

Growth Statistics

YEAR/ MONTH	ACTIVE ACCOUNTS*	NET INCREASE	APPLICATIONS	TIME OF S USE	INTER- CONNECT	RENEWABLE RIDER	CO-OP SOLAR
<u>2021</u>							
January	349,922	1,642	2,610	1,058	5,310	688	1,238
February	350,613	691	2,241	1,062	5,373	692	1,234
March	353,087	2,474	3,686	1,062	5,525	696	1,232
April	355,305	2,218	3,626	1,065	5,625	708	1,224
May	355,711	406	3,594	1,068	5,724	713	1,215
June	358,297	2,586	4,444	1,069	5,851	720	1,210
July	359,945	1,648	4,243	1,073	5,975	724	1,194
August	361,397	1,452	3,958	1,077	6,122	730	1,181
September	363,045	1,648	3,507	1,087	6,239	732	1,169
October	364,356	1,311	2,988	1,087	6,404	737	1,165
November	365,968	1,612	3,005	1,089	6,549	743	1,159
December	367,289	1,321	3,080	2,403	6,707	748	1,391
<u>2022</u>							
January	368,703	1,414	2,909	2,407	6,863	833	1,477
February	370,148	1,445	2,798	2,409	7,010	838	1,540
March	372,048	1,900	3,453	2,936	7,220	839	1,611
April							
May							
June							
July							
August							
September							
October							
November							
December							

^{*} Active Accounts are meters and lights only.



Statements of Income and Patronage Capital

		Actual MARCH 2022	MTD Budget MARCH 2022	Actual MARCH 2021		Actual MARCH 2022	YTD Budget MARCH 2022	Actual MARCH 2021
KWH Purchased (available for sale) KWH Sold		514,671,109 478,769,280	494,298,911 463,563,171	445,570,214 421,538,683		1,793,760,353 1,672,394,378	1,634,941,547 1,533,233,882	1,679,527,306 1,578,025,578
OPERATING REVENUES:								
Sale of Electricity	\$	53,367,853 \$	50,462,468	\$ 44,656,282	\$	177,198,714 \$	164,412,033 \$	156,673,677
LCRA Fuel Power Cost Recovery Factor (Over)Under		(1,096,926)	-	17,110,884		15,425,472	-	77,645,478
Power Cost Adjustment (Over)Under		(628,668) \$	(3,057,912)	95,925,039		(11,847,556)	(8,351,968)	63,348,325
Transmission Cost of Service (TCOS) (Over)Under		1,956,772 \$	2,324,782	1,829,581		2,602,305	4,991,090	2,419,864
Other Revenue		1,208,481 \$	1,436,277	1,127,153		4,165,126	4,440,513	3,524,390
Transmission Revenue (Lease)		398,635	398,635	398,635		1,195,905	1,195,905	1,195,904
Transmission Revenue (Access)	_	1,679,966	1,432,855	1,428,778		4,893,547	4,298,565	4,286,333
Operating Revenues - Total	\$	56,886,113 \$	52,997,105	\$ 162,476,352	\$	193,633,513 \$	170,986,137 \$	309,093,971
COST OF POWER:								
Purchased Power	\$	30,990,884 \$	28,810,682		\$	97,070,683	94,634,128 \$	
LCRA Fuel Power Cost Recovery Factor		(1,096,926)	-	17,110,884		15,425,472	-	77,645,478
Cost of Power - Total	\$	29,893,958 \$	28,810,682	\$ 137,892,700	\$	112,496,155 \$	94,634,128 \$	232,992,541
GROSS MARGIN	\$	26,992,155 \$	24,186,424	\$ 24,583,652	\$	81,137,358 \$	76,352,009 \$	76,101,430
OPERATING & MAINTENANCE EXPENSES:								
Payroll & Benefits	\$	5,920,870 \$	6,980,326	\$ 6,284,081	\$	17,550,155	19,236,501 \$	21,486,533
Staff Expenses	•	211,388	210,425	163,302	*	335,702	454,679	304,886
Member Events		, -	8,905	, -		417	26,715	0
Goods & Materials		280,980	583,538	658,017		1,692,311	1,582,461	1,629,583
Outside Services		2,859,277	4,207,571	7,163,360		8,472,309	13,033,702	13,566,536
Director Expenses		26,630	22,095	22,732		70,454	66,250	66,235
Utilities		354,501	611,077	817,537		1,091,471	1,802,257	1,941,323
Transportation		273,143	196,588	187,506		535,207	580,593	695,152
Miscellaneous & Other Expense		398,292	412,248	493,639		1,302,032	1,233,013	1,166,460
Depreciation		9,950,450	6,391,252	5,780,797		29,832,380	19,173,756	17,327,382
Taxes		859,153	846,485	775,952		2,616,516	2,559,450	2,328,831
Operating & Maintenance Expenses - Total	\$	21,134,684 \$	20,470,510	\$ 22,346,923	\$	63,498,954 \$	59,749,378 \$	60,512,921
MARGIN BEFORE INTEREST	\$	5,857,471 \$	3,715,913	\$ 2,236,729	\$	17,638,404 \$	16,602,631 \$	15,588,509
Interest Expense	\$	2,756,387	2,683,525	\$ 2,711,098	\$	8,213,261	8,050,575 \$	7,122,950
Amortization of Debt Issuance Cost		942,046	909,205	909,205		2,826,138	2,727,615	936,413
MARGIN AFTER INTEREST	\$	2,159,038 \$	123,184	\$ (1,383,574)	\$	6,599,005 \$	5,824,442 \$	7,529,146
Other Income (Expense)	\$	7,416	333,340	\$ 382,911	\$	114,102	356,590 \$	412,996
NET MARGIN (LOSS)	\$	2,166,454 \$	456,524	\$ (1,000,663)	\$	6,713,107 \$	6,181,032 \$	7,942,142
COMPREHENSIVE INCOME	\$	2,166,454		\$ (1,000,663)	\$	6,713,107	\$	7,942,142
PATRONAGE CAPITAL - BEGINNING OF PERIOD	•	437,982,095		449,589,132	*	433,928,694	•	440,788,079
Patronage Capital Retired		550,436		(41,678)		406,668		(92,852)
Transfers to Other Equities		2,400,365		(93,171)		2,050,881		(183,750)
PATRONAGE CAPITAL - TOTAL	\$	443,099,349	-	\$ 448,453,620	\$	443,099,349	\$	448,453,620
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Balance Sheet

	MARCH 2022	DECEMBER 2021	\$ VARIANCE	% CHANGE	MARCH 2021
ASSETS					
UTILITY PLANT:					
In Service:					
Transmission	\$ 172,937,216	\$ 171,319,539	\$ 1,617,677	0.94%	\$ 146,950,073
Distribution	1,669,465,327	1,662,917,595	6,547,732	0.39%	1,621,260,445
General & Electric	223,183,731	221,309,404	1,874,327	0.85%	217,852,474
Capital Lease Assets	4,931,741	4,931,741	0	0.00%	1,221,091
Utility Plant - In service	2,070,518,015	2,060,478,279	10,039,736	0.49%	1,987,284,083
Long-Term Capital Projects	133,323,264	120,732,900	12,590,364	10.43%	117,952,697
Utility Plant - Total	2,203,841,279	2,181,211,179	22,630,100	1.04%	2,105,236,780
Accumulated Depreciation	(377,915,945)	(354,965,981)	(22,949,964)	6.47%	(355,630,304)
Utility Plant - Net	1,825,925,334	1,826,245,198	(319,864)	(0.02%)	1,749,606,476
LONG TERM INVESTMENTS:					
Capital Term Certificates & Other	16,838,017	16,879,801	(41,784)	(0.25%)	16,088,527
CURRENT ASSETS:					
Cash	16,140,811	9,038,687	7,102,124	78.57%	40,944,865
Accounts Receivable:					
Members	32,582,076	23,453,580	9,128,496	38.92%	27,396,453
Other	3,243,080	2,793,745	449,335	16.08%	2,799,556
LCRA Fuel Power Cost Recovery Receivable	1,764,239	-	1,764,239	100.00%	-
Allowance for Uncollectible Accts	(870,760)	(830,657)	(40,103)	4.83%	(1,159,489)
Accrued Unbilled Revenue	15,391,162	19,481,723	(4,090,561)	(21.00%)	15,907,906
Materials & Supplies	31,396,797	29,608,981	1,787,816	6.04%	24,118,784
Prepayments & Other	1,433,309	2,041,599	(608,290)	(29.79%)	2,833,266
Current Assets - Total	101,080,714	85,587,658	15,493,056	18.10%	112,841,341
DEFERRED CHARGES & OTHER ASSETS:					
Regulatory Assets	44,172,488	44,172,488	0	0.00%	69,713,560
LCRA Fuel Power Cost Recovery Under-Recovery		1,453,068	(1,453,068)	(100.00%)	17,107,624
Power Cost Adjustment Under-Recovery	55,083,428	48,288,205	6,795,223	14.07%	51,168,863
Transmission Cost of Service (TCOS) Under-Recovery	9,846,070	7,243,765	2,602,305	35.92%	1,078,764
Other Deferred Charges	-	- , ,	_,,	0.00%	0
Deferred Charges & Other Assets - Total	109,101,986	101,157,526	7,944,460	7.85%	139,068,811
TOTAL ASSETS	\$ 2,052,946,051	\$ 2,029,870,183	\$ 23,075,868	1.14%	\$ 2,017,605,155



Balance Sheet

	MARCH 2022	DECEMBER 2021	\$ VARIANCE	% CHANGE	MARCH 2021	
EQUITY & LIABILITIES EQUITY:						
Membership Certificates	\$ 15,399,012	\$ 15,184,321	\$ 214,691	1.41%	\$ 14,500,577	
Permanent Equity	339,836,272	341,887,153	(2,050,881)	(0.60%)	307,938,960	
Patronage Capital	443,099,349	433,928,694	9,170,655	2.11%	448,453,620	
Equity - Total	798,334,633	791,000,168	7,334,465	0.93%	770,893,157	
LONG-TERM DEBT:						
02 Issue - \$450M - 2032	39,523,788	39,508,449	15,339	0.04%	44,586,636	
08 Issue - \$300M - 2043	178,211,077	179,721,761	(1,510,684)	(0.84%)	182,727,917	
15 Issue - \$25M - 2045	21,433,234	21,578,231	(144,997)	(0.67%)	22,004,774	
16 Issue - \$80M - 2046	69,747,625	70,205,927	(458,302)	(0.65%)	71,555,116	
17 Issue - \$80M - 2047	72,099,129	72,515,455	(416,326)	(0.57%)	73,738,958	
17 Issue - \$13M - 2022	-	-	-	0.00%	1,300,000	
19 Issue - \$100M - 2049	92,761,560	93,307,516	(545,956)	(0.59%)	94,917,929	
20 Issue - \$25M - 2047	23,174,611	23,346,006	(171,395)	(0.73%)	23,846,033	
20 Issue - \$75M - 2050	70,000,000	70,000,000	-	0.00%	70,085,008	
21 Issue - \$400M 2051	383,897,685	383,874,219	23,466	0.01%	232,297,932	
Deferred Prem & Issue Costs	(69,191,145)	(71,905,811)	2,714,666	(3.78%)	-	
JPMC Equipment 2020-2021 Loan	4,616,195	5,544,666	(928,471)	(16.75%)	3,027,653	
Unamortized Bond Costs - 2023	(690,156)	-	(690,156)	100.00%	-	
Unamortized Issue Costs - 21 Issue	(508,670)	(581,337)	72,667	(12.50%)	(799,338)	
Long-Term Debt - Total	885,074,933	887,115,082	(2,040,149)	(0.23%)	819,288,618	
CURRENT LIABILITIES:						
Commercial Paper	124,982,460	101,996,940	22,985,520	22.54%	_	
Current Maturities of LTD	36,150,183	35,592,389	557,794	1.57%	24,463,855	
Accounts Payable	65,359,531	63,927,516	1,432,015	2.24%	207,077,039	
Consumer Deposits	5,696,175	5,401,795	294,380	5.45%	4,304,799	
Accrued Taxes	6,844,987	12,106,081	(5,261,094)	(43.46%)	5,583,838	
Accrued Interest	3,413,908	4,696,891	(1,282,983)	(27.32%)	3,965,966	
LCRA Fuel Power Cost Recovery Liability	, , , <u>-</u>	1,453,068	(1,453,068)	(100.00%)	17,107,624	
Obligations under Capital Lease - Current	775,861	1,031,522	(255,661)	(24.78%)	237,077	
Other Current Liabilities	17,349,229	17,656,705	(307,476)	`(1.74%)	16,415,266	
Current Liabilities - Total	260,572,334	243,862,907	16,709,427	6.85%	290,155,464	
DEFERRED CREDITS & OTHER						
NONCURRENT LIABILITIES						
Postretirement Benefits Obligation	60,217,014	60,710,342	(493,328)	(0.81%)	89,663,340	
LCRA Fuel Power Cost Over-Recovery Balance	1,764,239	· · · · · · · · · · · · · · · · · · ·	1,764,239	100.00%	•	
Obligations under Capital Lease - Noncurrent	3,140,889	3,140,889	-	0.00%	849,643	
Other Deferred Credits	43,842,009	44,040,795	(198,787)	(0.45%)	46,754,933	
Deferred Credits - Total	108,964,151	107,892,026	1,072,125	0.99%	137,267,916	
TOTAL EQUITY & LIABILITIES	\$ 2,052,946,051	\$ 2,029,870,183	\$ 23,075,868	1.14%	\$ 2,017,605,155	
Equity as a Percent of Assets	38.89%	38.97%			38.21%	



Cash Flow Statement

	YTD					
	M	IARCH 2022	N	MARCH 2021		
OPERATING ACTIVITIES:						
Net Margins	\$	6,713,107	\$	7,942,143		
Adjustments to Reconcile Net Margins to Net Cash						
Provided by (Used in) Operating Activities:						
Depreciation & Amortization Expense		32,658,518		17,327,382		
Provision for Uncollectible Accounts		(205,491)		8,314		
Capital Credits		(5,253)		(322,315)		
Deferred Charges for Post-Retirement Plans		(320,123)		855,549		
Payments on Post-Retirement Benefits		(173,205)		(134,480)		
Payments to Defined Benefit Plan		-		-		
Changes in assets and liabilities:						
Accounts Receivable - Net		(11,096,476)		(4,060,305)		
Accrued Unbilled Revenue		4,090,561		6,327,450		
Materials & Supplies		(1,787,816)		(2,883,560)		
Prepayments & Other Current Assets		608,290		1,082,691		
Deferred Charges & Other Assets		(7,944,460)		(68,578,689)		
Accrued & Accounts Payable		1,432,015		152,354,900		
Consumer Deposits		294,380		110,048		
Accrued Taxes		(5,261,094)		(4,711,753)		
Accrued Interest		(1,282,983)		217,209		
Other Current Liabilities		(1,760,544)		16,621,880		
Other Deferred Credits & Liabilities		1,565,453		(76,394,633)		
Net Cash Provided by (Used in) Operating Activities	\$	17,524,879	\$	45,761,831		
INVESTING ACTIVITIES:						
Net Additions to Property, Plant & Equipment	\$	(29,512,516)	\$	(33,378,589)		
Capital Credit Retirements from Associated Organizations		47,037		235,850		
Net Cash Provided by (Used in) Investing Activities	\$	(29,465,479)	\$	(33,142,740)		
FINANCING ACTIVITIES:						
Net Borrowings - Line of Credit	\$	-	\$	11,000,000		
Proceeds from issuance of Commercial Paper		22,985,520		-		
Proceeds from issuance of Long-Term Debt		-		232,577,727		
Payments on Long-Term Debt		(4,308,493)		(226,752,678)		
Payments on Capital Lease Obligations		(255,661)		(78,120)		
Retirement of Patronage Capital		406,667		(92,852)		
Increase in Memberships - Net		214,691		212,840		
Net Cash Provided by (Used in) Financing Activities	\$	19,042,724	\$	16,866,917		
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	7,102,124	\$	29,486,008		
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD		9,038,687		11,458,857		
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$	16,140,811	\$	40,944,865		



MARCH 2022 Key Indicators & Ratios

	MTD			YTD			
	 MARCH 2022		MARCH 2021	 MARCH 2022		MARCH 2021	
Total active accounts				372,048		353,087	
Active account growth rate - Year over Year				5.37%		5.65%	
Total memberships				314,996		297,552	
Total miles of line:							
Transmission				302.89		302.89	
Distribution overhead				17,493		17,339	
Distribution underground				 6,458		6,023	
Total miles energized				24,252.97		23,664.08	
Meters per mile				15.34		14.92	
Full-time employees				882		870	
Average bill							
Residential	\$ 136	\$	128	\$ 408	\$	388	
Small power	\$ 245	\$	207	\$ 702	\$	627	
Large power/industrial	\$ 4,193	\$	5,251	\$ 16,849	\$	15,555	
Public	\$, -	\$	-	\$, -	\$, -	
Average kWh usage							
Residential	1,218		1,251	3,659		3,785	
Small power	2,313		2,090	6,607		6,345	
Large power/industrial	53,098		66,431	216,790		204,635	
Public	-		-	-		-	
Electrical bad debt write-off	\$ 46,579	\$	163,899	\$ 216,563	\$	316,239	
kWh purchased (available for sale)	514,671,109		445,570,214	1,793,760,353		1,679,527,306	
kWh sold	478,769,280		421,538,683	1,672,394,378		1,578,025,578	
kWh PEC system use	827,294		769,730	2,116,142		2,182,815	
kWh line loss YTD	•		•	121,365,975		101,501,728	
kWh line loss % YTD				6.77%		6.04%	
% Cost of power to sale of electricity revenue	55.77%		86.44%	61.35%		77.64%	
Rolling 12-month calculations:							
Debt Service Coverage Ratio				3.04		1.77	
Times Interest Earned Ratio				2.09		2.07	