion to reconnect service after business hours. In the event a Member has been disconnected and the Cooperative performs any service reconnection after business hours on Monday through Sunday, the Member may pay a non-refundable same day service fee prior to reconnect. These fees are in addition to the past due balance, reconnection fee, deposits and any other fees required. All fee amounts are per Section 500.8, Fee Schedule.

300.9.10 MEDICAL NECESSITY PROGRAM

The Cooperative will maintain a registry of Residential Service locations where people rely on life-sustaining electrical equipment. To be considered for this program a Member must complete, submit and have approved by the Cooperative a Medical Necessity Program Application.

To qualify, the location must house someone diagnosed by a physician in one of the following categories:

1. Chronic – Having been diagnosed by a physician as requiring an electric-powered device to prevent the impairment of major life function. To maintain chronic designation, Members must reapply once a year;
2. Chronic, lifelong – Same as chronic, but does not require annual application;
3. Critical care – Having been diagnosed by a physician as requiring an electric-powered device to sustain life. To maintain critical care designation, Members must reapply once every two (2) years; or
4. Critical care, lifelong – Same as critical care, but does not require biennial application.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.11 CRITICAL LOAD PROGRAM

The Cooperative will maintain a registry of non-residential service locations which will be managed and reviewed on a recurring basis. To be considered for this program, a Member must complete and submit a Critical Load Program application through PEC's website and have it approved by the Cooperative. Qualification requirements for PEC's Critical Load Program are found on PEC's website.

When planned outages or service interruptions for nonpayment are scheduled, the Cooperative will attempt to provide advance notice so preparations can be made. This Program does not guarantee priority electric service restoration, and locations registered in the program are not exempt from planned service interruptions, nor are registered Members exempt from their financial responsibilities or from the termination of service.

300.9.12 RECORD OF INTERRUPTION

The Cooperative will keep records of sustained interruptions. Where practical, the Cooperative will keep a complete record of all momentary interruptions. These records will show the type of interruption, the cause for the interruption, the date and time of the interruption, the duration of the interruption, the number of Members interrupted, the substation identifier, and the transmission line or distribution feeder identifier. The Cooperative will retain records of interruptions for five (5) years.

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300.10 EMERGENCY OPERATIONS PLAN

The Cooperative will maintain an emergency operations plan as required by the Commission.

300.11 BILLING AND PAYMENT

Once service has been established, Members will begin to receive bills on a recurring monthly basis per the billing cycle selected. The billing date will be posted on the Member's bill and refers to the date the bill has been generated. Service dates are included and refer to the days of service within that billing period. The payment due date is provided on the billing statement accompanied with the total amount due. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The word "estimated" will be shown prominently displayed on a bill, if necessary, to identify an estimated bill. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Payments will be considered delinquent if not paid by the due date as stated on the monthly bill provided.

300.11.1 BILLING RECORDS RETENTION

The Cooperative maintains monthly billing records for each account for at least three (3) years after the mailed bill date. The billing records will contain sufficient data to reconstruct a Member's billing for a given month. Members may request copies of their account's billing records.

300.11.2 PAYMENT

All bills for electric service are payable via any of the payment options offered by the Cooperative.

The Cooperative may discontinue service to Members who fail to pay for service within seven (7) calendar days from the date of the delinquent notice.

Members may arrange a Payment Plan with the Cooperative to prevent disconnection for nonpayment of a delinquent account.

Failure to follow payment instructions may result in an assessment of a Non-Compliant Payment Processing Fee. All fee amounts are per Section 500.8, Fee Schedule.

300.11.3 PAYMENT PLANS

300.11.3.1 PRE-PAID PAYMENT PLAN

This plan allows Members to deduct the costs for electric service from a credit on the account placed in advance of usage. Members enrolled in this option agree to an automatic service disconnection when their account reaches a zero (0) debit balance or more.

Applicability

This plan is available to Members enrolled in a residential service rate with a remote connect/disconnect enabled meter. This payment option may not be combined with an Installment Plan or any other Payment Plan. Members enrolled in time-of-use, interconnect, or community solar rate are ineligible for this payment option. Additionally, Members with three-phase service, participating in the Advanced Metering Opt-Out Program, on the Medical Necessity Program, or in the Critical Load Program, are ineligible for enrollment.

Members with an outstanding account balance must bring their balance to zero (0) or agree to an arrangement for payment of the outstanding balance prior to enrollment. If the Member enters into an arrangement for payment, PEC will apply fifty percent (50%) of every payment to the outstanding balance and fifty percent (50%) to the pre-paid account balance until the Member pays the outstanding balance in full. Once enrolled, Members may not enter into a subsequent arrangement for payment of an outstanding account balance.

Requirements

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To qualify for this option, Members must:

1. Have a valid email account or phone number to receive notifications;
2. Consent to receive notifications regarding this payment option, including electronic mail or messages, phone messages or texts, at any electronic mail address or phone number provided to the Cooperative;
3. Agree to update contact information upon any changes to such information; and
4. Have a remote connect/disconnect enabled meters installed at the service location.

Plan Details

Member Agreement – Upon enrollment, Member agrees to all terms and conditions of this option.

Initial Balance – A minimum credit balance of twenty-five dollars (\$25.00) will be required upon enrollment in this option. Existing Members may apply deposit funds towards the minimum credit balance.

Deposits – Members enrolling in this option with credit worthiness are not required to post an account deposit. If an Applicant's or existing Member's credit has not been demonstrated satisfactorily to the Cooperative, a deposit may be required.

The Cooperative may apply any portion of a Member's existing deposit to pre-paid account balance.

Notices – The Cooperative provides Members with Member-controlled and system generated notices regarding their pre-paid account balance and electric service connection status. Members may elect to receive notices via phone call, email, or text message. The Cooperative provides a system-generated low balance notice when the account balance becomes less than ten dollars (\$10.00). Members are responsible for setting up their own Member-controlled notices via the Cooperative's online account management system.

Disconnections – Section 300.9.7, Discontinuation of Service, other than Section 300.9.7.2.7 Disconnection During Weekend Or Holiday, will not apply to Members on this option. Disconnections take place when the Cooperative sends the depleted balance notice, which is the last notice provided.

Rates and Fees – Membership and establishment fees apply to Members enrolled in this option. Members on this option will not be subject to same day service fees, late, or reconnection fees. All fee amounts are per Section 500.8, Fee Schedule. Rates apply as per Section 500, Rates, with the exceptions listed below.

1. The service availability charge will be converted to a daily rate; and
2. Service availability charges will continue to accrue daily on connected meter, even if energy consumption does not occur.

Reconnection – Once the required payment posts to the account, reconnection takes place. The payment must cover:

1. All balances owed for services provided;
2. Amounts agreed upon in Payment Plan if applicable; and

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3. The required minimum credit balance of twenty-five dollars (\$25.00). Pre-paid accounts may not enter into an outstanding balance Payment Plan to achieve reconnection. All acceptable forms of payment that cover the amounts listed above will result in reconnection.

If a Member terminates service or the account disconnects for nonpayment and remains disconnected for three (3) Business Days, the Cooperative will settle and final bill the account.

Billing; Late Payment Processing Fees; Transfers of Delinquent Balances and Record Retention – Sections 300.9.12 Record of Interruption through 300.11.1 Billing Records Retention do not apply to Members on this option except for Section 300.11.10 Transfers of Delinquent Balances.

Cancellation – A Member may choose to convert the account to another payment option at any time. The Member or the Cooperative may cancel enrollment on this option upon notification to the other party. Upon cancellation, the accumulated balance of the Member's account will become due and payable.

300.11.3.2 INSTALLMENT PLAN

This plan is an agreement between the Cooperative and a residential Member that allows the Member to pay installments that extend beyond the due date of the next bill. The Cooperative may offer this plan to any residential Member who has expressed an inability to pay and meets the criteria specified in the Cooperative's Tariff and has not been delinquent more than once in the last twelve (12) months.

The Member will pay the current bill each month, plus the agreed upon portion of the amount deferred. Failure to fulfill the terms of the agreement will result in discontinuance of service and all amounts owed will become due immediately.

The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant further extension of credit or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

Plan Details

1. This plan may be established in person or by telephone;
2. This plan must be put in writing and provided to the Member;
3. This plan must allow for the delinquent amount be paid in negotiable installments;
4. This plan must state the length of time covered by the plan, the total amount to be paid, and the specific amount of each installment;
5. This plan must permit the Member or the Cooperative to initiate a renegotiation of the installment plan if the Member's circumstances change substantially during the time of the plan;
6. This plan must allow the Cooperative to disconnect service if the Member does not fulfill the terms of the installment plan, and will state the terms for disconnection;
7. This plan may not be offered more than once per year; and
8. This plan offered by the Cooperative will state in boldface type the following:

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"If you are not satisfied with this agreement or if agreement was made by telephone, and you feel this document does not reflect your understanding of that agreement, contact the Cooperative immediately. If you do not contact the Cooperative, you may give up your right to dispute the amount due under the agreement except for the Cooperative's failure or refusal to comply with the terms of this agreement."

300.11.3.3 FIXED PAYMENT PLAN

This plan allows a Member to pay a fixed amount per month based on twelve (12) months total billings. A true up and recalculation will be required no more than every twelve (12) months. Upon such true up and recalculation, the Cooperative will either credit or debit from the account as applicable any overpayments or underpayments. The Cooperative will add the amount of any underpayment to the amounts due. The Cooperative will deduct the amount of any overpayment from any amounts owed.

This plan applies to Residential Service only. Members may enroll anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.4 AVERAGE PAYMENT PLAN

This plan allows a Member to pay a rolling twelve (12) month average. This plan applies to Residential Service only. Members may enroll in this plan anytime their account has a zero balance with participation beginning with the first bill rendered after enrollment. Either the Member or the Cooperative may cancel the plan upon notification to the other party. Upon cancellation, any accumulated balance of the Member's account will become due and payable, or if a credit will be applied to the Member's account. The Cooperative may decline to offer this plan if, in the Cooperative's judgment, the Member is lacking sufficient credit or satisfactory history to warrant payment plans or if the Member has failed to provide complete, accurate, and verifiable identification information when requested by the Cooperative.

300.11.3.5 CREDIT CARD PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment through their payment card. The amount processed will be for the full balance due each month and will be processed automatically on the bill due date.

300.11.3.6 BANK DRAFT PAYMENT PLAN

This plan allows Members to authorize the Cooperative to process a monthly payment by drafting a checking account. The amount drafted will be for the full balance due each month and will be drafted automatically on the bill due date.

300.11.4 LATE PAYMENT PROCESSING FEES

Until the Cooperative receives the payment, bills are considered unpaid; a payment is delinquent if not received at the Cooperative by the due date shown on the bill.

Residential accounts not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

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All Non-Residential accounts, other than state agencies or other governmental entities that the Cooperative has approved as being subject to Texas Government Code Chapter 2251, not paid by the due date may be assessed a fee to cover the cost of processing late payments. All fee amounts are per Section 500.8, Fee Schedule.

Any governmental entity asserting eligibility to receive bills under Texas Government Code Chapter 2251 may file a written notice asserting their eligibility, and the Cooperative will determine whether the entity is subject to that statute. All bills rendered to state agencies or other governmental entities that the Cooperative approves subject to Texas Government Code Chapter 2251, will be in accordance with that statute.

300.11.5 LOAN LATE FEES

Payment for a consumer loan to a Member with the Cooperative not paid by the due date may be assessed a late payment fee after ten (10) calendar days of nonpayment. All fee amounts are per Section 500.8, Fee Schedule.

300.11.6 RETURNED CHECK / DENIED BANK DRAFT / DENIED CREDIT CARD

If a check for payment is returned, the Cooperative will debit a Member's account for the amount on each returned check, plus a returned check fee. If a payment is denied through an account setup for automatic payment bank draft, the Cooperative will debit the Member's account for the denied amount, plus a non-sufficient funds fee. If a payment is denied through an account setup for automatic credit card draft, the Cooperative will not post payment and an alternate form of payment must be arranged by the Member. If the Member pays a delinquent account balance and the check returns to the Cooperative for insufficient funds, the Cooperative will proceed to disconnect the Member's account. All fee amounts are per Section 500.8, Fee Schedule.

300.11.7 PAYMENT DEADLINE EXTENSION

Upon request of a Residential Member, and at the Cooperative's discretion, the Cooperative may extend without penalty the payment date until the twenty fifth (25th) calendar day after the bill is issued.

300.11.8 PAYMENT DEADLINE EXTENSION FOR ELDERLY RESIDENTIAL MEMBERS

Upon request of a Residential Member sixty (60) years of age or older, the Cooperative will extend without penalty the payment date until the twenty fifth (25th) calendar day after the date the bill is issued. The Cooperative may require the Member requesting the extension to present reasonable proof of age.

300.11.9 DISCONNECTION FOR NONPAYMENT AND SUBSEQUENT RECONNECTION FEES

If the Member's service is disconnected for nonpayment, the Cooperative will not reconnect service until the following are paid in full: all of the Member's outstanding bills, a reconnection fee, any required deposit, and, when required, a same day service fee.

The Cooperative is not liable for any losses a Member incurs resulting from the disconnection of service for any reason identified in this tariff.

All fee amounts are per Section 500.8, Fee Schedule.

300.11.10 TRANSFERS OF DELINQUENT BALANCES

If the Member has an outstanding balance due from another account in the same Member Class, then the Cooperative may transfer that balance to the Member's current account. Notwithstanding the foregoing, if the Member has an outstanding balance due from an account in a different Member

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Class that is a sole proprietorship, then the Cooperative may transfer that balance to the Member's current account and identify the delinquent balance and specific account as such on the bill.

300.12 VOLTAGE DESIGNATIONS

The Cooperative will deliver electric power and energy at one of the Cooperative's standard voltages. Non-standard service may be available if requested but only if the Cooperative determines such service is feasible, and the Applicant agrees to pay any additional cost to the Cooperative for delivering such non-standard service. Non-standard service requests will be required to receive Primary Level Service.

The Cooperative adopts the following standard voltages for electric service distribution:

Standard Service	
Single Phase	Three Phase
120 / 240 V	120 / 208 V (wye)
	277 / 480 V (wye)
240 / 480 V	

Non-Standard Service*	
Single Phase	Three Phase
7,200 V	120 / 240 V (delta)
14,400 V	480 V (delta)
	1,328 / 2,300 V (wye)
	2,300 / 4,160 V (wye)
	7,200 / 12,470 V (Primary Service)
	14,400 / 24,900 V (Primary Service)

Transmission Service*	
Single Phase	Three Phase
	69,000 V
	138,000 V
	345,000 V

*These voltages are available at the Cooperative's discretion.

These voltage designations are nominal design voltages. The Cooperative maintains actual normal delivery voltages so far as practicable within variations permitted by industry standards. Members are encouraged to obtain the phase and voltage of the service available from the Cooperative before committing to the purchase of motors or other equipment.

300.13 MEASUREMENT AND METERING OF SERVICE

300.13.1 METERING REQUIREMENTS

Use of meter – Except where otherwise provided by the applicable rate schedule or contract, the Cooperative charges all electricity consumed or demanded by the Member by meter measurements.

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Installation – The Cooperative will provide, install, own, and maintain all meters necessary for the measurement of electric energy to its Members. Installations will be in accordance with the Cooperative's service standards as per Section 300.9.1, Conditions of Service, and National Fire Protection Association (NFPA) 70, National Electrical Code (NEC).

Standard type – All meters will meet industry standards. Special meters used for investigation or experimental purposes are not required to conform to these standards.

Location of meters – Meters and service switches in conjunction with the meter socket will be installed in accordance with the latest revision of American National Standards Institute ("ANSI"), Incorporated, Standard C12 (American National Code for Electricity Metering), and will be readily accessible for reading, testing, and inspection, where such activities will cause minimum interference and inconvenience to the Member. Meter locations are subject to the approval of the Cooperative.

Member will provide, without cost to the Cooperative, at a suitable and easily accessible location:

1. Sufficient and proper space for installation of meters and other apparatus of the Cooperative;
2. Meter socket;
3. Meter loop;
4. Safety service switches when required; and
5. An adequate anchor for service drops.

Where the meter location on the Member's premises changes at the request of the Member or due to alterations on the Member's premises, the Member will provide and have installed at their expense, all wiring and equipment necessary for relocating the meter.

Accuracy requirements – The Cooperative will not place in service or leave in service any meter that violates the test calibration limits as set by ANSI. Whenever a meter violates limits on installation, periodic, or other tests, the Cooperative will adjust or exchange it.

The Cooperative adjusts meters, as closely as practicable, to the condition of the limits as set by ANSI.

300.13.2 METER RECORDS

The Cooperative will keep the following records:

Meter equipment record – The Cooperative will keep a record of all of its meters, showing the Member's address and date of the last test. For special meters used for investigation or experimental purposes, the record will state the purpose of the investigation or experiment.

Records of meter tests – The Cooperative will properly reference all meter tests completed on the meter record. The record of each test completed at the service location will show the identifying number, constants of the meter, standard meter, and measuring devices used. Additionally, records will provide the test date, type of test performed, name of technician, level of accuracy (or percent error) at each load tested, and sufficient data to permit the verification of test results.

300.13.3 METER READINGS

Meters are read by the Cooperative on regular monthly intervals.

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300.13.4 METER TESTING

Meter tests prior to installation – The Cooperative will establish the accuracy of every meter prior to its permanent installation. Unless the Cooperative has already tested a meter within the last twelve (12) months, the Cooperative will test and adjust any meter removed and/or replaced from service.

Testing of meters in service – Meter test periods for all types of meters will conform to the latest edition of ANSI Standard C12 unless specified otherwise by the Cooperative. The Cooperative, upon the request of a Member, will test the accuracy of the Member's meter. If the Cooperative or an authorized agency tests a meter at the Member's request and the Member request a new test within a period of four (4) years, the Cooperative will charge a meter test fee to the Member. The fee must be paid prior to fulfilling the request. All fee amounts are per Section 500.8, Fee Schedule.

Following the completion of any requested test, the Cooperative will advise the Member of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

300.13.5 ADJUSTMENTS DUE TO METER ERRORS

If the Cooperative finds any meter to be out of compliance with the accuracy standards, the Cooperative will render corrected readings and adjust bills for the period of over-billing or under-billing as described herein in Section 300.14.2, Billing.

No refund is required from the Cooperative except to the Member last served by the meter prior to the testing.

If a meter is found to not register for any period, the Cooperative will estimate and charge for units used, but not metered for the under-billed period as described herein in Section 300.14.2.2, Under-Billing. The Cooperative estimates charges based on amounts used under similar conditions during the period preceding or subsequent to the period the meter was found not to register, or during corresponding periods in previous years.

300.13.6 ADVANCED METERING OPT-OUT PROGRAM

If a Member in the advanced metering opt out program's service is disconnected, the Cooperative will assess a fee for reconnection after nonpayment. All fee amounts are per Section 500.8, Fee Schedule. Additionally, if the Member's service is disconnected for non-payment, the Cooperative will install an advanced meter, and the Member may not rejoin the Advanced Metering Opt-Out Program. A Member participating in the Advanced Metering Opt-Out Program may request to leave the Program at any time and have an advanced meter installed at their location.

300.13.6.1 METER EXCHANGE FEE

The Cooperative will charge a fee per meter for any meter exchange at any service location already equipped with an advanced meter. Any Member participating in this program for new service locations will be required to pay the Cooperative's establishment fee. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.2 METER READINGS AND METER READING AND PROCESSING FEES

Monthly Meter Reading Schedule - The Cooperative will obtain a monthly meter reading or may use the Member's energy consumption history to estimate the monthly bill calculation. The Cooperative will adjust any under-billing or over-billing resulting from the estimated meter readings after the Cooperative acquires a new meter read.

Meter Reading and Processing Fees - The Cooperative will charge a Meter Reading and Processing Fee per meter to each Member participating in this program. The fee will be applied to the Member's bill each month in which the Member participates in the Advanced Meter Opt-Out Program. The fees charged are for costs associated with manually processing meter

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readings for each service location and a per mile meter reading trip charge. All fee amounts are per Section 500.8, Fee Schedule.

300.13.6.3 REFUSAL OF ACCESS FOR METER EXCHANGE

If a Member refuses access to Cooperative Facilities for a meter exchange or fails to provide the Cooperative or its agent's access for a meter exchange, the Cooperative may disconnect service to a Member's address upon notice as described in Section 300.9.7.2.1 of this Tariff. Alternatively, and in the Cooperative's sole discretion, a Member who refuses the Cooperative access for a meter exchange will be deemed to have requested to be placed in the Opt-Out Program as described in Section 300.13.6, and thereafter the Member will be assessed and responsible for all related fees per Section 500.8, Fee Schedule.

300.13.7 METER TAMPERING

Meter tampering includes but is not limited to: replacing or relocating the meter to another location without Cooperative approval; cutting or removing the meter tag; bypassing the meter or other instances of diversion, such as physically disorienting the meter; attaching objects to the meter to divert or bypass service; inserting objects into the meter; and any electrical and mechanical means of tampering with, bypassing, or diverting electrical service.

Members shall be responsible for any and all meter tampering events, as defined above, which occur on meters connected to the Member's account. The Cooperative may charge the Member applicable fees plus all charges for all labor, material, and equipment necessary to repair or replace all equipment damaged due to meter tampering or bypassing or other service diversion, and any other costs necessary to correct service diversion where there is no equipment damage, including incidents where service is reconnected without authority. The Cooperative will provide an itemized bill to the Member of such charges. The Cooperative may also estimate and bill the Member for electric service over the entire period of meter tampering and all labor cost associated with rectifying the offense. All fee amounts are per Section 500.8, Fee Schedule.

The Cooperative may choose to file criminal charges against any Person, including any of its Members, when there is evidence of the following:

1. Interference with and/or tampering with any of the Cooperative's equipment, including, without limitation, one (1) or more of its meters (Section 28.03 of the Penal Code of the State of Texas) or any other circumstance listed in this Tariff; and/or
2. Theft of electric service (Section 31.04 of the Penal Code of the State of Texas).

300.13.8 METER TEST FEE

Upon request, once every four (4) years, a Member may receive a meter test at no charge. If a Member asks for an additional meter test and the meter is found to be in compliance with ANSI standards, a fee will be incurred. If the meter is found to be out of compliance with the applicable ANSI standard, the Cooperative will not charge a fee to the Member. All fee amounts are per Section 500.8, Fee Schedule.

300.14 DISPUTE RESOLUTION

In the event of disputes between a Member and the Cooperative, the Cooperative and Member will follow the processes and procedures described in this Section 300.14.

300.14.1 MEMBER COMPLAINTS

A Member or Applicant may file a complaint in person, by letter, on the website, or by telephone with the Cooperative.

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If an employee of the Cooperative cannot immediately resolve a complaint, the employee will forward the information collected to a supervisor or manager. The employee's supervisor or manager will review the complaint and related information, and he or she will notify the Member or the Applicant of the results or resolution plan within five (5) Business Days of receipt of the complaint. If dissatisfied, the Member or Applicant may file a written request for further supervisory review of their complaint. The Cooperative will notify the Member or Applicant of the results of the supervisory review or resolution plan within ten (10) Business Days of the written request.

300.14.2 BILLING

In the event of disputes between a Member and the Cooperative regarding any bill for electric service, the Cooperative will investigate the circumstances and report the results to the Member. If the Member is dissatisfied with the resolution, the Member may make a complaint in accordance with Section 300.14.1, Member Complaints. The Cooperative will not disconnect a Member's service for nonpayment of the disputed portion of the bill before the Cooperative completes its supervisory review and informs the Member of its determination. Members are obligated to pay billings that are not disputed and not under review.

300.14.2.1 DISCREPANCIES OR ADJUSTMENTS

If a Member is billed for charges erroneously per the Tariff or if the Cooperative fails to bill a Member for services, then the Cooperative will calculate, adjust, and apply all applicable charges in the manner described herein.

300.14.2.2 UNDER-BILLING

If the Member's account is under-billed, the Cooperative may back bill the Member for the amount that was under-billed no more than 6 months from the date the error was discovered unless the under-billing is a result of theft of service by the Member or misreporting of meter reading data.

An installment plan may be available for any periods of under-billing except for such periods resulting from meter tampering, bypass, diversion, or other similar circumstance.

300.14.2.3 OVER-BILLING

If the Member's account is over-billed, the Cooperative will adjust the Member's bill accordingly for the entire over-billed period.

300.14.2.4 POWER FACTOR ADJUSTMENT

The Cooperative may adjust Capacity Demand Charges or Peak Demand Charges if the power factor is lower than ninety seven percent (97%). Measured capacity (kW) may be increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety seven percent (97%) lagging for a period of fifteen (15) consecutive minutes.

300.14.2.5 REFUNDS

Upon closure of an account, the Cooperative will issue the Member a refund check for credit balances of five dollars (\$5.00) or more. The Cooperative only issues refunds on credit balances of less than five dollars (\$5.00) upon verbal request by the account holder. The Cooperative will transfer any amounts not refunded in accordance with the Unclaimed Property Policy of the Cooperative.

300.15 EASEMENT REVIEW

300.15.1 EASEMENT RELEASE REVIEW

The Cooperative will assess a fee for processing an Easement Release Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Easement releases initiated at the request of the Cooperative are not subject to this fee.

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300.15.2 EASEMENT OBSTRUCTION REVIEW

The Cooperative will assess a fee for processing an Easement Obstruction Review Application. A Member may contact the Cooperative for an Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an Encroachment(s), the cost of such adjustments, plus any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply. The Cooperative reserves the right to remove any Encroachment within its easement in the event the required costs are not paid on a reasonable schedule or if such Encroachment interferes with the safe, reliable and efficient operation of the Cooperative's facilities.

300.15.3 EASEMENT AMENDMENT FEE

If a landowner, Applicant or Member requires an existing easement granted to the Cooperative be amended, the Cooperative will assess a fee for processing an Easement Amendment Application. All fee amounts are per Section 500.8, Fee Schedule. Should the Cooperative determine in its sole discretion that its facilities must be adjusted because of an amendment to an easement, any required design, engineering and surveying costs, will be borne by the Member or other responsible party. Such costs must be paid, and such adjustments completed before any approval will be granted. If the application is approved, additional fees may apply.

300.16 COOPERATIVE TRIP FEE

A non-refundable Cooperative Trip Fee may be collected for a trip to an Applicant's or Member's property to address the safe, reliable or efficient operation of the Cooperative's Facilities. All fee amounts are per Section 500.8, Fee Schedule.

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400 FACILITIES EXTENSIONS POLICY

400.1 OVERVIEW

The Cooperative will extend electric service to an Applicant in accordance with the following facilities extensions provisions. Each provision in this Tariff classifies the predominant type of electric service or use anticipated on the Applicant's premises and specifies conditions under which facilities extensions may be made. For each location where electric service is desired, the Applicant's classification for electric service will be determined by the Cooperative.

Electric service will not be provided and no work to extend electric service will be performed until the Applicant has met all requirements within this Tariff for extension of service including, without limitation, routing, underground service requirements, if applicable, and paid any and all fees or charges associated with the provision of electric service or any outstanding balance due from another account or related account. This may include, but is not limited to, membership fees, establishment fees, deposits, system impact fees, CIAC, and/or planning design fees.

If facilities must be constructed, the Cooperative will provide an estimated completion date and a Cost Calculation or Development Cost Calculation for all charges to extend electric service. The requests for new electric service requiring construction should be completed within ninety (90) calendar days of fulfilling all applicable requirements, unless delayed by a cause beyond the reasonable control of the Cooperative, or unless a different time period is agreed to by the Applicant and the Cooperative.

The Applicant must comply with all requirements in Section 300.9.1 Conditions of Service. All applicable provisions of the Tariff, and standards and specifications of the Cooperative for construction, to receive electric service.

The Facilities Extensions Policy provisions are subject to change by the Board of Directors.

400.2 RESIDENTIAL SERVICE

APPLICABILITY

To qualify for an extension under this section, the Applicant and the location where the Applicant is requesting electric service must comply with the following provisions:

1. The location must be an Individual Private Dwelling, Multi-Family Dwelling, personal recreational vehicle, hunting cabin, barn, shop, water well, gate opener, Member-owned lighting system, or other residential installations.
2. If the Applicant is developing a residential subdivision or mixed-use development with Individual Private Dwelling(s) or Multi-Family Dwelling(s), the Applicant must comply with all requirements under Section 400.3 Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs, and in accordance with the Cooperative's current standards and specifications.

The Applicant will be required to pay all costs per meter that qualifies under this section for the cost to extend electric service to the Point of Interconnection as a CIAC prior to construction. The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Cost Calculation may expire or be re-

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calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to Applicant upon completion of the facilities extensions if required.

400.3 RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent Individual Private Dwelling(s) or Multi-Family Dwelling(s) or a preliminary plat plan approved by a municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical [including, but not limited to, any planned DG interconnections, other interconnected generation, or electric vehicle charging], plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction" Plan by a Municipality or county or other authority having jurisdiction.
4. The Cooperative is not and will not be obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation for the electric facilities adequate to serve all prospective Individual Private Dwelling(s) or Multi-Family Dwelling(s) in the residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable primary and secondary infrastructure including, without limitation, primary conductors, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service. The Applicant will bear the cost of the facilities, identified in this section, required for the Delivery System within the residential subdivision or development as determined in the Development Cost Calculation and will pay such costs in advance of construction.

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The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extensions will be presented to the Applicant upon completion of the facilities extensions if required.

To the extent that an individual Applicant requests electric service within a residential subdivision, such Applicant must request electric service pursuant to the requirements of Section 400.2, Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

To the extent that any commercial facilities associated with a residential development are required, an Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, for those commercial facilities and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the residential subdivision or development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.4 NON-RESIDENTIAL SERVICE

APPLICABILITY

To qualify as an extension under this section, the Applicant and the location where an Applicant is requesting electric service must comply with the following provisions:

1. The location must be a commercial or industrial installation not classified under Section 400.2, Residential Service, or 400.3 Residential Developments.
2. If the Applicant is developing a non-residential development or mixed-use development, the Applicant must comply with all requirements under Section 400.5 Non-Residential Developments, and have paid the CIAC required under that section.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Cost Calculation to the Point of Interconnection based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The Applicant will be required to pay, as a CIAC prior to construction, all costs per meter that qualify under this section for the cost to extend electric service to the Point of Interconnection and maintain the Delivery System service standards based on the Applicant's necessary load requirements. The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

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The Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the construction of all Cooperative Facilities will be presented to Applicant if required.

The Cooperative will exercise prudent judgment in determining the conditions under which service will be provided for an Applicant with a load greater than one thousand (1,000) kW. This may include, but is not limited to, service availability delays, non-standard costs, CIAC, contract minimums, load limits, service specifications, and/or other contract terms, arrangements, or conditions deemed reasonable by the Cooperative.

400.5 NON-RESIDENTIAL DEVELOPMENTS

APPLICABILITY

To qualify for an extension pursuant to this section, the Applicant and the non-residential development for which the Applicant is requesting electric service must comply with the following provisions:

1. The development is platted and recorded in the appropriate county with sites or lots for multiple prospective Applicants to be primarily used or developed for permanent commercial, industrial, retail, and/or office use or a preliminary plat plan approved by a Municipality or county or other authority having jurisdiction for the purposes of sale, transfer, or non-residential development;
2. The development has been approved by all relevant governing agencies; and
3. Unless otherwise directed by the Cooperative, the Applicant will provide at no cost to the Cooperative:
 - a. Easements granted on the Cooperative's standard form that meet the Cooperative's applicable easement width; for the Cooperative's construction, installation, maintenance, operation, replacement and/or repair of Cooperative Facilities in a form satisfactory to the Cooperative;
 - b. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.) and notice of construction start dates and construction schedules that are reasonable and industry standard for the type of work to be performed;
 - c. Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system; and
 - d. An "Approved-for-Construction Plan" from a Municipality or county or other authority having jurisdiction.
4. The Cooperative is and will be not obligated to provide designs or Development Cost Calculations to an Applicant for a preliminary plan that has not been reviewed and approved by the applicable authority.

All other applicable provisions of this Policy apply to an extension of service under this section.

APPLICATION AND STUDY FEES

At the discretion of the Cooperative, an Applicant requesting service under this section that requires particularized engineering, facilities or other studies may be required to remit upfront payments of fees for such costs to PEC in order to proceed with their project. Such fees, which will be invoiced by PEC to the Applicant, may vary based on the size and location of each service request and will be discussed on an individual basis with the Applicant following submission of the service request. PEC may require such

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Applicants to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) BY APPLICANT

The Cooperative will determine the Development Cost Calculation to serve all prospective units in the non-residential development. The Cooperative will determine the Development Cost Calculation based on its then current unit material and labor costs and in accordance with the Cooperative's then current standards and specifications.

The electric facilities may include, but are not limited to, all applicable infrastructure including, without limitation, substation upgrades, primary conductors, secondary facilities, transformers, poles, risers, appurtenances, terminations, and any other electric equipment and devices required for electric service.

The Applicant will bear the cost of the electric facilities required to extend electric service to the Point of Interconnection, and required to maintain the Cooperative's system service standards based on the Applicant's necessary load requirements, as calculated in the Development Cost Calculation, and will pay such costs in advance of construction.

The Development Cost Calculation may expire or be re-calculated at the sole discretion of the Cooperative. Any additional cost incurred by the Cooperative in excess of the Development Cost Calculation will be at the sole expense of the Applicant, and a final bill for all costs to complete the facilities extension will be presented to Applicant upon completion of the facilities extension if required.

To the extent that an individual Applicant requests electric service within a non-residential development, such Applicant must request electric service pursuant to the requirements of Section 400.4 Non-Residential Service, and will be responsible for any CIAC and any system impact fees required by the provision of such electric service.

The Cooperative will install all Cooperative Facilities required within the limits of the non-residential development based on its necessary load requirements on its schedule but prior to the provision of electric service to any individual Applicants.

400.6 PRIMARY LEVEL SERVICE

APPLICABILITY

For this section, an Applicant also includes a Member already receiving Primary Level Service. By receiving Primary Level Service, the Applicant agrees to the following:

1. The Cooperative is delivering service to the service location at primary level voltage at the Applicant's request;
2. The Applicant will procure, at the sole expense of the Applicant, all facilities and equipment, including but not limited to transformers, poles, and conductors required to take electric service at primary level voltage as required by Cooperative's most current design standards and specifications;
3. At the request of the Cooperative, the Applicant will remit payment of fees for application processing by PEC staff and any engineering or facilities studies required by PEC. PEC may require the Applicant to enter into agreements to memorialize, among other things, cost responsibility and interconnection requirements.
4. The Applicant owns all facilities located beyond the Point of Interconnection and PEC will not perform work at any point past the Point of Interconnection;

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5. The Applicant will assume all responsibility for furnishing, installing, constructing, owning, maintaining, and operating all facilities beyond the Point of Interconnection;
6. The costs for any upgrade, addition, or change in configuration to existing Member-owned or Cooperative Facilities will be at the sole expense of the Applicant and in accordance with the Cooperative's Tariff and Business Rules. This includes upgrades, additions, or changes required by PEC to maintain PEC's Delivery System and to continue to provide service at primary level voltage;
7. All Member-owned facilities must be tagged and visually identified as property of the Member;
8. The Applicant must agree to provide an as-built facilities sheet to the Cooperative within thirty (30) days of completed construction;
9. The Applicant must agree to notify the Cooperative in writing of any new load and/or facilities additions for the Cooperative to assess existing facilities capacity and conduct any engineering studies required to serve the new load; and
10. All Member-owned installations must be in accordance with the latest version of National Electrical Safety Code (NESC), NEC standards, and applicable Cooperative requirements.

The Cooperative reserves the right to deny Primary Level Service to an Applicant if the Cooperative determines such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

POINT OF INTERCONNECTION

The Point of Interconnection will be at the primary meter on an overhead primary pole or an underground metering enclosure.

400.7 UNDERGROUND SERVICE

The following provisions for the extension of underground electric service are in addition to the standard provisions established in the prior sections.

UNDERGROUND FACILITIES FOR SERVICES – RESIDENTIAL OR NON-RESIDENTIAL

Underground electric primary and secondary lines to serve any Applicant may, by agreement with the Cooperative, be provided subject to the other requirements in this Policy.

In addition, when receiving underground electric service, an Applicant will be responsible for providing and installing, in locations and easements deemed appropriate by the Cooperative, all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In all cases, any underground secondary service lines from a meter to the Applicant's main disconnect switch or service center will be installed and maintained by the Applicant, and the Cooperative will have no responsibility or liability in connection therewith.

UNDERGROUND FACILITIES FOR DEVELOPMENTS – RESIDENTIAL OR NON-RESIDENTIAL

Where an Applicant requests the construction of underground electric facilities within a platted residential subdivision or non-residential development, the Applicant will bear the cost of the underground electric system adequate to serve all prospective units in the subdivision or development as determined by the Cooperative. The Applicant will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative, adequate to serve all prospective units in

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the subdivision or development and all other prospective members who may require electric service from said underground system.

400.8 STANDARD DELIVERY SERVICE AND FACILITIES

The Cooperative's standard Delivery System facilities are determined in accordance with the Cooperative's standards and consist of the overhead or underground distribution facilities necessary to provide adequate capacity for electric service as determined by the Cooperative through a single-phase or three-phase source to the Point of Interconnection, at one of the Cooperative's available standard voltages.

The Cooperative permits 7.2/12.47 kV (12.5 kV) and 14.4/24.9 kV (25 kV), three-phase or single-phase, grounded-neutral Primary Level Service on its Delivery System and secondary service is provided through transformers connected in a wye-wye configuration.

All standard Delivery System facilities extensions requests and associated costs will be in accordance with this Policy.

400.9 NON-STANDARD DELIVERY SERVICE AND FACILITIES

Non-standard delivery service and facilities include, but are not limited to, facilities necessary to provide service at a non-standard voltage, excess capacity, dual feed, automatic and manual transfer switches, service through more than one Point of Interconnection, redundant facilities, non-standard metering and facilities in excess of those normally required for service under the Cooperative's standard Delivery System. The Cooperative will determine what equipment is classified as non-standard and include this information on the Cost Calculation or the Development Cost Calculation. All non-standard design requests will require site to be connected at Primary Level Service, as per Section 400.6, and primary level metering service will be required.

Applicants requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, material, and other costs applicable under this Tariff as required to provide and maintain these non-standard facilities. An Applicant or Member may request non-standard equipment be removed. All costs for removal, and any other costs to make the system qualify for under standard delivery service, will be the sole responsibility of the Member or Applicant in advance.

All non-standard facilities will be operated by the Cooperative. Neither a Member nor an Applicant may perform service or maintenance to equipment located on the Cooperative's Delivery System.

The Cooperative reserves the right to convert or deny non-standard facility installations if the Cooperative determines that such service may have an adverse impact on the Cooperative's Delivery System or service provided to another Member.

400.10 ROUTING

In all cases, the facilities extensions will be constructed within private easements granted on the Cooperative's standard form; at the sole discretion of the Cooperative, the Cooperative may construct facilities extensions within public utility easements, or public right-of-way or other agreements. The facilities extensions will be constructed along a route that is reasonably accessible during all weather conditions as determined by the Cooperative. Cooperative Facilities will not be installed along the backs of lots or in areas deemed inaccessible or hazardous by the Cooperative.

The Applicant will be responsible for the clearing of any and all private easements or public utility easements required for the construction of the facilities extensions on its property and removing of such Encroachments as interfere with the safe, reliable, and efficient operation of the Delivery System. All clearing will be performed to the Cooperative's specifications. The Cooperative may clear private easements or public utility easements or public right-of-way in certain instances. If the Cooperative or its

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agent clears private easements or public utility easements or a public right-of-way the cost will be included in the Cost Calculation or Development Cost Calculation.

400.11 AREA LIGHTING

In underground installations, the Applicant requesting area lighting under Section 500.7.4.1 Unmetered Lighting Device Service, will be responsible for providing and installing all lighting infrastructure, including but not limited to trench and associated backfill, lighting post, concrete work, secondary service conductors, and conduit.

In overhead installations, the Cooperative will provide secondary service conductor to serve overhead area lighting fixtures owned by the Cooperative under Section 500.7.4.1 Unmetered Lighting Device Service, without charge to the Applicant.

In either type of installation, for any additional Cooperative Facilities needed for area lighting, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.12 UNMETERED NON-RESIDENTIAL SERVICE

The Cooperative at its sole discretion will determine if an Applicant may be served under this section.

In underground installations, the Applicant requesting facilities to provide electric service to unmetered non-residential installations, as determined by the Cooperative, will be responsible for providing and installing all trenches and backfill, sectionalizing cabinets, concrete work associated with pad-mounted facilities, secondary services as determined by the Cooperative, all conduit, vaults, and any and all other facilities deemed necessary by the Cooperative.

In overhead installations, the Cooperative will provide secondary service conductor for the unmetered non-residential installation, and the Applicant will be responsible for providing and installing all other infrastructure.

In either type of installation, for any additional Cooperative Facilities needed for unmetered non-residential, the Applicant will be required to pay any costs as a CIAC prior to construction.

400.13 NON-PERMANENT SERVICE

In any circumstance where the need for electric service is not permanent, the Applicant will pay one hundred percent (100%) of the cost of installation and removal of all necessary electric service facilities and equipment before any construction begins.

400.14 SERVICE UPGRADES TO EXISTING COOPERATIVE FACILITIES

The cost for any upgrade, addition, or change in configuration of existing Cooperative Facilities will be at the sole expense of the Applicant. Service upgrades to existing Cooperative Facilities include, but are not limited to, any upgrades related to interconnecting a Member's Distributed Generation resource that operates in parallel to the Cooperative's Delivery System.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the facilities extensions. All fee amounts are per Section 500.8, Fee Schedule.

400.16 PLANNING DESIGN AND REDESIGN FEES

An Applicant's facilities extensions Cost Calculation or Development Cost Calculation includes delivery of one (1) design and project cost quotation to the Applicant. At the Cooperative's discretion, the Cooperative may require a deposit equivalent to the Planning Design or Redesign Fee from an Applicant in advance for delivery of such design, study, and project Cost Calculation to the Applicant for any facilities

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extensions categorized as a residential or non-residential development, defined in Sections 400.3 and 400.5 respectively. The deposit shall be credited to the facilities extensions Cost Calculation or Development Cost Calculation when the Applicant pays for the facilities extensions. If the Applicant desires to make changes to the design, that requires a redesign, the Cooperative may charge the Applicant in advance for the redesign, including, but not limited to, labor and applicable overhead for design, engineering, staking, inspections, administrative, and any other related expenses incurred. All fee amounts are per Section 500.8, Fee Schedule.

400.17 AFTER-HOURS SERVICE

If an Applicant requests after-hours service, the Applicant will pay the additional cost incurred by the Cooperative to provide after-hours service to the Applicant.

400.18 MISCELLANEOUS TRIP FEE

A non-refundable Miscellaneous Trip Fee may be collected for additional trips to the Applicant's property at the request of Applicant. All fee amounts are per Section 500.8, Fee Schedule.

400.19 NO REFUND OF CONTRIBUTION IN AID OF CONSTRUCTION

Payments necessary for construction of facilities, which will be used to deliver electric service to the Applicant, are CIAC and are not refundable after construction.

400.20 DE-ENERGIZATION AND LINE CLEARANCES

The Cooperative, in its sole discretion, may temporarily de-energize Cooperative Facilities or temporarily relocate or raise Cooperative Facilities at the request of an Applicant to assist in the transportation of oversized objects through the Cooperative's service territory or in the construction of pipelines or other objects within or otherwise affecting the Cooperative's right-of-way provided that the Applicant pays for all costs incurred by the Cooperative.

Costs incurred may include labor and materials, engineering design, right of way acquisition and clearing to the extent necessary, and vehicles or equipment used, including mileage, if applicable.

400.21 OWNERSHIP OF COOPERATIVE FACILITIES

The Cooperative will accept ownership of any facilities installed by the Applicant at the time the service location is successfully energized. The Cooperative will retain the ownership of all material and facilities installed by the Cooperative or Applicant for the distribution of electric service whether the same have been paid for by the Applicant except for those facilities installed by the Applicant past the Point of Interconnection.

400.22 REMOVAL AND/OR RELOCATION OF COOPERATIVE FACILITIES

400.22.1 REMOVAL

At the Cooperative's sole discretion, the Cooperative may remove existing Cooperative Facilities on Applicant's premises at the Applicant's request provided that the Applicant has paid in advance for the cost of the removal of the existing Cooperative Facilities.

400.22.2 RELOCATION

At the Cooperative's sole discretion, the Cooperative may relocate its existing Cooperative Facilities on Applicant's premises at the Applicant's request provided the Applicant has:

1. Provided an easement satisfactory to the Cooperative for the new facilities;
2. Paid in advance, or otherwise agreed to by the Cooperative, for the cost of the removal, if applicable, of the existing Cooperative Facilities plus any applicable cost for the engineering, materials, construction and relocation of the new facilities, including the Cooperative's costs and

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expenses of any related regulatory approvals, notifications, or other legal disputes and proceedings; and

3. The relocation complies with PUCT Substantive Rules, if applicable.

400.22.3 REQUEST FOR CHANGE TO COOPERATIVE FACILITIES

Upon request by an Applicant, the Cooperative may replace an existing overhead electric distribution line with an underground line provided that the Cooperative has:

1. Determined in its sole discretion that such replacement does not adversely impact electric service reliability or the Cooperative's operating efficiencies and is not prohibited by law or regulation;
2. Received an easement(s), in a form satisfactory to the Cooperative, for the construction, installation, maintenance, operation, replacement and/or repair of the underground Cooperative Facilities, at no cost to the Cooperative; and
3. Received payment in advance for all costs of removal of the existing Cooperative Facilities and the full amount of the Cooperative's cost for the construction and installation of the new underground facilities, including the Cooperative's costs and expenses of any related regulatory approvals or other legal disputes and proceedings.

400.22.4 COOPERATIVE REQUIRED REMOVAL OR RELOCATION

If the Cooperative determines it is necessary to relocate existing Cooperative Facilities because a Member or any other Person fails or refuses to allow the Cooperative access to those Cooperative Facilities at any time, then the Member or any other Person may be billed the cost of such relocation and associated expenses.

If the Cooperative determines that a violation of a safety standard or other standard or requirement exists as it relates to the location of Cooperative Facilities, the Cooperative may relocate Cooperative Facilities or remove structures or perform other improvements within the Cooperative's easement that are causing the violation. The Member or other responsible Person will be required to pay for all reasonable costs incurred by the Cooperative for the relocation or removal of Cooperative Facilities or other work required to address the violation(s).

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500 RATES

500.1 MEMBER CHARGES, CREDITS AND ADJUSTMENTS

500.1.1 SERVICE AVAILABILITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the fixed portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

RATE

This charge, per meter, will be applicable according to the Member's rate schedule.

500.1.2 EBILLING BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to receive a paperless bill.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in mailing a paper bill each month.

RATE

This credit is:

– \$ 1.00 per meter

500.1.3 EDRAFT BILLING CREDIT

APPLICABILITY

This credit will be applicable to Residential, Farm and Ranch Service Members that choose to pay as per Section 300.11.3.6, Bank Draft Payment Plan.

PURPOSE

This credit reimburses a Member for the cost not incurred to the Cooperative involved in processing a payment each month.

RATE

This credit is:

– \$ 1.50 per meter

500.1.4 DELIVERY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the variable portion of costs associated with providing services to the membership including, but not limited to, billing, metering, collections, customer service, maintenance and operations of distribution infrastructure, and other related costs.

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RATE

This charge, per kWh, will be applicable according to the Member's rate schedule.

500.1.5 CAPACITY DEMAND CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum demand of power delivered or received, measured as the maximum demand during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.6 PEAK CAPACITY CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

RATE

This charge, per maximum amount of power delivered or received during a fifteen (15) minute interval within the billing period, will be applicable according to the Member's rate schedule.

500.1.7 BASE POWER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge will be used to recover the Cooperative's actual cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power supply. Members may have the option to choose from either Flat Base Power Charge or Time-of-Use (TOU) Base Power Charge as defined below.

RATE

This charge, per kWh, will be applicable according to the Base Power Rate option selected by the Member and the Member's rate schedule.

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The charge is calculated using the following formula:

$$(A + B) / \text{kWhs}$$

A = Total estimated budgeted cost of power purchased for the membership and other costs incurred in connection with the development and management of the Cooperative's power for the period. (excluding power cost for Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

B = Total actual adjustments needed to account for over or under recovery of actual cost of power purchased for the previous period.

kWhs = Total estimated energy sales for the period (excluding kWhs for the Industrial Power Service, Transmission Level Service, and the Community Solar Base Power Charge)

The options are as follows.

500.1.7.1 FLAT BASE POWER CHARGE

APPLICABILITY

This charge option may be applicable to all rate schedules and programs except for Large Power Service, Transmission Level Service, and Industrial Power Service. The Flat Base Power Charge will be used for billing on Member accounts that do not choose the TOU Base Power Charge.

PURPOSE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

RATE

The charge is:

\$ 0.065900 per kWh

500.1.7.2 TIME-OF-USE BASE POWER CHARGE

APPLICABILITY

This charge may be applicable to all rates schedules and programs except Unmetered Device Service, Transmission Level Service, and Industrial Power Service.

PURPOSE

This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

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RATE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

500.1.8 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RATE

This charge, per kWh or kW, will be applicable according to the Member's rate schedule. The options are as follows.

500.1.8.1 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KWH

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

The charge is:

\$ 0.019930 per kWh

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.8.2 TRANSMISSION COST OF SERVICE (TCOS) PASS THROUGH CHARGE, PER KW

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

RATE

This charge, per kW, will be determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals times the monthly charge. If the Member's demand is negative, the Member may receive a credit.

The charge will recover the actual cost as established by the Commission.

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Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be as per Section 500.1.8.1 Transmission Cost of Service (TCOS) Pass Through Charge, per kWh.

500.1.9 COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

APPLICABILITY

This adjustment applies to all Members enrolled in the Community Solar Rate.

PURPOSE

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

RATE

The adjustment, per kWh, will be determined as follows:

For all kWh sold to any Members enrolled in the Community Solar Rate, the community solar transmission cost adjustment (CSTCA) will be calculated as follows:

$$\begin{aligned}\text{CSTCA} &= - (80\% \times \text{TCOS Pass Through Charge}) \\ &= -\$ 0.015944 \text{ per kWh}\end{aligned}$$

The charge may be updated each June 1st and October 1st to align with forecasted costs.

500.1.10 PRIMARY SERVICE ADJUSTMENT (PSA)

APPLICABILITY

This adjustment may be applicable to all rate schedules corresponding to a Member receiving Primary Level Service. A Member receiving Primary Level Service must procure, install, and maintain all facilities and equipment beyond the Point of Interconnection at their expense and in accordance with the latest version of the NESC and NEC standards.

PURPOSE

This adjustment will be used to credit a Member receiving electric power and energy at Primary Service Level.

RATE

This adjustment will be based on the total amount due for the applicable charges incurred for the month. Applicable charges, according to the Member's rate schedule, are the Delivery, Capacity Demand, Peak Demand, Base Power, and TCOS Pass Through Charges. The adjustment will not apply to any other charges, fees, credits, or adjustments. The adjustment will be determined as follows:

$$\text{PSA} = - (\text{Monthly sum of applicable charges}) \times 2\%$$

500.1.11 RENEWABLE ENERGY RIDER CHARGE

APPLICABILITY

This charge may be applicable according to the Member's rate schedule.

PURPOSE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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RATE

The charge is:

\$ 0.000430 per kWh

The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

500.1.12 SUSTAINABLE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect Rate. This credit will be applied toward Flat Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This credit will be used to compensate a Member for Received Energy.

RATE

The credit per kWh of Received Energy is:

- \$ 0.071921

500.1.13 TIME-OF-USE BASE POWER CREDIT

APPLICABILITY

This credit applies to Members enrolled in the Interconnect TOU Rate. This credit will be applied toward TOU Base Power Charges, and any unused credit expires at the end of each calendar year.

PURPOSE

This charge option allows Members with an Interconnection Agreement to earn a credit for surplus energy generated by a DG system received by the Cooperative's Delivery System during a billing cycle at a rate that varies based on the time of day and season during which energy is produced.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

The credits are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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500.1.14 WHOLESALE ENERGY CREDIT

APPLICABILITY

This credit applies to all Members enrolled in the Interconnect Wholesale Energy Rate.

PURPOSE

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater.

RATE

The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

500.1.15 FRANCHISE FEE

APPLICABILITY

A franchise fee imposed by a Municipality is applicable to all Members served by the Cooperative inside a Municipality's corporate boundary. All franchise fees will be separately assessed for Members within the Municipality where the franchise fee is authorized. The franchise fee will appear on the bill as a separate line item.

RATE

This charge will be calculated by multiplying the franchise fee percentage assessed by the Municipality times the charges for energy and power sold and such other authorized charges to a Member (excluding any taxes and other authorized exclusions). Applicable sales tax may be assessed on franchise fee amounts.

500.1.16 SALES TAX

APPLICABILITY

This charge may be applicable to the Member in addition to the applicable Rates. Members claiming exemption from sales taxes should provide a sales tax-exemption form, acceptable to the Cooperative.

500.1.17 COOPERATIVE OWNED LAMP CHARGE

APPLICABILITY

This charge may be applicable to Cooperative owned outdoor lighting assets where the existing facilities, owned by either the Cooperative or the Member, are suitable for the installation of lighting. Cooperative owned outdoor lighting assets include lamps and lighting fixtures ("Cooperative Owned Area Lighting").

MAINTENANCE OR REPAIRS OF COOPERATIVE OWNED AREA LIGHTING

The Cooperative will own, install and maintain Cooperative Owned Area Lighting. Upon failure of any Cooperative Owned Area Lighting, such Lighting will be replaced by the Cooperative with LED lighting, and applicable charges may apply.

The Member will pay for costs of repairs including labor and materials for damage to Cooperative Owned Area Lighting resulting from an act of vandalism as determined by the Cooperative. The Member will be responsible for any costs of repairs including labor and materials for damage to existing facilities owned by the Member.

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MEMBER REQUESTS

Relocate – The Member will pay for all costs, including labor and materials for the relocation of any Cooperative Owned Area Lighting and necessary facilities, subject to Section 400 Facilities Extensions Policy.

Change Out – Any Member requesting to change out functional Cooperative Owned Area Lighting to LED lighting will pay the net book value of the existing Cooperative Owned Area Lighting including labor costs of change out as determined by the Cooperative. Following the change out, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Removal – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the removal of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting including labor costs of removal as determined by the Cooperative and any costs for disposal of the Cooperative Owned Area Lighting. Upon removal, the Member will be responsible for any costs associated with furnishing of new lamps or lighting fixtures including labor and installation and maintenance and repair. Following the removal, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

Purchase – Only applies to Cooperative Owned Area Lighting installed on Member-owned facilities. Any Member requesting the purchase of Cooperative Owned Area Lighting must provide notice in writing to the Cooperative. The Member will be responsible for paying the net book value of the existing Cooperative Owned Area Lighting. Upon purchase, the Member will own the lamps or lighting fixtures, and be responsible for any maintenance and repair costs. Following the purchase, the Cooperative will adjust the Member's account(s) to reflect the appropriate rate.

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RATE

The following charges will apply per lighting device:

Lamp Type:	Lighting Category:	Charge per Lamp:
LED 1	Lighting Type LA, 0 to 50 watts	\$9.22
LED 2	Lighting Type LB, 51 to 100 watts	\$19.22
HP 1*	Lighting Type LB, 51 to 100 watts	\$7.37
HP 2*	Lighting Type LE, 201 to 250 watts	\$14.39
MH*	Lighting Type LD, 151 to 200 watts	\$6.62
MV*	Lighting Type LD, 151 to 200 watts	\$6.62

LED – Light Emitting Diode

HPS – High Pressure Sodium; MH – Metal Halide;

MV – Mercury Vapor

* These lamps are no longer available for new installations.

500.1.18 POWER OF CHANGE

APPLICABILITY

This adjustment applies to all Members participating in PEC's voluntary on-bill round up and donation program. A participating Member may choose to discontinue at any time.

PURPOSE

This adjustment is used to raise funds to support community support programs and associated giving subject to the conditions in the Community Support and Power of Change Policy.

RATE

The total monthly bill will be rounded up to the nearest dollar.

500.1.19 CAPITAL CREDITS

APPLICABILITY

This adjustment may apply to all Members who have allocated capital credits.

PURPOSE

This adjustment will serve as the Cooperative's method to distribute a Member's share of the Cooperative's Net Operating Margins based upon each Member's purchases of electric service or energy, or as such Net Operating Margins may otherwise be allocated within a Member Class to a Member.

RATE

As approved by the Board of Directors.

500.1.20 MISCELLANEOUS PASS-THROUGH CHARGE

APPLICABILITY

This charge may be applicable to a Member if the Cooperative incurs a cost directly as a result of actions taken by or on behalf of the Member or for the strict benefit of such Member and not collected in another fee or rate schedule.

PURPOSE

This charge recovers the cost associated with a Member responsible for directly incurring the costs.

RATE

Actual cost incurred monthly.

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500.1.21 DUAL FEED RIDER

APPLICABILITY

This charge may be applicable to any member with non-standard facilities requesting dual feed service which requires the reservation of electrical capacity on an additional electrical distribution feeder.

PURPOSE

This charge recovers the cost associated with the maintenance and operations of the electric distribution infrastructure and other related costs, excluding local facilities, for the reserved capacity on an additional electrical distribution feeder.

CONDITIONS

A member requesting dual feed service through an automatic transfer will be billed the Reserve Capacity Charge. Per Section 400.9, Non-Standard Delivery Service and Facilities, Members requesting non-standard facilities will be responsible for all costs associated with the engineering, installation, maintenance, and material costs required to provide and maintain the non-standard facilities.

RATE

This monthly charge will be billed per kilowatt (kW) and determined using the highest annual non-coincident peak demand measured on an hourly interval basis. The demand will remain unchanged for a 12-month period and adjusted upon review annually.

The monthly charge is:

\$5.20 per kW

500.1.22 NON-STANDARD CAPACITY CHARGE

APPLICABILITY

This charge is applicable to a Member requesting service with a reservation of capacity at a level above their projected annual non-coincident peak demand. Charge is not applicable to Members subject to Section 500.1.21, Dual Feed Rider.

PURPOSE

This charge recovers costs associated with the Cooperative's maintenance and operations of the electric system infrastructure and other related costs for the reserved system and/or substation capacity.

CONDITIONS

Available, at the sole discretion of the Cooperative, to Members that request service with a reservation of capacity at a level above their projected annual non-coincident peak demand.

RATE

Determined by agreement.

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500.2 RESIDENTIAL RATE SCHEDULES

500.2.1 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, such as for short-term vacation rentals or recreational vehicle (RV) short-term rentals, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.2 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.2.3 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivery Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise, and they have received Permission to Operate (PTO), the Member will be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.4 RESIDENTIAL, FARM AND RANCH SERVICE, FLAT BASE POWER
CHARGE, COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Net Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.2.5 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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**500.2.6 RESIDENTIAL, FARM AND RANCH SERVICE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to Members receiving distribution service in locations built to serve as and are currently serving as an Individual Private Dwelling or Multi-Family Dwelling and their facilities, or facilities used for small-scale agricultural purposes such as water wells. If the location is being used for commercial purposes, PEC may change the member's rate to the appropriate non-residential service rate. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.7 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.2.8 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

NOTE 1: TIME-OF-USE BASE POWER CHARGE, AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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500.2.9 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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500.2.10 RESIDENTIAL, FARM AND RANCH SERVICE, INTERCONNECT TOU RATE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This program applies to Residential Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member and will be credited toward TOU Base Power Charges. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 32.50	meter	month
Delivery Charge	\$ 0.022546	kWh	Delivered Energy
Flat Base Power Charge	See Note 1	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Credit	See Note 1	kWh	Received Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources. The pricing is based on the Texas Renewable Energy Credits Index and will be changed periodically to reflect current index pricing.

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NOTE 1: FLAT BASE POWER CHARGE AND TIME-OF-USE BASE POWER CREDIT

The TOU charge and credit rates are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3 SMALL POWER RATE SCHEDULES

500.3.1 SMALL POWER SERVICE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.2 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.3 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, WITH
RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.4 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.5 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.6 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

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THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.7 SMALL POWER SERVICE, FLAT BASE POWER CHARGE, COMMUNITY
SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar

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Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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**500.3.8 SMALL POWER SERVICE, THREE PHASE, FLAT BASE POWER CHARGE,
COMMUNITY SOLAR RATE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. Additionally, this Rate is not applicable to accounts enrolled in Time-of-Use Base Power Charge, Interconnect, or Interconnect Wholesale Energy Rates.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
Community Solar Base Power Charge	\$ 0.061080	kWh	Solar Received
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Community Solar Transmission Cost Adjustment	\$ 0.015944	kWh	Solar Received
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

COMMUNITY SOLAR BASE POWER CHARGE

The Community Solar Base Power Charge will recover the actual cost of power purchased for Community Solar generation and other costs incurred in connection with solar generation. The Community Solar Base Power Charge will apply to Solar Energy.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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COMMUNITY SOLAR TRANSMISSION COST ADJUSTMENT (CSTCA)

This adjustment will be used to credit a Member's account with a portion of the savings from the avoided TCOS charges attributable to community solar generation.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

CONDITIONS

1. This Rate is available to any eligible Member who is not currently receiving the Sustainable Power Credit, provided that Member completes an enrollment application for the Community Solar Rate.
2. The allocation of available Community Solar Energy Units (as defined below) will be assigned to applicants on a first-come, first-served basis as determined by the date and time of application submission.
3. Each Member's assigned Community Solar Energy Units will be no greater than the Member's average monthly energy usage during the previous twelve (12) month period, divided by one hundred (100), and rounded up to the next whole number. If Member does not have a twelve (12) month energy usage history, then an estimated monthly average energy usage will be determined based on the information provided in the Member's application.
4. Member acknowledges that the Solar Energy (as defined below) is not a fixed amount and may vary monthly depending on total Community Solar generation. Member acknowledges Community Solar generation is intermittent in nature and the amount of energy produced varies from moment to moment depending on many factors including the time of the year, the time of the day, and the weather. As a result, the Cooperative cannot guarantee the actual amount of Solar Energy.
5. Member agrees to a recurring twelve (12) month enrollment commitment with an automatic renewal every twelve (12) months, unless otherwise terminated. If the Member submits a request to terminate enrollment, or the Cooperative determines the member is no longer eligible, this change in status will be effective at the beginning of the Member's next billing cycle after termination.
6. If an enrolled Member executes an Interconnection Agreement with PEC to install DG at the Member's premise and they have received PTO, the Member may be exempt from fulfilling the original twelve (12) month commitment.
7. Cooperative will monitor and administer the Community Solar Rate and from time to time will inspect the effectiveness of the Community Solar Rate.
8. Cooperative may elect to reduce a Member's assigned Community Solar Energy Units, with notice to Member, if Member's Solar Energy is over one-hundred and ten percent (110%) of the Member's monthly average energy usage during a rolling twelve (12) month period.

BILLING DETERMINANTS

Delivered Energy – The total energy (kWh) delivered to a Member during a billing cycle through the Cooperative's Delivery System.

Community Solar Energy Units – A Community Solar Energy Unit represents a portion of the Community Solar generation, assigned to the Member.

Unit Energy Allocation – The Unit Energy Allocation (kWh) is the energy for each Community Solar Energy Unit assigned to the Member on a monthly basis. The Unit Energy Allocation will be based on the monthly total Community Solar generation divided by the number of Community Solar Energy Units assigned to Members enrolled on the Community Solar Rate. The Unit Energy Allocation will be equivalent to no more than one hundred (100) kWh.

Solar Received – The monthly energy that corresponds to each Member from Community Solar generation. The Solar Energy will be determined by multiplying the Member's Community Solar Energy Units by the monthly Unit Energy Allocation.

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Net Energy – The Net Energy (kWh) will be calculated by subtracting the Solar Energy from the Delivered Energy on a monthly basis. If Solar Energy is greater than Delivered Energy, then the Solar Energy will be adjusted to equal the Delivered Energy, and Net Energy will be zero (0). The Net Energy will never be negative regardless of the Member's Community Solar Energy Units.

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500.3.9 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months..

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.10 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.11 SMALL POWER SERVICE, TIME OF USE (TOU) BASE POWER CHARGE,
WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a Member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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**500.3.12 SMALL POWER SERVICE, THREE PHASE, TIME OF USE (TOU) BASE
POWER CHARGE, WITH RENEWABLE ENERGY RIDER**

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This charge option allows Member's cost of power to vary based on the time of day and season during which energy is consumed.

CONDITIONS

This charge option requires a twelve (12) month commitment. A Member may opt-out of the TOU rate option after twelve (12) months on the TOU rate. If a member opts out, the TOU rate option will not be available to the Member for the following twelve (12) months.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The TOU charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.13 SMALL POWER SERVICE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	meter	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.3.14 SMALL POWER SERVICE, THREE PHASE, INTERCONNECT RATE

APPLICABILITY

This schedule applies to distribution service locations built for commercial purposes with a rolling twelve (12) month average maximum demand below fifty (50) kW. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is fifty (50) kW or greater in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Large Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is below fifty (50) kW. This interconnect program applies to Small Power Service Members with a Distributed Generation system that is less than fifty (50) kW AC of capacity. The Member (or, if Member is a tenant, the Member's Landlord) must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation (DG).

RATE

Service will be measured through a single meter, with two (2) registers measuring Delivered Energy and Received Energy. Delivered Energy will determine the charges for energy consumption. Received Energy will determine the credit for surplus energy generated by the member. Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 57.50	meter	month
Delivery Charge	\$ 0.026506	kWh	Delivered Energy
Flat Base Power Charge	\$ 0.065900	kWh	Delivered Energy
TCOS Pass Through Charge	\$ 0.019930	kWh	Delivered Energy
Sustainable Power Credit	\$ 0.071921	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

DELIVERY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs.

FLAT BASE POWER CHARGE

This option allows Members to have the same cost of power regardless of the season or time of day during which the energy is consumed.

TCOS PASS THROUGH CHARGE

This charge recovers the cost incurred to receive access to transmission service in the ERCOT region of Texas as established by the Commission.

SUSTAINABLE POWER CREDIT

This credit will be used to compensate a Member for Received Energy.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4 LARGE POWER RATE SCHEDULES

500.4.1 LARGE POWER SERVICE

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.2 LARGE POWER SERVICE, WITH RENEWABLE ENERGY RIDER

APPLICABILITY

This schedule applies to distribution service locations with a rolling twelve (12) month average demand of fifty (50) kW or greater, and who is not covered by another rate schedule. The maximum demand will be captured during the hourly interval within the monthly billing cycle with the highest demand. If a Member's maximum monthly demand is below fifty (50) kW in any rolling twelve (12) month period, then the Cooperative may re-classify the Member as Small Power Service for a period of at least twelve (12) months or until the rolling twelve (12) month average demand is fifty (50) kW or greater.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
Renewable Energy Rider Charge	\$ 0.000430	kWh	Delivered Energy
TOU Base Power Charge	See Note 1	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per Kw, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

RENEWABLE ENERGY RIDER CHARGE

This charge provides Member's the ability to purchase electricity generated by renewable energy sources.

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NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.4.3 LARGE POWER SERVICE, INTERCONNECT WHOLESALE ENERGY RATE

APPLICABILITY

This program applies to Large Power Members with a Distributed Generation (DG) system or any Member with a DG system, in aggregate, that is fifty (50) kW (AC) or greater of capacity. The Member must have an approved Interconnection Agreement for Parallel Operation of Distributed Generation.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 150.00	meter	month
Peak Capacity Charge	\$ 6.74	kW	Peak Demand
TCOS Pass Through Charge	\$ 6.69	kW	4CP Demand
TOU Base Power Charge	See Note 1	kWh	Delivered Energy
Wholesale Energy Credit	See Note 2	kWh	Received Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

PEAK CAPACITY CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power delivered or received, is measured as the maximum demand during a fifteen (15) minute interval within the billing period.

TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 1: TIME-OF-USE BASE POWER CHARGE

The charges are:

Season	Time of Use Period		Charge per kWh
Summer (Jun-Sep)	Off-Peak	12:01 AM - 2:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	2:01 PM - 4:00 PM; 8:01 PM - 9:00 PM	0.093169
	Peak	4:01 PM - 8:00 PM	0.161843
Shoulder (All Other Months)	Off-Peak	12:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 PM - 9:00 PM	0.086442
Winter (Dec-Feb)	Off-Peak	12:01 AM - 5:00 AM; 9:01 AM - 5:00 PM; 9:01 PM - 12:00 AM	0.043481
	Mid-Peak	5:01 AM - 9:00 AM; 5:01 PM - 9:00 PM	0.086442

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NOTE 2: WHOLESALE ENERGY CREDIT

This credit will be used to compensate a Member for Received Energy from an Interconnection fifty (50) kW AC or greater. The credit, per kWh, will be determined as follows:

Wholesale Energy Credit = (Received Energy x Real Time Settlement Point Price at corresponding Load Zone)

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.5 INDUSTRIAL POWER SERVICE

APPLICABILITY

This schedule applies to Members whose service level is not classified as Secondary, Primary, or Transmission level and whose uses are not covered by another specific rate schedule.

This schedule is not available to new Members or Applicants effective March 1, 2021.

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
Capacity Demand Charge	\$ 0.490000	kW	Capacity Demand
TCOS Pass Through Charge	See Note 1	kW	4CP Demand
Base Power Charge	See Note 2	kWh	Delivered Energy

MEMBER CHARGES, CREDITS AND ADJUSTMENTS

SERVICE AVAILABILITY CHARGE

This charge recovers the cost associated with providing services to the membership including billing, metering, collections, customer service, and other enterprise costs.

CAPACITY DEMAND CHARGE

This charge recovers the cost associated with the maintenance and operations of the distribution infrastructure and other related costs. This charge, per maximum demand of power consumed, measured as the maximum demand during a fifteen (15) minute interval within the billing period.

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.6 TRANSMISSION LEVEL SERVICE

APPLICABILITY

This schedule applies to Members receiving power at transmission level voltage (sixty (60) KV or above).

RATE

Monthly charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 1,000.00	meter	month
TCOS Pass Through Charge	See Note 1	kW	Delivered Energy
Base Power Charge	See Note 2	kWh	Delivered Energy

NOTE 1: TCOS PASS THROUGH CHARGE

The TCOS Pass Through Charge recovers the actual cost as established by the Commission. This charge, per kW, is determined by multiplying a member's demand measured during the Four Coincident Peak (4CP) intervals, by the monthly charge. If the Member's demand is negative, the Member may receive a credit. Until such time as the Member's 4CP demand is established, the TCOS Pass Through Charge will be based on energy, per kWh.

NOTE 2: BASE POWER CHARGE

The cost of power to serve the Member, including capacity, ancillary services, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs will be a direct pass through from the wholesale provider provided that the Member's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Member's power cost at the wholesale supplier's metering point to the Cooperative.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.7 RATE PROGRAMS

500.7.1 MILITARY BASE DISCOUNT

APPLICABILITY

The discount will be applicable in conjunction with the Member's rate schedule to any military base that the Cooperative serves, as required by the Texas Utilities Code, Sec. 36.354. The provisions of the applicable rate schedule are modified only as shown herein.

MONTHLY RATE

The amount due to the Cooperative will be reduced by twenty percent (20%), except for the Base Power and TCOS charges applicable to the Member, and excluding any adjustment factors, cost recovery factors, specific facilities charges, and service fees, as per the Member's rate schedule.

500.7.2 ECONOMIC DEVELOPMENT DISCOUNT

PURPOSE

To encourage economic development, provide economic stimulus, and increase the competitiveness of communities in their economic development pursuits within the Lower Colorado River Authority (LCRA) service territory, the Cooperative will pass through an Economic Development Discount (EDD) available through the LCRA to qualifying Members.

APPLICABILITY

Subject to the conditions listed and confirmation of availability from LCRA, this discount applies to Large Power Service, Transmission Level Service, and Industrial Power Service Members with minimum LCRA supplied energy usage of two million two hundred thousand (2,200,000) kWh to a single site in the LCRA service territory.

CONDITIONS

To be eligible to receive an EDD, a Large Power Service, Transmission Level Service, or Industrial Level Service Member must meet the following requirements:

1. Member must have added a new location for electric service within LCRA's service territory or expanded an existing location for electric service with addition of a new metering point within the LCRA's service territory;
2. Service location must have appropriate metering equipment to record actual energy consumption;
3. Member must have received economic development assistance, including but not limited to, tax incentives or grants, from cities, counties or other regional entities (Member must provide executed agreements that address various economic impact metrics such as job creation and investment requirements); and
4. Member must enter into a five (5) year agreement with the Cooperative in a form approved by the Cooperative, which may include, among other provisions, terms regarding minimum load requirements, purchase power requirements, metering data submission, economic impact reporting, and repayment provisions for failure to meet conditions of discount.

RATE

After the first year of Member's minimum annual usage of two million two hundred thousand (2,200,000) kWh served by the Cooperative through energy purchases from the LCRA at a single site within the LCRA service territory, and each year thereafter for no more than three (3) years, the

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discount will apply to reduce the Cooperative's total costs for providing service to the new service location in the amounts and terms described in an agreement entered into between the Cooperative and the Member. The amount of the EDD for the Member will be equivalent to the reduction that the Cooperative receives from LCRA minus any associated cost of implementation.

AVAILABILITY

The discount will be available to applicable Members for no more than three (3) years.

500.7.3 COOPERATIVE-OWNED ELECTRIC VEHICLE PUBLIC CHARGE STATION RATE

APPLICABILITY

The rate is applicable to a Member or non-Member receiving electric service through a public electric vehicle charging station connected to the Cooperative's Delivery System and owned and/or operated by the Cooperative.

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	Ten percent (10%)	n/a	total charges
Delivery Charge	Per Section 500.2.1.1	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.2	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: The charge will be ten percent (10%) of the total cost per kWh calculated on the sum of the Delivery, TCOS, and Base Power Charges as described in this section.

THE TOTAL COST PER KWH WILL BE THE SUM OF THE ABOVE CHARGES. CHARGES MAY BE SUBJECT TO ROUNDING AS REQUIRED BY THE BILLING SOFTWARE PROVIDER.

500.7.4 UNMETERED DEVICE SERVICE

APPLICABILITY

This schedule applies to Members requesting Unmetered Service to lighting and non-lighting related devices owned, operated, and maintained by the Member or the Cooperative. Devices may not have a maximum power requirement of more than five hundred (500) watts.

CONDITIONS

To qualify for this service, the Member must comply with the following provisions:

1. Member must provide the technical specifications and location of device(s) installed;
2. Member must provide notice of any new device(s) installed or changes to approved devices by the Member within 48 hours of installation;
3. A maximum of one-hundred and fifty (150) individual devices can be aggregated to a single account; and
4. All approved devices must be located within the same Municipality for the assessment of any municipal franchise fee, if applicable.

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UNAUTHORIZED DEVICES

Failure by Member to notify the Cooperative of any new devices may result in the Cooperative's refusal to continue service.

If the Cooperative discovers any new and unauthorized devices installed by the Member, the Cooperative may make a billing adjustment to account for six (6) months of energy consumption for each unauthorized device.

If the Cooperative discovers any changes to authorized devices, such as a change in the device's category, already installed by the Member, the Cooperative will make a billing adjustment to account for the difference in energy consumption between the billed device and the unauthorized device for six (6) months of energy consumption for each unauthorized device.

500.7.4.1 UNMETERED LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

The Cooperative will place each lighting device in the categories below. Monthly consumption is based on a fifty (50) percent load factor.

Lighting Device Category and Monthly Energy Consumption		
Device Type LA	1 – 50 watts	18 kWh
Device Type LB	51 – 100 watts	37 kWh
Device Type LC	101 – 150 watts	55 kWh
Device Type LD	151 – 200 watts	73 kWh
Device Type LE	201 – 250 watts	91 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not already included on a bill with a metered account. Otherwise, the account will be billed per this rate schedule.

The charge per lamp above is the monthly energy (kWh) multiplied by the calculated sum of the Delivery Charge and the Base Power Charge as described in this section.

Members with Cooperative-owned devices will be billed a lamp charge per Section 500.1.16 Cooperative Owned Lamp Charge.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

500.7.4.2 UNMETERED NON-LIGHTING DEVICE SERVICE

BILLING DETERMINANTS

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The Cooperative will place each non-lighting device in the categories below. Monthly consumption is based on a one hundred (100) percent load factor.

Non-Lighting Device Category and Monthly Energy Consumption		
Device Type A	1 – 100 watts	73 kWh
Device Type B	101 – 200 watts	146 kWh
Device Type C	201 – 300 watts	219 kWh
Device Type D	301 – 400 watts	292 kWh
Device Type E	401 – 500 watts	365 kWh

MONTHLY RATE

The following charges will apply:

Charges:	Amount:	Unit:	Billing Determinant:
Service Availability Charge	\$ 37.50	account	month
Delivery Charge	\$ 0.007849	kWh	Delivered Energy
Base Power Charge	Per Section 500.1.7.1	kWh	Delivered Energy
TCOS Pass Through Charge	Per Section 500.1.8.1	kWh	Delivered Energy

Service Availability Charge: This charge is applicable if devices are not included on a bill with a metered account. Otherwise, the account will be billed per the applicable rate schedule.

The charge per device above is the monthly kWh multiplied by the calculated sum of the Delivery Charge, TCOS Charge, and the Base Power Charge as described in this section.

THE MONTHLY BILL WILL BE THE SUM OF THE ABOVE CHARGES PLUS ANY APPLICABLE FEES, TAXES, DISCOUNTS, CREDITS, OR ADJUSTMENTS, AND SUBJECT TO CONDITIONS OF THE TARIFF.

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500.8 FEE SCHEDULE

FEE	AMOUNT	SECTION
Open Records Fee – Staff research time	\$ 70.00 per hour	300.4.1
Open Records Fee – Copies	\$ 0.25 cents per page for any pages in excess of 10 pages	300.4.1
Open Records Fee – Other materials and services not included in research time and copies.	Actual cost	300.4.1
Subpoena Response Service Fee	\$ 70.00 / hour	300.4.2
GIS Mapping Records Fee – Staff research and document preparation	\$ 250.00	300.4.3
Membership Fee	\$ 50.00	300.8.1
Establishment/Transfer Fee	\$ 50.00	300.8.3
Same Day Service Fee	\$ 125.00 – 8 AM to 5 PM on Business Days \$ 175.00 – All other times	300.9.3, 300.9.9
Non-Compliant Payment Processing Fee	\$ 35.00 per account	300.11.2
Late Payment Processing Fee	10 percent of unpaid amount	300.11.4
Loan Late Fee	The greater of \$ 7.50 or 7 percent	300.11.5
Return Check/Denied Bank Draft Fee	\$ 35.00	300.11.6
Reconnection Fee after Disconnection for Nonpayment or Temporary Voluntary Disconnect	\$ 75.00	300.11.9
Meter Test Fee	\$ 100.00 per occurrence	300.13.4
Advanced Metering Opt-Out Program – Nonpayment Disconnect/Reconnect Fee	\$ 200.00 per meter	300.13.6
Advanced Metering Opt-Out Program – Meter Exchange Fee	\$ 200.00 per meter	300.13.6.1
Advanced Metering Opt-Out Program – Meter Reading and Processing Fees	\$ 30.00 monthly processing fee per meter and \$3.50/mile meter reading trip charge per premises	300.13.6.2
Meter Tampering Fee	\$ 500.00 per occurrence	300.13.7

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FEE	AMOUNT	SECTION
Easement Release Review Fee	\$ 100.00 or actual cost, whichever is greater	300.15.1
Easement Obstruction Review Fee	\$ 775.00 or actual cost, whichever is greater	300.15.2
Easement Amendment Fee	\$ 100.00 or actual cost, whichever is greater	300.15.3
Cooperative Trip Fee	\$ 100.00 per round trip	300.16
System Impact Fee	\$ 200.00	400.15
Planning Design or Redesign Fee	\$ 500.00 or actual cost, whichever is greater	400.16
After Hours Service Fee	At cost	400.17
Miscellaneous Trip Fee	\$ 100.00 per round trip	400.18
Franchise Fee	Varies depending on the Municipality	500.1.14
DG Interconnection, less than 50 kW		
Application Fee	\$ 500.00	600.4
DG Interconnection, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4
DG Interconnection, equal to or greater than 1 MW, but less than 10 MW		
Application Fee and Study Coordination Fee	\$ 2,500.00	600.4
System Expansion, capacity after expansion, less than 50 kW		
Application Fee	\$ 250.00	600.4
System Expansion, capacity after expansion, equal to or greater than 50 kW, but less than 1 MW		
Application Fee	\$ 700.00	600.4

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600 DISTRIBUTED GENERATION INTERCONNECTION POLICY

600.1 GENERAL

This Policy applies to the installation and parallel operation of Member owned Distributed Generation (DG).

While not regulated by the Commission on this subject, the Cooperative adopts as its requirements for safety, reliability, and operational rule the Commission's Substantive Rule 25.212 "Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation" as may be amended from time to time as the Cooperative's interconnection, operational, safety, and reliability rules, except for any portions of the substantive rule which refer to the Commission's form of an Interconnection Agreement or Tariff as may be amended from time to time. Should any provision of the adopted substantive rule and this Policy conflict, this Policy will control.

600.2 LIMITATIONS WITH REGARD TO METERS AND FACILITIES

A Member may serve all load behind the meter at the location of the interconnecting DG system but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG system or under a single DG application.

600.3 COMPLIANCE WITH ALL LAWS, REGULATIONS, AND STANDARDS

Anyone interconnecting a DG system to the Cooperative's Delivery System is responsible for and must follow, in addition to all provisions of this Policy, the Cooperative's Tariff and Business Rules, the policies and procedures of the Cooperative's power supplier where applicable, the policies and procedures of the interconnecting transmission provider where applicable, the rules and regulations of ERCOT and the Commission where applicable, the current Institute of Electrical and Electronics Engineers (IEEE) 1547 Standard Guide for Distributed Generation Interconnection, other applicable IEEE standards, applicable ANSI standards, including ANSI C84.1 Range A, NEC, NESC codes, and any other applicable governmental and regulatory laws, rules, ordinances or requirements. All legal, technical, financial, or other requirements in the following sections of this Policy must be met prior to interconnection of the DG system to the Cooperative's Delivery System. Non-compliance may result in denial or disconnection of service, consistent with Section 300.9.7.2, Cooperative Disconnection, and in cases where PEC staff must visit site, a Miscellaneous Trip Fee.

600.4 MEMBER REQUIREMENTS

APPLY FOR DG SERVICE

To begin the process of interconnecting a DG system to the Cooperative's Delivery System, a Member must complete and submit an Application for Interconnection and Parallel Operation of Distributed Generation (DG). Application. If expanding an existing DG system, a Member must reapply for service and is required to pay fees based on the project's expanded maximum electrical output or aggregated size per Section 500.8, Fee Schedule. A Member requesting service at a location with a DG system that had not previously been granted Permission to Operate by the Cooperative will be required to apply for DG service and comply with this Policy, including Section 600.3. The Cooperative reserves the right to approve or deny an Application for DG service in its sole discretion if determined that the size of an interconnection project may cause harm to the Cooperative Facilities.

APPLICATION FEE, INTERCONNECTION STUDIES FEE, AND ENGINEERING REVIEW

At the time of Application for DG system interconnection, the Member applying for DG service for a system equal to or above 50 kW will pay a non-refundable DG Interconnection Application Fee and, if applicable, fees for all required facilities interconnection studies. The DG Interconnection Application Fee, plus all required facilities interconnection studies fees, are intended to recover the cost for the Cooperative to

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complete the work required to facilitate interconnection of the Member's serviced system prior to execution of an interconnect agreement. For DG system interconnections fifty (50) kW or greater of capacity, the cost of the engineering study is not included in the application fee and the Applicant will be billed separately, at cost.

EXECUTE AN ION AGREEMENT

To interconnect a DG system to the Cooperative's Delivery System, a Member (or if the Member is a tenant, the Member's Landlord) must complete, submit, and have approved by the Cooperative an Interconnection Agreement for Parallel Operation of Distributed Generation (Agreement). The interconnection process and Interconnection Agreement are located on PEC's website.

DISTRIBUTED GENERATION (DG) SYSTEM EXPANSION

A Member adding to an existing DG system must submit and complete a new Application for DG service that includes the expanded system design and aggregated system's total capacity. Applicant will pay a non-refundable DG Interconnection Application Fee per section 500.8, Fee Schedule and is subject to any required facilities interconnection studies fee and a system upgrade fee.

600.5 COOPERATIVE REVIEW OF PROPOSED DG SYSTEM

ENGINEERING STUDIES AND STUDY FEES

The Cooperative will conduct an engineering study, service study, coordination study and/or utility system impact study prior to interconnection of a DG system. The scope of any such studies will be based on the characteristics of the particular DG system to be interconnected and the Cooperative's Delivery System at the proposed location. Studies may be conducted by a qualified third party. For DG facilities fifty (50) kW AC or greater of capacity, an estimate of the engineering study cost and an estimate of the time required to complete the study will be provided to the Member in advance as part of the application fees. If the cost of the study is in excess of the estimate the Member will be required to pay actual cost in full.

LIABILITY

The Cooperative review process and any inspections are intended to safeguard the Cooperative's facilities and personnel. The Cooperative reserves the right to approve or deny an interconnection application in its sole discretion if determined that the size of an interconnection project may cause harm to Cooperative Facilities. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the Cooperative will not impose any liability on the Cooperative and does not guarantee the adequacy of the Member's equipment or DG system to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of generating installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

SYSTEM UPGRADES AND MODIFICATIONS TO COOPERATIVE FACILITY

If interconnection of a particular DG system will require material capital upgrades to the Cooperative's Delivery System as determined by the engineering study, the Cooperative will provide the Member with an estimate of the schedule and Member's cost for the upgrade. If the Member desires to proceed with the upgrade, the Member will be responsible for all costs associated with the upgrade in accordance with Section 400.14 Service Upgrades to Existing Cooperative Facilities.

GENERAL SAFETY AND RELIABILITY

The Cooperative reserves the right to require additional safety, reliability and/or operational equipment and/or measures beyond that required by the referenced Substantive Rule where its engineering study determines that such equipment and/or operational measures are required. In such cases, the Member will be responsible for the cost of such equipment and/or operational measures.

**Tariff and Business Rules for Electric Service
Pedernales Electric Cooperative, Inc.**

Section 600: Interconnection Policy

Applicable: Entire Certified Service Area

Effective Date: March 1, 2026

Page 111 of 111

DG SYSTEM ACCESS

The Cooperative has the right to access the area where the disconnect switch for the DG system is installed for purposes of testing and/or operating the disconnect switch. Such entry onto the Member's property may be without notice.

If the Member erects or maintains locked gates or other barriers, the Member will furnish the Cooperative with convenient means to circumvent the barrier for full access.

METERING

The Member location will be metered in accordance with Section 300.13, Measurement and Metering of Service. Depending on the size and registration status of the DG system with ERCOT additional meter requirements may be necessary.

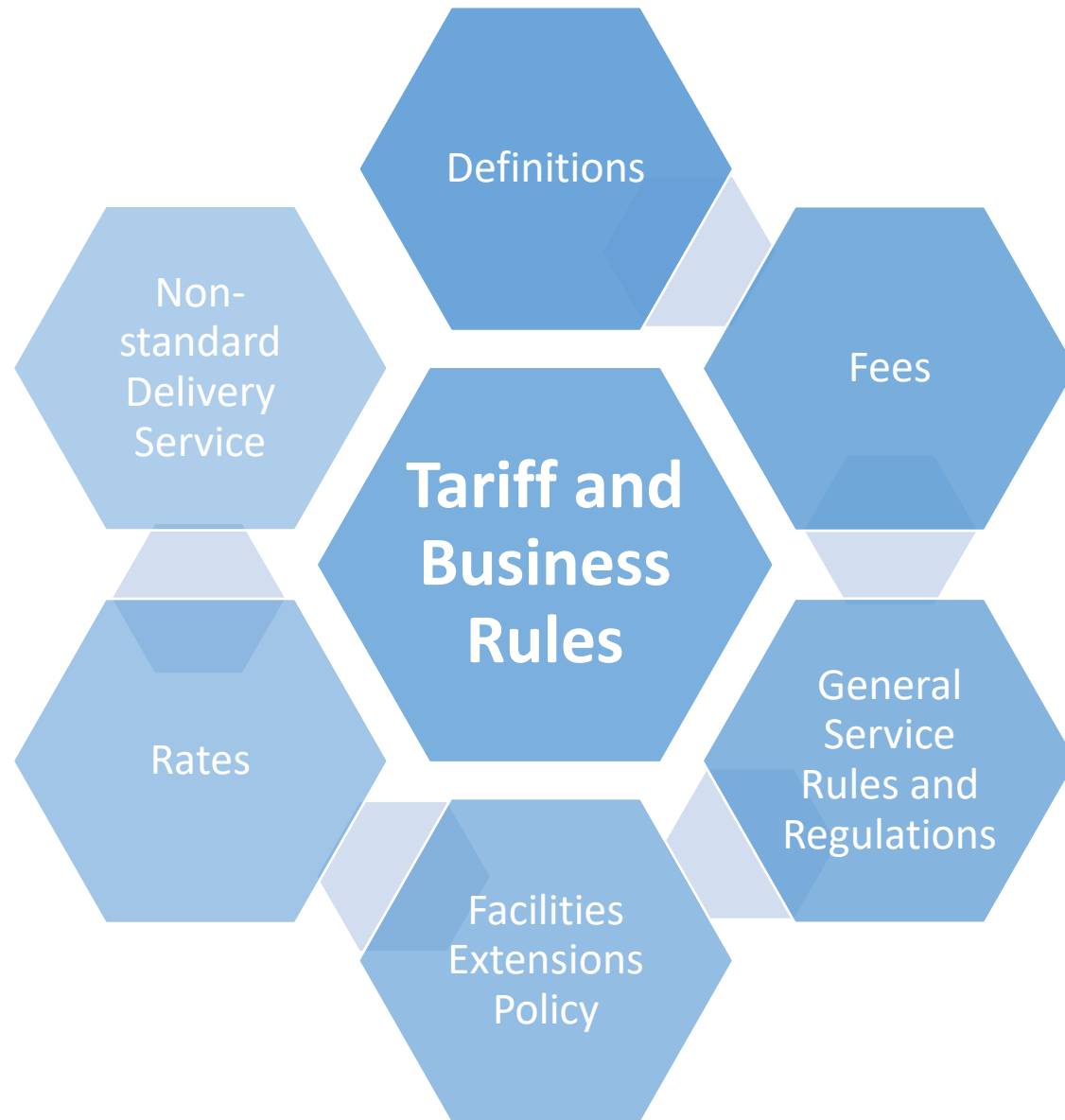


Tariff and Business Rules Annual Updates

Proposal for Board Review of Tariff Amendments

Christian Powell | Chief Compliance Officer

Summary of Annual Updates



- PEC has established a consistent process for conducting an annual review of PEC's Tariff and Business Rules.
- This review consists of all sections; however, Rate specific revisions pursuant to the Rate Policy are made separate from this review process.
- PEC is intending to bring these updates (apart from Rate Plan approved items) to the Board within a single draft resolution in October and a single final resolution in November.
- PEC is intending these annual updates to be effective on March 1, 2026.

Edits by Section

All/ General		• Changed Line Extension to Facilities Extensions throughout • Changed Service to electric service throughout • Changed electric distribution system to Delivery System throughout
Section 100	Definitions	• Updated Applicant to reflect interconnection applications • Updated Capacity Demand from power consumed to power delivered or received • Updated Encroachment to include situations encountered such as landscaping and structures • Updated Interconnection to include all interconnections, not just distributed generation • Added Landlord to accompany existing Landlord Provision • Updated Landlord Provision to refer to Landlord
Section 200	Description of the Cooperative's Service Area	• No changes proposed

Edits by Section

Section 300	General Service Rules and Regulations	• Updated Access to Cooperative Records to reference Open Records Request exemptions and to include Geographic Information System (GIS) mapping records • Added CEO designee to waivers for credit and deposit • Added encroachments restriction language and changed suspension penalty to disconnection in conditions of service • Updated language for treatment of Landlords and Landlord Provision for service to rental locations • Updated language for treatment of member requested temporary disconnection for 30 days or less with requirement to request extension or revert to permanent disconnect • Updated disconnect with notice to include failure or refusal to allow maintenance of PEC facilities • Updated disconnect without notice to include imminent threat to persons or property • Updated liability language to specify disconnection • Added language for assessment of a non-compliant payment processing fee • Changed settlement of final bill for nonpayment from seven business days to three business days • Added language to require Primary Level Service for all non-standard voltage service requests • Added language to metering standards and requirement for PEC approval of meter locations • Updated advanced metering opt-out to clarify removal for non-payment and close future participation • Added language for refusal of access for meter exchange • Updated meter tampering language to clarify tampering can occur without theft of electric service • Added easement amendment fee to cover processing costs for easement amendment applications • Added a cooperative trip fee to cover PEC trip costs to address safe, reliable, or efficient operation
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Edits by Section

Section 400	Line Extension Policy	• Changed Line Extension to Facilities Extensions • Added language to require interconnection and electric vehicle site plans for applications • Added application and study fee language for all required non-residential services studies • Updated all non-residential service Contribution In Aid Of Construction (CIAC) to include pre-construction payment, all facility requirements such as substation costs, and conditions for service to loads greater than 1,000 kW • Added language to Primary Level Service covering payment of application and study fees, and adding agreements, such as interconnection requirements and cost responsibility • Updated underground service to require PEC approval of location of facilities and easements • Updated non-standard delivery service to include receipt of excess capacity and requirement for Primary Level Service
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Edits by Section

Section 500	Rates	• Changed Peak Demand Charge to Peak Capacity Charge for maximum power delivered or received • Updated time-of-use base power charges conditions to clarify opt-out timing • Updated sustainable power credit so that all credits expire at the end of each calendar year • Added Time-Of-Use Base Power Credit section • Added Non-Standard Capacity Charge section • Updated residential rate schedules to include reference to short-term vacation or recreational vehicle rentals • Updated interconnect rates applicability to require interconnect agreement with Landlord and add aggregated Distributed Generation (DG) • Added Residential, Farm and Ranch Service, Interconnect TOU Rate section • Added Residential, Farm and Ranch Service, Interconnect TOU Rate, With Renewable Energy Rider section <u>Fee Schedule Revisions</u> • Added GIS Mapping Records Fee - \$250.00 • Added Non-Compliant Payment Processing Fee - \$35.00 per account • Updated Returned Check/Denied Bank Draft Fee - \$35.00 • Added language to include Temporary Voluntary Disconnect Fee - \$75.00 • Added Easement Amendment Fee - \$100.00 or actual cost • Added Cooperative Trip Fee - \$100.00 • Updated DG Interconnection fees • <50kW application fee - \$500.00 • >50kW - <1MW application fee - \$700.00 • >1MW - <10MW application fee - \$2,500.00 • Updated DG System Expansion fees • <50kW application fee - \$250.00 • >50kW - <1MW application fee - \$700.00
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Edits by Section

Section 600	Interconnection Policy	• Changed DG facility to DG system throughout • Added language for denial or disconnection of service due to non-compliance • Added language clarifying DG application requirements • Updated application fee language to include studies and engineering review requirements • Removed Pay Interconnect Agreement and Inspection Fees section (now covered in other language) • Added language for Distributed Generation (DG) System Expansion • Added PEC right to approve or deny application to liability section
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File #: 2025-295, **Version:** 1

Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A



File #: 2025-291, **Version:** 1

List of Board Approved Future Meetings

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

From time to time, the Board may set the annual Board meetings schedule as attached to this agenda item. Further, the Cooperative's Bylaws describe the types of meetings, notice requirements, and Board quorum as outlined below.

BYLAWS

ARTICLE IV - Meetings of Directors

Section 1. Regular Board Meetings. A regular meeting of the Board of Directors shall be held on the third Monday of each month at the E. Babe Smith Headquarters Building of the Cooperative in Blanco County, Texas, unless another meeting location, time and/or date is set by the Board of Directors ("Regular Board Meeting").

Section 2. Special Board Meetings. Special meetings of the Board of Directors ("Special Board Meetings") may be called by the President or any four (4) Directors. The person or persons authorized to call a Special Board Meeting may fix the time and place for the holding of any Special Board Meeting called by them.

Section 3. Telephonic or Electronic Participation in Board Meetings. For good cause and with approval of the Board of Directors, a Regular Board Meeting or Special Board Meeting (each a "Board Meeting") may be conducted with Directors participating but not physically present but deemed present in person through a means of communication by which all Directors participating in the Board Meeting may simultaneously hear, reasonably and verifiably identify themselves, and generally simultaneously and instantaneously communicate with each other during the Board Meeting. Directors that are not physically present may deliberate and vote on the question of approving telephonic or electronic participation. A vote to approve telephonic or electronic participation in any Board Meeting is exempt from the notice requirements herein specified. Such Board Meeting shall be compliant with the Cooperative's Open Meetings Policy, and Members shall have the opportunity to monitor the Board Meeting electronically or in person. A Director may be compensated for a Board Meeting at which that Director participated but was not physically present only with Board approval.

Section 4. Notice. Notice of the time, place and purpose of any Regular Board Meeting shall be given at least seventy-two (72) hours previous thereto, by written notice, delivered personally, electronically, or by mail, to each Director at the Director's last known address. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail so addressed with postage thereon prepaid. Meeting notices and agendas will be posted on the Cooperative's website at least seventy-two (72) hours before each Regular Board Meeting. In an emergency or when there is an urgent necessity, the notice of a Board Meeting or the supplemental notice of a subject added as an item to the agenda for a Board Meeting for which notice has been posted in accordance with this Section is sufficient if it is posted for at least two (2) hours before the Board Meeting is convened. An emergency or an urgent necessity exists only if immediate action is required because of a reasonably unforeseeable situation. The Board of Directors shall clearly identify the emergency or urgent necessity in the notice or supplemental notice under this Section.

Section 5. Board Quorum. Four (4) or more Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, except in the case when four (4) or more vacancies exist on the Board, in which case a majority of the Board shall constitute a quorum ("Board Quorum").

2025 Board Meeting Calendar

- Friday, January 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, February 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, March 28, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Thursday, April 17, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, May 16, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, June 20, 2025 Regular Meeting immediately following the conclusion of the 2025 Annual Membership Meeting at 9:00 a.m., at PEC Headquarters
- Friday, July 18, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, August 15, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, September 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, October 24, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, November 21, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters
- Friday, December 19, 2025 Regular Meeting at 9:00 a.m., at PEC Headquarters



File #: 2025-292, **Version:** 1

Board Planning Calendar (Written Report in Materials)

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: N/A

In connection with agenda planning and strategy, the Cooperative provides an annual calendar of all agenda items to assist with compliance and address governance matters. The annual calendar also includes ad hoc items. As well, a three-month outlook of upcoming Board agenda items is included.

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
1	1	2026 Election Timeline Monthly Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
2	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
3	1	Draft Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
4	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
5	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
6	1	Resolution - Approval of 2026 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
7	1	Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
8	1	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
9	1	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
10	1	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
11	1	Review of 2026 Corporate Initiatives and CEO Action Items	CEO	JAN BOD Mtg	Strategic	Reoccurring
12	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
13	2	2026 Election Timeline Monthly Update	General Counsel	FEB BOD Mtg	Compliance EPP	Reoccurring
14	2	Cooperative Update	CEO	FEB BOD Mtg	Strategic	Reoccurring
15	2	Cyber Security Semiannual Update	Compliance & Regulatory	FEB BOD Mtg	Strategic	FEB/AUG
16	2	Key Performance Indicator (KPI) of 2025 Period 2 Results	CSO	FEB BOD Mtg	Strategic	Reoccurring
17	2	Markets Report	Markets	FEB BOD Mtg	Strategic	Reoccurring
18	2	Personnel Matters	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
19	2	Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	FEB BOD Mtg	Compliance	Reoccurring
20	2	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
21	2	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	FEB BOD Mtg	Strategic	Reoccurring
22	2	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	FEB BOD Mtg	Strategic	Reoccurring
23	2	Safety/Security	Human Resources	FEB BOD Mtg	Strategic	Reoccurring
24	3	2026 Election Timeline Monthly Update	General Counsel	MAR BOD Mtg	Compliance EPP	Reoccurring
25	3	Cooperative Update	CEO	MAR BOD Mtg	Strategic	Reoccurring
26	3	Draft Resolution - Approval and Certification of 2026 Election Ballot	General Counsel	MAR BOD Mtg	Compliance	Reoccurring
27	3	Draft Resolution - Approval of 2026 Annual Membership Meeting Agenda	General Counsel	MAR BOD Mtg	Compliance	Annual
28	3	Markets Report	Markets	MAR BOD Mtg	Strategic	Reoccurring
29	3	Personnel Matters	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
30	3	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
31	3	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	MAR BOD Mtg	Strategic	Reoccurring
32	3	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAR BOD Mtg	Strategic	Reoccurring
33	3	Safety/Security	Human Resources	MAR BOD Mtg	Strategic	Reoccurring
34	4	2026 Election Timeline Monthly Update	General Counsel	APR BOD Mtg	Compliance EPP	Reoccurring
35	4	CFO Quarterly Update	CFO	APR BOD Mtg	Strategic	Quarterly
36	4	Cooperative Update	CEO	APR BOD Mtg	Strategic	Reoccurring
37	4	Draft Resolution - Approval of Capital Credits Special Distribution during Calendar Year 2026	CFO	APR BOD Mtg	Strategic	Reoccurring
38	4	Markets Report	Markets	APR BOD Mtg	Strategic	Reoccurring
39	4	Personnel Matters	Human Resources	APR BOD Mtg	Strategic	Reoccurring
40	4	<i>Presentation of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)</i>	<i>Audit Committee</i>	<i>APR Audit Committee</i>	<i>Compliance</i>	<i>Reoccurring</i>
41	4	Presentation of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)	CFO	APR BOD Mtg	Compliance	Reoccurring
42	4	Qualifications and Elections Committee (QEC) Recommendation of Qualified Candidates	General Counsel	APR BOD Mtg	Compliance	Reoccurring
43	4	Report on Property, Liability, and Corporate Insurance Policies	Compliance & Regulatory	APR BOD Mtg	Strategic	Annual
44	4	Resolution - Acceptance of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM) and Financial Statements	Audit Committee Chair	APR BOD Mtg	Compliance	Reoccurring
45	4	Resolution - Approval and Certification of 2026 Election Ballot	Legal Services	APR BOD Mtg	Compliance	Reoccurring
46	4	Resolution - Approval of 2026 Annual Membership Meeting Agenda	General Counsel	APR BOD Mtg	Strategic	Annual
47	4	Resolution - Approval of Director Candidates for 2026 Pedernales Electric Cooperative Board of Director's Election Ballot	Legal Services	APR BOD Mtg	Compliance	Reoccurring
48	4	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
49	4	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	APR BOD Mtg	Strategic	Reoccurring
50	4	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	APR BOD Mtg	Strategic	Reoccurring
51	4	<i>Review of 2025 Financial Audit and Management Letter by Bolinger, Segars, Gilbert & Moss (BSGM)</i>	<i>Audit Committee</i>	<i>APR Audit Committee</i>	<i>Compliance</i>	<i>Reoccurring</i>
52	4	Safety/Security	Human Resources	APR BOD Mtg	Strategic	Reoccurring
53	4	<i>Update of the 2026/2027 Internal Audit Scope</i>	<i>Audit Committee</i>	<i>APR Audit Committee Mtg</i>	<i>Compliance</i>	<i>Reoccurring</i>
54	5	2026 Election Timeline Monthly Update	General Counsel	MAY BOD Mtg	Compliance EPP	Reoccurring
55	5	Cooperative Update	CEO	MAY BOD Mtg	Strategic	Reoccurring
56	5	Ethics and Compliance Semiannual Update	Ethics/Compliance	MAY BOD Mtg	Compliance	MAY/NOV
57	5	Markets Report	Markets	MAY BOD Mtg	Strategic	Reoccurring
58	5	Moment of Silence in Commemoration of Memorial Day	Board President	MAY BOD Mtg	Strategic	Reoccurring
59	5	Personnel Matters	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
60	5	Resolution - Approval of 2026 CEO Performance Evaluation and Compensation	Board of Directors	MAY BOD Mtg	Compliance	Reoccurring
61	5	Resolution - Approval of Capital Credits Special Distribution during Calendar Year 2026	CFO	MAY BOD Mtg	Strategic	Reoccurring
62	5	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
63	5	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	MAY BOD Mtg	Strategic	Reoccurring
64	5	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	MAY BOD Mtg	Strategic	Reoccurring
65	5	Safety/Security	Human Resources	MAY BOD Mtg	Strategic	Reoccurring
66	5	Summer Preparedness	COO-D/COO-T	MAY BOD Mtg	Strategic	Annual
67	6	Acknowledgement and Seating of Directors Elected at Annual Membership Meeting	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
68	6	Cooperative Update	CEO	JUN BOD Mtg	Strategic	Reoccurring
69	6	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	JUN BOD Mtg	Compliance	Quarterly
70	6	Directors' Conflict of Interest Training and Directors' Code of Conduct Training	Board Counsel	JUN BOD Mtg	Compliance	Reoccurring
71	6	Election – Office of President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
72	6	Election – Office of Secretary and Treasurer	General Counsel	JUN BOD Mtg	Compliance	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
73	6	Election – Office of Vice President	General Counsel	JUN BOD Mtg	Compliance	Reoccurring
74	6	Markets Report	Markets	JUN BOD Mtg	Strategic	Reoccurring
75	6	Personnel Matters	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
76	6	Receipt of Conflict of Interest Disclosure Form, Director Affirmation, and Directors' Code of Conduct Acknowledgement	General Counsel	JUN BOD Mtg	Compliance	Annual
77	6	Resolution - Approval of Texas Electric Cooperative (TEC) Delegates for TEC Annual Meeting	Board President	JUN BOD Mtg	Compliance TEC	Annual
78	6	Resolution - Approval of the Appointment of Audit Committee and Audit Committee Chairperson	General Counsel	JUN BOD Mtg	Compliance Bylaws	Annual
79	6	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
80	6	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JUN BOD Mtg	Strategic	Reoccurring
81	6	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUN BOD Mtg	Strategic	Reoccurring
82	6	Safety/Security	Human Resources	JUN BOD Mtg	Strategic	Reoccurring
83	7	Annual Review of Conflicts of Interest Certification and Disclosure Forms from Directors	General Counsel	JUL BOD Mtg	Compliance Bylaws	Annual
84	7	CFO Quarterly Update	CFO	JUL BOD Mtg	Strategic	Quarterly
85	7	Cooperative Update	CEO	JUL BOD Mtg	Strategic	Reoccurring
86	7	Cyber Security Semiannual Update	Compliance & Regulatory	JUL BOD Mtg	Strategic	FEB/AUG
87	7	Election Update – Annual Voter Turnout	Legal Services	JUL BOD Mtg	Compliance EPP	Annual
88	7	Key Performance Indicator (KPI) Update of 2026 Period 1 Results	CSO	JUL BOD Mtg	Strategic	Reoccurring
89	7	Markets Report	Markets	JUL BOD Mtg	Strategic	Reoccurring
90	7	Personnel Matters	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
91	7	Resolution - Approval of Written Certification of the Election Results	Legal Services	JUL BOD Mtg	Compliance	Reoccurring
92	7	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring
93	7	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JUL BOD Mtg	Strategic	Reoccurring
94	7	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JUL BOD Mtg	Strategic	Reoccurring
95	7	Safety/Security	Human Resources	JUL BOD Mtg	Strategic	Reoccurring
96	8	Cooperative Update	CEO	AUG BOD Mtg	Strategic	Reoccurring
97	8	Insurance Benefits Update	Human Resources	AUG BOD Mtg	Compliance	Reoccurring
98	8	Markets Report	Markets	AUG BOD Mtg	Strategic	Reoccurring
99	8	Personnel Matters	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
100	8	Post-Election Analysis and Annual Review	General Counsel	AUG BOD Mtg	Compliance EPP	Annual
101	8	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
102	8	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	AUG BOD Mtg	Strategic	Reoccurring
103	8	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	AUG BOD Mtg	Strategic	Reoccurring
104	8	Safety/Security	Human Resources	AUG BOD Mtg	Strategic	Reoccurring
105	9	CEO Corporate Initiatives and Action Items Quarterly Update	CEO	SEP BOD Mtg	Compliance	Quarterly
106	9	Cooperative Update	CEO	SEP BOD Mtg	Strategic	Reoccurring
107	9	Draft Resolution - Approval of 2025 Interim TCOS Filing	COO-T/CCO/GG	SEP BOD Mtg	Compliance	Reoccurring
108	9	Draft Resolution - Approval of Award to Negotiate Contract for Election Service Provider	General Counsel	SEP BOD Mtg	Strategic	Reoccurring
109	9	Draft Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location	General Counsel	SEP BOD Mtg	Compliance	Annual
110	9	Markets Report	Markets	SEP BOD Mtg	Strategic	Reoccurring
111	9	Personnel Matters	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
112	9	Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	OCT BOD Mtg	Compliance	Reoccurring
113	9	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
114	9	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	SEP BOD Mtg	Strategic	Reoccurring
115	9	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	SEP BOD Mtg	Strategic	Reoccurring
116	9	Safety/Security	Human Resources	SEP BOD Mtg	Strategic	Reoccurring
117	10	Annual Enterprise Risk Management (ERM) Update	Compliance & Regulatory	OCT BOD Mtg	Strategic	Annual
118	10	2025 Community Transformer Award	External Relations	OCT BOD Mtg	Strategic	Ad-hoc
119	10	CFO Quarterly Update	CFO	OCT BOD Mtg	Strategic	Quarterly
120	10	Cooperative Update	CEO	OCT BOD Mtg	Strategic	Reoccurring
121	10	Draft Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	OCT BOD Mtg	Compliance	Reoccurring
122	10	Draft Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative	CFO	OCT BOD Mtg	Strategic	Ad-hoc
123	10	Draft Resolution - Approval of Budget Amendment - T466/T524 Foundation Repair	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
124	10	Draft Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
125	10	Draft Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC)	Technology	OCT BOD Mtg	Strategic	Ad-hoc
126	10	Draft Resolution - Approval of ERISA Self-Insured Medical Plan Document	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
127	10	Draft Resolution - Approval of ERISA Severance Plan	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
128	10	Draft Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
129	10	Draft Resolution - Approval of Oracle Master Service Contract Extension and Agreement	Technology	OCT BOD Mtg	Strategic	Ad-hoc
130	10	Draft Resolution - Approval of Pole Contract T328 Buda-Manchaca	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
131	10	Draft Resolution - Approval of Rate Changes	Markets	OCT BOD Mtg	Compliance	Reoccurring
132	10	Draft Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	OCT BOD Mtg	Compliance	Reoccurring
133	10	Draft Resolution - Approval to Amend Tariff and Business Rules	Compliance & Regulatory	OCT BOD Mtg	Compliance	Reoccurring
134	10	Draft Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
135	10	Markets Report	Markets	OCT BOD Mtg	Strategic	Reoccurring
136	10	Personnel Matters	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
137	10	Resolution - Approval of 2024 IRS Form 990 – Bollinger, Sears, Gilbert & Moss, LLP	Tax & Regulatory	OCT BOD Mtg	Compliance	Reoccurring
138	10	Resolution - Approval of 2025 Interim TCOS Filing	COO-T/CCO/GG	OCT BOD Mtg	Compliance	Reoccurring
139	10	Resolution - Approval of Award to Negotiate Contract for Election Service Provider	General Counsel	OCT BOD Mtg	Strategic	Reoccurring
140	10	Resolution - Approval to Amend Terms of Construction Contract - T318 Blanco Devils Hill Overhaul	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
141	10	Resolution - Approval of Structure Contract for T360 Friendship-Rutherford Transmission Line Upgrade	COO-T	OCT BOD Mtg	Strategic	Ad-hoc
142	10	Resolution - Approval to Establish 2026 Annual Membership Meeting Date and Location	General Counsel	OCT BOD Mtg	Compliance	Annual
143	10	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring

PEC Annual Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
144	10	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	OCT BOD Mtg	Strategic	Reoccurring
145	10	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	OCT BOD Mtg	Strategic	Reoccurring
146	10	Review of 2024 IRS Form 990 – Bollinger, Sears, Gilbert & Moss, LLP	Audit Committee	OCT Audit Committee Mtg	Compliance	Reoccurring
147	10	Safety/Security	Human Resources	OCT BOD Mtg	Strategic	Reoccurring
148	10	Update on Competitive ERCOT Regulatory Matters	Compliance & Regulatory	OCT BOD Mtg	Compliance	Ad-hoc
149	11	Cooperative Update	CEO	NOV BOD Mtg	Strategic	Reoccurring
150	11	OS Draft Resolution - Approval of 2026 Election Timeline and 2025 Election Communications Plan	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
151	11	OS Draft Resolution - Approval of 2026 Key Performance Indicators Plan Methodology	CSO	NOV BOD Mtg	Strategic	Ad-hoc
152	11	Draft Resolution - Approval of Budget Amendment - Bertram Conversion	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
153	11	Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2026	CFO	NOV BOD Mtg	Compliance	Reoccurring
154	11	Draft Resolution - Approval of Contract Extension for Enterprise Resource Planning Software System	Technology	NOV BOD Mtg	Strategic	Ad-hoc
155	11	Draft Resolution - Approval of Materials Alliance Contract	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
156	11	OS Draft Resolution - Approval for Directing the General Counsel to Prepare 2026 Proposed Non-Director Election Ballot Item(s)	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
157	11	Ethics and Compliance Semiannual Update	Ethics/Compliance	NOV BOD Mtg	Compliance	MAY/NOV
158	11	GIS Update	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
159	11	Markets Report	Markets	NOV BOD Mtg	Strategic	Reoccurring
160	11	Personnel Matters	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
161	11	Recognition of Veterans Day	Board President	NOV BOD Mtg	Compliance	Reoccurring
162	11	Resolution - Approval of 2026 Board of Directors List of Proposed Future Meetings	Board President	NOV BOD Mtg	Compliance	Reoccurring
163	11	Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	NOV BOD Mtg	Compliance	Reoccurring
164	11	Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative	CFO	NOV BOD Mtg	Strategic	Ad-hoc
165	11	Resolution - Approval of Budget Amendment - T466/T524 Foundation Repair	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
166	11	Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
167	11	Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC)	Technology	NOV BOD Mtg	Strategic	Ad-hoc
168	11	Resolution - Approval of ERISA Self-Insured Medical Plan Document	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
169	11	Resolution - Approval of ERISA Severance Plan	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
170	11	Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
171	11	Resolution - Approval of Oracle Master Service Contract Extension and Agreement	Technology	NOV BOD Mtg	Strategic	Ad-hoc
172	11	Resolution - Approval of Pole Contract T328 Buda-Manchaca	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
173	11	Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
174	11	Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
175	11	Resolution - Approval of Rate Changes	Markets	NOV BOD Mtg	Compliance	Reoccurring
176	11	Resolution - Approval to Amend Tariff and Business Rules	Compliance & Regulatory	NOV BOD Mtg	Compliance	Reoccurring
177	11	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
178	11	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
179	11	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
180	11	Safety/Security	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
181	11	Winter Preparedness Report	Operations	NOV BOD Mtg	Strategic	Annual
182	12	Cooperative Update	CEO	DEC BOD Mtg	Strategic	Reoccurring
183	12	Draft Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
184	12	Markets Report	Markets	DEC BOD Mtg	Strategic	Reoccurring
185	12	Personnel Matters	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
186	12	Resolution - Approval of 2026 Election Timeline and Communications Plan	CEO	DEC BOD Mtg	Strategic	Reoccurring
187	12	Resolution - Approval of 2026 Key Performance Indicators Plan Methodology	CSO	DEC BOD Mtg	Strategic	Reoccurring
188	12	Resolution - Approval of Budget Amendment - Bertram Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
189	12	Resolution - Approval of Contract Extension for Enterprise Resource Planning Software System	Technology	DEC BOD Mtg	Strategic	Ad-hoc
190	12	Resolution - Approval of Capital Credits Distribution during Calendar Year 2025	CFO	DEC BOD Mtg	Compliance	Reoccurring
191	12	Resolution - Approval of Materials Alliance Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
192	12	Resolution - Approval for Directing the General Counsel to Prepare 2026 Proposed Non-Director Election Ballot Item(s)	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
193	12	Resolution - Review of 2025 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus	Board VP	DEC BOD Mtg	Strategic	Annual
194	12	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
195	12	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
196	12	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
197	12	Safety/Security	Human Resources	DEC BOD Mtg	Strategic	Reoccurring

3-Month Outlook Planning Calendar

Item	Month	Description	Owner	Date	Strategic/ Compliance	Occurrence
NOV						
1	11	Cooperative Update	CEO	NOV BOD Mtg	Strategic	Reoccurring
2	11	OS Draft Resolution - Approval of 2026 Election Timeline and 2025 Election Communications Plan	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
3	11	OS Draft Resolution - Approval of 2026 Key Performance Indicators Plan Methodology	CSO	NOV BOD Mtg	Strategic	Ad-hoc
4	11	Draft Resolution - Approval of Budget Amendment - Bertram Conversion	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
5	11	Draft Resolution - Approval of Capital Credits Distribution during Calendar Year 2026	CFO	NOV BOD Mtg	Compliance	Reoccurring
6	11	Draft Resolution - Approval of Contract Extension for Enterprise Resource Planning Software System	Technology	NOV BOD Mtg	Strategic	Ad-hoc
7	11	Draft Resolution - Approval of Materials Alliance Contract	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
8	11	OS Draft Resolution - Approval for Directing the General Counsel to Prepare 2026 Proposed Non-Director Election Ballot Item(s)	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
9	11	Ethics and Compliance Semiannual Update	Ethics/Compliance	NOV BOD Mtg	Compliance	MAY/NOV
10	11	GIS Update	COO-D	NOV BOD Mtg	Strategic	Ad-hoc
11	11	Markets Report	Markets	NOV BOD Mtg	Strategic	Reoccurring
12	11	Personnel Matters	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
13	11	Recognition of Veterans Day	Board President	NOV BOD Mtg	Compliance	Reoccurring
14	11	Resolution - Approval of 2026 Board of Directors List of Proposed Future Meetings	Board President	NOV BOD Mtg	Compliance	Reoccurring
15	11	Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts, and Real Estate	CFO	NOV BOD Mtg	Compliance	Reoccurring
16	11	Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt Financing for the Cooperative	CFO	NOV BOD Mtg	Strategic	Ad-hoc
17	11	Resolution - Approval of Budget Amendment - T466/T524 Foundation Repair	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
18	11	Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
19	11	Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC)	Technology	NOV BOD Mtg	Strategic	Ad-hoc
20	11	Resolution - Approval of ERISA Self-Insured Medical Plan Document	General Counsel	OCT BOD Mtg	Compliance	Ad-hoc
21	11	Resolution - Approval of ERISA Severance Plan	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
22	11	Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
23	11	Resolution - Approval of Oracle Master Service Contract Extension and Agreement	Technology	NOV BOD Mtg	Strategic	Ad-hoc
24	11	Resolution - Approval of Pole Contract T328 Buda-Manchaca	COO-T	NOV BOD Mtg	Strategic	Ad-hoc
25	11	Resolution - Approval of Rebalance and Equitable Consideration of Director District Boundaries	General Counsel	NOV BOD Mtg	Compliance	Reoccurring
26	11	Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter	General Counsel	NOV BOD Mtg	Compliance	Ad-hoc
27	11	Resolution - Approval of Rate Changes	Markets	NOV BOD Mtg	Compliance	Reoccurring
28	11	Resolution - Approval to Amend Tariff and Business Rules	Compliance & Regulatory	NOV BOD Mtg	Compliance	Reoccurring
29	11	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
30	11	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	NOV BOD Mtg	Strategic	Reoccurring
31	11	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	NOV BOD Mtg	Strategic	Reoccurring
32	11	Safety/Security	Human Resources	NOV BOD Mtg	Strategic	Reoccurring
33	11	Winter Preparedness Report	Operations	NOV BOD Mtg	Strategic	Annual
DEC						
34	12	Cooperative Update	CEO	DEC BOD Mtg	Strategic	Reoccurring
35	12	Draft Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	DEC BOD Mtg	Strategic	Ad-hoc
36	12	Markets Report	Markets	DEC BOD Mtg	Strategic	Reoccurring
37	12	Personnel Matters	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
38	12	Resolution - Approval of 2026 Election Timeline and Communications Plan	CEO	DEC BOD Mtg	Strategic	Reoccurring
39	12	Resolution - Approval of 2026 Key Performance Indicators Plan Methodology	CSO	DEC BOD Mtg	Strategic	Reoccurring
40	12	Resolution - Approval of Budget Amendment - Bertram Conversion	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
41	12	Resolution - Approval of Contract Extension for Enterprise Resource Planning Software System	Technology	DEC BOD Mtg	Strategic	Ad-hoc
42	12	Resolution - Approval of Capital Credits Distribution during Calendar Year 2025	CFO	DEC BOD Mtg	Compliance	Reoccurring
43	12	Resolution - Approval of Materials Alliance Contract	COO-D	DEC BOD Mtg	Strategic	Ad-hoc
44	12	Resolution - Approval for Directing the General Counsel to Prepare 2026 Proposed Non-Director Election Ballot Item(s)	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
45	12	Resolution - Review of 2025 Corporate Initiatives and CEO Action Items with Consideration of Performance Bonus	Board VP	DEC BOD Mtg	Strategic	Annual
46	12	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
47	12	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	DEC BOD Mtg	Strategic	Reoccurring
48	12	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	DEC BOD Mtg	Strategic	Reoccurring
49	12	Safety/Security	Human Resources	DEC BOD Mtg	Strategic	Reoccurring
JAN						
50	1	2026 Election Timeline Monthly Update	General Counsel	JAN BOD Mtg	Compliance EPP	Reoccurring
51	1	Cooperative Update	CEO	JAN BOD Mtg	Strategic	Reoccurring
52	1	Draft Resolution - Approval of Appointments to 2026 Qualifications and Elections Committee	General Counsel	JAN BOD Mtg	Compliance	Reoccurring
53	1	Markets Report	Markets	JAN BOD Mtg	Strategic	Reoccurring
54	1	Personnel Matters	Human Resources	JAN BOD Mtg	Strategic	Reoccurring
55	1	Resolution - Approval of 2026 TEC Annual Membership Dues	CEO	JAN BOD Mtg	Strategic	Annual
56	1	Resolution - Approval of Construction Contract - Cement Plant Substation	COO-T	JAN BOD Mtg	Strategic	Ad-hoc
57	1	Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property Acquisitions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
58	1	Resolution(s) - Approval of Contract Renewals or Extensions	General Counsel	JAN BOD Mtg	Strategic	Reoccurring
59	1	Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions	Compliance & Regulatory	JAN BOD Mtg	Strategic	Reoccurring
60	1	Review of 2026 Corporate Initiatives and CEO Action Items	CEO	JAN BOD Mtg	Strategic	Reoccurring
61	1	Safety/Security	Human Resources	JAN BOD Mtg	Strategic	Reoccurring



File #: 2025-293, **Version:** 1

Matters in Which the Board Seeks the Advice of Its Attorney as Privileged Communications in the Rendition of Professional Legal Services

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-294, **Version:** 1

Litigation and Related Legal Matters - A Stover

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-309, **Version:** 1

Resolution - Approval of Authorization for Initiation, Settlement, or Disposition of Litigation Matter(s) - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: If any, as discussed in Executive Session.



File #: 2025-311, **Version:** 1

Draft Resolution - Revocation of Plan Administration Committee (PAC) Charter and Approval of Retirement Plan Committee Charter - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: If any, as discussed in Executive Session.



File #: 2025-315, **Version:** 1

Draft Resolution - Approval of ERISA Wrap Plan for Health and Welfare Benefit Plans - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-320, **Version:** 1

Draft Resolution - Approval of ERISA Self-Insured Medical Plan Document - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-316, **Version:** 1

Draft Resolution - Approval of ERISA Severance Plan - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-319, **Version:** 1

Discussion of Rebalance and Equitable Consideration of Director District Boundaries - A Stover

Submitted By: Andrea Stover
Department: General Counsel



File #: 2025-298, **Version:** 1

Annual Enterprise Risk Management (ERM) Update - K Krueger

Submitted By: Ken Krueger
Department: Compliance & Regulatory



File #: 2025-296, **Version:** 1

Resolution(s) - Approval of Contract Renewals or Extensions - A Stover

Submitted By: Andrea Stover

Department: General Counsel

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-313, **Version:** 1

Resolution - Approval to Amend Terms of Construction Contract T318 Blanco-Devils Hill Overhaul - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-200, **Version:** 1

**Draft Resolution - Approval of Structure Contract for T328 Buda-Manchaca Transmission Line Upgrade
- J Greene**

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-302, **Version:** 1

Draft Resolution - Approval of Budget Amendment - Friendship Upgrade T1 and T2 to 46.7 MVA - J Greene

Submitted By: Jonathan Greene

Department: Chief Operations Officer - Transmission

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-297, **Version:** 1

Draft Resolution - Approval of Oracle Master Service Agreement Contract Extension and Amendment - L Mueller/A Robertson

Submitted By: Lori Mueller/Alex Robertson

Department: Technology

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-314, **Version:** 1

Draft Resolution - Approval of Contract Extension for National Information Solutions Cooperative (NISC) - J Urban

Submitted By: JP Urban

Department: Technology

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-299, **Version:** 1

Draft Resolution - Approval of 2026 Operating Budget and 2026 Capital Improvement Plan (CIP), Including Items Concerning Competitive Matters, Personnel, Contracts and Real Estate - J Smith/A Murosko

Submitted By: Janelle Smith/Andrew Murosko

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-300, **Version:** 1

**Draft Resolution - Approval of Authorization for the Increase and Extension of Long-Term Debt
Financing for the Cooperative - R Kruger**

Submitted By: Randy Kruger

Department: Chief Financial Officer

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-303, **Version:** 1

Update on Competitive ERCOT Regulatory Matters - C Powell/E Blakey

Submitted By: Christian Powell/Eric Blakey
Department: Compliance & Regulatory



File #: 2025-304, **Version:** 1

Markets Report - R Kruger/R Strobel

Submitted By: Randy Kruger/Rob Strobel
Department: Markets



File #: 2025-317, **Version:** 1

Discussion of Rate Changes - R Kruger

Submitted By: Randy Kruger
Department: Markets



File #: 2025-318, **Version:** 1

Discussion of Amendments to Tariff and Business Rules - C Powell

Submitted By: Christian Powell
Department: Compliance & Regulatory



File #: 2025-305, **Version:** 1

Resolution(s) - Approval of Real Property Acquisitions or Real Property Dispositions - C Powell

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-306, Version: 1

**Resolution(s) - Approval of Capital Improvement Plan Budget Amendments for Real Property
Acquisitions - C Powell**

Submitted By: Christian Powell

Department: Compliance & Regulatory

Financial Impact and Cost/Benefit Considerations: As discussed in Executive Session.



File #: 2025-307, **Version:** 1

Safety and Security Matters

Submitted By: Human Resources
Department: Human Resources



File #: 2025-308, **Version:** 1

Personnel Matters

Submitted By: Human Resources
Department: Human Resources