

#### **Growth Statistics**

YEAR/ MONTH	ACTIVE ACCOUNTS*	NET INCREASE	APPLICATIONS	TIME OF S USE	INTER- CONNECT	RENEWABLE RIDER	CO-OP SOLAR
<u>2021</u>							
January	349,922	1,642	2,610	1,058	5,310	688	1,238
February	350,613	691	2,241	1,062	5,373	692	1,234
March	353,087	2,474	3,686	1,062	5,525	696	1,232
April	355,305	2,218	3,626	1,065	5,625	708	1,224
May	355,711	406	3,594	1,068	5,724	713	1,215
June	358,297	2,586	4,444	1,069	5,851	720	1,210
July	359,945	1,648	4,243	1,073	5,975	724	1,194
August	361,397	1,452	3,958	1,077	6,122	730	1,181
September	363,045	1,648	3,507	1,087	6,239	732	1,169
October	364,356	1,311	2,988	1,087	6,404	737	1,165
November	365,968	1,612	3,005	1,089	6,549	743	1,159
December	367,289	1,321	3,080	2,403	6,707	748	1,391
<u>2022</u>							
January	368,703	1,414	2,909	2,407	6,863	833	1,477
February	370,148	1,445	2,798	2,409	7,010	838	1,540
March	372,048	1,900	3,453	2,936	7,220	839	1,611
April	373,352	1,304	3,240	2,998	7,363	841	1,723
May	375,790	2,438	3,767	3,017	7,508	853	1,843
June							
July							
August							
September							
October							
November							
December							

<sup>\*</sup> Active Accounts are meters and lights only.



# Statements of Income and Patronage Capital

	 Actual MAY 2022	MTD Budget MAY 2022	Actual MAY 2021	 Actual MAY 2022	YTD Budget MAY 2022	Actual MAY 2021
KWH Purchased (available for sale) KWH Sold	723,802,342 676,796,992	626,061,866 587,098,573	540,494,035 503,038,436	3,064,685,330 2,839,927,501	2,742,188,037 2,571,606,192	2,676,957,568 2,502,204,235
OPERATING REVENUES:						
Sale of Electricity  LCRA Fuel Power Cost Recovery Factor (Over)Under  Power Cost Adjustment (Over)Under	\$ 70,857,239 \$ 4,216,924 (5,372,242) \$	63,804,220 - (2,509,214)	\$ 50,356,556 6,319,051 (1,779,811)	\$ 300,102,224 \$ 19,145,205 (22,559,001)	281,170,173 \$ - (12,361,350)	250,364,378 101,486,044 59,306,355
Transmission Cost of Service (TCOS) (Over)Under Other Revenue	(569,384) \$ 1,381,068 \$	(926,650) 1,569,680	913,189 1,341,373	4,033,901 6,800,072	3,137,789 7,459,654	5,477,617 6,203,743
Transmission Revenue (Lease) Transmission Revenue (Access)	398,635 1,716,740	398,635 1,432,855	398,635 1,382,298	1,993,175 8,434,143	1,993,175 7,164,275	1,993,174 7,097,408
Operating Revenues - Total	\$ 72,628,980 \$	63,769,526		\$ 317,949,719 \$	<u>·</u> <u>·</u>	431,928,719
COST OF POWER:						
Purchased Power LCRA Fuel Power Cost Recovery Factor	\$ 37,630,498 \$ 4,216,924	35,918,665 -	\$ 28,164,460 6,319,051	\$ 162,583,906 19,145,205	160,385,362  \$ -	207,944,181 101,486,044
Cost of Power - Total	\$ 41,847,422 \$	35,918,665	\$ 34,483,511	\$ 181,729,111 \$	160,385,362 \$	309,430,225
GROSS MARGIN	\$ 30,781,558 \$	27,850,861	\$ 24,447,780	\$ 136,220,608 \$	128,178,354 \$	122,498,494
OPERATING & MAINTENANCE EXPENSES:						
Payroll & Benefits	\$ 5,998,086 \$ 214,676	7,003,266	•	\$ 29,626,810	32,675,655 \$	34,186,853
Staff Expenses Member Events	1,445	126,847 8,905	46,006 -	718,166 2,798	715,418 44,525	588,012 0
Goods & Materials	587,641	466,629	550,086	2,473,279	2,527,342	2,627,771
Outside Services	3,189,660	4,000,778	4,102,269	16,096,203	21,407,303	22,054,819
Director Expenses	24,229	22,095	21,876	118,167	110,405	110,414
Utilities	466,816	593,175	496,974	2,100,494	2,986,142	2,943,792
Transportation	215,171	192,003	205,152	1,001,971	964,599	1,055,203
Miscellaneous & Other Expense	337,720	403,749	207,388	1,943,875	2,044,057	1,681,704
Depreciation	8,148,950	6,391,252	5,812,749	46,121,598	31,956,261	28,961,950
Taxes	 849,587	864,443	772,054	 4,299,294	4,271,730	3,887,816
Operating & Maintenance Expenses - Total	\$ 20,033,981 \$	20,073,142	\$ 18,597,798	\$ 104,502,655 \$	99,703,435 \$	98,098,334
MARGIN BEFORE INTEREST	\$ 10,747,577 \$	7,777,719	\$ 5,849,982	\$ 31,717,953 \$	28,474,918 \$	24,400,160
Interest Expense	\$ 2,807,999	2,683,525		\$ 13,784,077	13,417,625 \$	12,333,383
Amortization of Debt Issuance Cost	942,046	909,205	909,205	4,710,231	4,546,024	2,754,823
MARGIN AFTER INTEREST	\$ 6,997,532 \$	4,184,989	\$ 2,330,176	\$ 13,223,645 \$	10,511,269 \$	9,311,954
Other Income (Expense)	\$ 62,833	745,806	\$ 821,675	\$ 494,426	1,113,821 \$	1,260,923
NET MARGIN (LOSS)	\$ 7,060,365 \$	4,930,795	\$ 3,151,851	\$ 13,718,071 \$	11,625,090 \$	10,572,877
COMPREHENSIVE INCOME	\$ 7,060,365		\$ 3,151,851	\$ 13,718,071	\$	10,572,877
PATRONAGE CAPITAL - BEGINNING OF PERIOD	442,984,029		447,730,489	433,928,694		440,788,080
Patronage Capital Retired	(57,890)		(19,585)	324,622		(171,813)
Transfers to Other Equities	 (90,222)	<u>-</u>	(34,735)	 1,924,894		(361,123)
PATRONAGE CAPITAL - TOTAL	\$ 449,896,281		\$ 450,828,020	\$ 449,896,281	\$	450,828,021



### **Balance Sheet**

	MAY 2022	DECEMBER 2021	\$ VARIANCE	% CHANGE	MAY 2021	
ASSETS						
UTILITY PLANT:						
In Service:						
Transmission	\$ 173,936,930	\$ 171,319,539	\$ 2,617,391	1.53%	\$ 147,027,387	
Distribution	1,679,720,299	1,662,917,595	16,802,704	1.01%	1,630,577,221	
General & Electric	223,355,334	221,309,404	2,045,930	0.92%	220,093,629	
Capital Lease Assets	4,931,741	4,931,741	0	0.00%	1,221,091	
Utility Plant - In service	2,081,944,304	2,060,478,279	21,466,025	1.04%	1,998,919,328	
Long-Term Capital Projects	139,450,198	120,732,900	18,717,298	15.50%	121,768,294	
Utility Plant - Total	2,221,394,502	2,181,211,179	40,183,323	1.84%	2,120,687,622	
Accumulated Depreciation	(388,333,237)	(354,965,981)	(33,367,256)	9.40%	(362,033,740)	
Utility Plant - Net	1,833,061,265	1,826,245,198	6,816,067	0.37%	1,758,653,882	
LONG TERM INVESTMENTS:						
Capital Term Certificates & Other	16,838,017	16,879,801	(41,784)	(0.25%)	16,134,727	
CURRENT ASSETS:						
Cash	2,939,653	9,038,687	(6,099,034)	(67.48%)	7,010,029	
Accounts Receivable:						
Members	31,903,204	23,453,580	8,449,624	36.03%	24,894,292	
Other	3,064,601	2,793,745	270,856	9.70%	2,998,712	
Allowance for Uncollectible Accts	(982,388)	(830,657)	(151,731)	18.27%	(693,735)	
Accrued Unbilled Revenue	29,998,814	19,481,723	10,517,091	53.98%	20,392,793	
Materials & Supplies	32,222,979	29,608,981	2,613,998	8.83%	28,147,309	
Prepayments & Other	4,060,244	2,041,599	2,018,645	98.88%	5,279,625	
Current Assets - Total	103,207,107	85,587,658	17,619,449	20.59%	88,029,025	
DEFENDED CHARGES & OTHER ASSETS.						
DEFERRED CHARGES & OTHER ASSETS:	92.472.499	44 472 488	20 000 004	06 030/	CO 742 ECO	
Regulatory Assets	82,172,488	44,172,488	38,000,001	86.03%	69,713,560	
LCRA Fuel Power Cost Recovery Under-Recovery	4,197,305	1,453,068	2,744,236	188.86%	6,306,278	
Power Cost Adjustment Under-Recovery	4,130,173	48,288,205	(44,158,032)	(91.45%)	81,768,806	
Transmission Cost of Service (TCOS) Under-Recovery	11,277,666	7,243,765	4,033,901	55.69%	4,136,517	
Deferred Charges & Other Assets - Total	101,777,632	101,157,526	620,106	0.61%	161,925,161	
TOTAL ASSETS	\$ 2,054,884,021	\$ 2,029,870,183	\$ 25,013,838	1.23%	\$ 2,024,742,795	



### **Balance Sheet**

	MAY 2022	DECEMBER 2021	\$ VARIANCE	% CHANGE	MAY 2021
QUITY & LIABILITIES					
EQUITY:	¢ 45 527 694	¢ 45 494 224	¢ 252.260	2 220/	¢ 44.674.540
Membership Certificates	\$ 15,537,681	\$ 15,184,321 341,887,153	\$ 353,360	2.33%	\$ 14,671,512
Permanent Equity	339,962,259 440,806,284		(1,924,894) 15,067,597	(0.56%)	308,116,334
Patronage Capital Equity - Total	449,896,281 805,396,221	433,928,694 791,000,168	15,967,587 14,396,053	3.68% 1.82%	450,828,020 773,615,866
Equity - Total	003,390,221	791,000,100	14,390,033	1.02 /6	773,013,000
LONG-TERM DEBT:					
02 Issue - \$450M - 2032	39,534,014	39,508,449	25,565	0.06%	44,596,862
08 Issue - \$300M - 2043	176,685,853	179,721,761	(3,035,908)	(1.69%)	182,700,063
15 Issue - \$25M - 2045	21,286,804	21,578,231	(291,427)	(1.35%)	21,863,987
16 Issue - \$80M - 2046	69,284,969	70,205,927	(920,958)	(1.31%)	71,109,630
17 Issue - \$80M - 2047	71,678,483	72,515,455	(836,972)	(1.15%)	73,335,326
17 Issue - \$13M - 2022	-	-	-	0.00%	1,300,000
19 Issue - \$100M - 2049	92,210,964	93,307,516	(1,096,552)	(1.18%)	94,385,663
20 Issue - \$25M - 2047	23,174,611	23,346,006	(171,395)	(0.73%)	23,846,033
20 Issue - \$75M - 2050	70,000,000	70,000,000	-	0.00%	70,098,204
21 Issue - \$400M 2051	383,913,328	383,874,219	39,109	0.01%	234,044,477
Deferred Prem & Issue Costs	(67,381,367)	(71,905,811)	4,524,444	(6.29%)	-
JPMC Equipment 2020-2021 Loan	4,431,250	5,544,666	(1,113,416)	(20.08%)	3,588,870
Unamortized Bond Costs - 2023	(690,156)		(690,156)	100.00%	-
Unamortized Issue Costs - 21 Issue	(460,225)		121,112	(20.83%)	(750,893
ong-Term Debt - Total	883,668,528	887,115,082	(3,446,554)	(0.39%)	820,118,222
CURRENT LIABILITIES:					
Lines of Credit	_	_	_	0.00%	6 000 000
Commercial Paper	126,928,682	101,996,940	24,931,742	24.44%	6,000,000 157,968,229
Current Maturities of LTD	36,271,463	35,592,389	24,931,742 679,074	24.44 <i>%</i> 1.91%	23,135,003
Accounts Payable	59,077,965	63,927,516	(4,849,551)	(7.59%)	69,593,242
Consumer Deposits	5,936,521	5,401,795	(4,849,331) 534,726	9.90%	4,667,709
Accrued Taxes	7,172,520	12,106,081	(4,933,561)	(40.75%)	6,317,177
Accrued Interest	2,385,101	4,696,891	(2,311,790)	(40.73%) (49.22%)	3,212,559
LCRA Fuel Power Cost Recovery Liability	4,197,305	1,453,068	2,744,236	188.86%	6,306,278
Obligations under Capital Lease - Current	604,602	1,031,522	(426,920)	(41.39%)	184,746
Other Current Liabilities	16,367,511	17,656,705		· · · · · · · · · · · · · · · · · · ·	15,878,536
Current Liabilities - Total	258,941,670	243,862,907	(1,289,193) 15,078,763	(7.30%) 6.18%	293,263,479
DEFERRED CREDITS & OTHER					
NONCURRENT LIABILITIES		<b></b>	/ma= / aa\	44 650	AA / 4A / 1
Postretirement Benefits Obligation	59,925,173	60,710,342	(785,169)	(1.29%)	90,149,448
Obligations under Capital Lease - Noncurrent	3,140,889	3,140,889	- (000 000)	0.00%	849,643
Other Deferred Credits	43,811,540	44,040,795	(229,255)	(0.52%)	46,746,137
Deferred Credits - Total	106,877,602	107,892,026	(1,014,424)	(0.94%)	137,745,228
OTAL EQUITY & LIABILITIES	\$ 2,054,884,021	\$ 2,029,870,183	\$ 25,013,838	1.23%	\$ 2,024,742,795
quity as a Percent of Assets	39.19%	38.97%			38.21%



## Cash Flow Statement

	YTD				
		MAY 2022		MAY 2021	
OPERATING ACTIVITIES:					
Net Margins	\$	13,718,070	\$	10,572,875	
Adjustments to Reconcile Net Margins to Net Cash					
Provided by (Used in) Operating Activities:					
Depreciation & Amortization Expense		50,831,829		28,961,950	
Provision for Uncollectible Accounts		(373,950)		187,309	
Capital Credits		(5,253)		(1,056,695)	
Deferred Charges for Post-Retirement Plans		(533,539)		1,425,923	
Payments on Post-Retirement Benefits		(251,630)		(218,746)	
Changes in assets and liabilities:					
Accounts Receivable - Net		(8,194,799)		(2,402,049)	
Accrued Unbilled Revenue		(10,517,091)		1,842,563	
Materials & Supplies		(2,613,998)		(6,912,085)	
Prepayments & Other Current Assets		(2,018,645)		(1,363,668)	
Deferred Charges & Other Assets		(620,106)		(91,435,039)	
Accrued & Accounts Payable		(4,849,551)		14,871,103	
Consumer Deposits		534,726		472,958	
Accrued Taxes		(4,933,561)		(3,978,414)	
Accrued Interest		(2,311,790)		(536,198)	
Other Current Liabilities		1,455,043		5,283,807	
Other Deferred Credits & Liabilities		(229,254)		(76,403,427)	
Net Cash Provided by (Used in) Operating Activities	\$	29,086,501	\$	(120,687,834)	
INVESTING ACTIVITIES:					
Net Additions to Property, Plant & Equipment	\$	(52,937,665)	\$	(54,060,563)	
Capital Credit Retirements from Associated Organizations		47,037		924,030	
Net Cash Provided by (Used in) Investing Activities	\$	(52,890,628)	\$	(53,136,533)	
FINANCING ACTIVITIES:					
Net Borrowings - Line of Credit	\$	-	\$	6,000,000	
Proceeds from issuance of Commercial Paper		24,931,742		157,968,229	
Proceeds from issuance of Long-Term Debt		-		234,933,934	
Payments on Long-Term Debt		(7,477,711)		(229,608,133)	
Payments on Capital Lease Obligations		(426,920)		(130,451)	
Retirement of Patronage Capital		324,622		(171,815)	
Increase in Memberships - Net		353,360		383,775	
Net Cash Provided by (Used in) Financing Activities	\$	17,705,093	\$	169,375,539	
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	(6,099,034)	\$	(4,448,828)	
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD		9,038,687		11,458,857	
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$	2,939,653	\$	7,010,029	



## MAY 2022 Key Indicators & Ratios

	MTD			ΥT		
	 MAY 2022		MAY 2021	 MAY 2022		MAY 2021
Total active accounts				375,790		355,711
Active account growth rate - Year over Year				5.64%		5.64%
Total memberships				317,981		300,789
Total miles of line:						
Transmission				303		303
Distribution overhead				17,517		17,352
Distribution underground				 6,534		6,101
Total miles energized				24,354		23,757
Meters per mile				15.43		14.97
Full-time employees				889		870
Average bill						
Residential	\$ 123	\$	101	\$ 641	\$	578
Small power	\$ 204	\$	195	\$ 1,099	\$	1,003
Large power/industrial	\$ 4,929	\$	6,522	\$ 29,976	\$	27,300
Average kWh usage						
Residential	1,083		931	5,676		5,518
Small power	1,865		1,936	10,211		10,059
Large power/industrial	62,625		70,413	386,419		344,372
Electrical bad debt write-off	\$ 35,599	\$	53,734	\$ 306,080	\$	548,429
kWh purchased (available for sale)	723,802,342		540,494,035	3,064,685,330		2,676,957,568
kWh sold	676,796,992		503,038,436	2,839,927,501		2,502,204,235
kWh PEC system use	573,906		505,464	3,256,070		3,193,458
kWh line loss YTD				224,757,829		174,753,333
kWh line loss % YTD				7.33%		6.53%
% Cost of power to sale of electricity revenue	60.53%		61.79%	60.43%		74.27%
Rolling 12-month calculations:						
Debt Service Coverage Ratio				3.20		2.08
Times Interest Earned Ratio				2.23		2.05